

26-15-25W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Approx. C

API NO. 15-.....195-21,964
County.....Trego
E.....26.....S.....25.....E
.....Sec.....Twp.....Rge.....West

Operator: License #5088.....
NameJohn Jay Darrah, Jr.....
Address412 E. Douglas, Suite One.....
City/State/ZipWichita, KS 67202.....

Purchaser.....Inland Purchasing.....
.....Wichita, KS.....

Operator Contact PersonBo. Darrah.....
Phone316/263-2243.....

Contractor: License #4958.....
NameMallard JV, Inc.....
.....McPherson, KS 67460.....

Wellsite Geologist.....William H. Shepherd.....
Phone.....316/263-5495.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
2/19/88 2/25/88 4/19/88
Spud Date Date Reached TD Completion Date
4506 4493
Total Depth PBTD 211'

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to surf. w/.....cmt
Cement Company Name.....Allied
Invoice #50989 - see copy attached

3390
.....Ft North from Southeast Corner of Section
330
.....Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

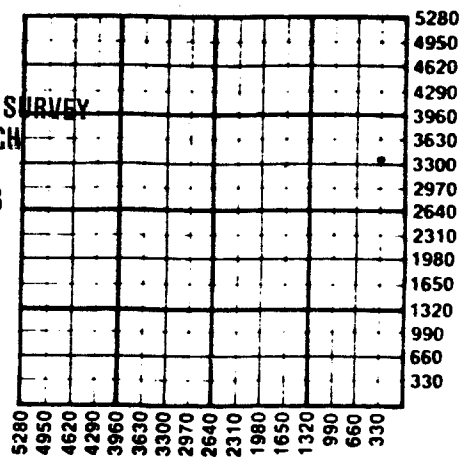
Lease Name.....Giess.....Well #.....B-1

Field Name.....

Producing Formation.....Missouri Dolomite

Elevation: Ground.....2523.....KB.....2531.....

Section Plat



JUL 11 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: No water produced
Docket #at this time
Disposal: ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

X Purchased fr. Ron Huxman
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....John Jay Darrah, Jr.....
Title.....Operator.....Date.....6/20/88

Subscribed and sworn to before me this 20th June 1988.
Notary Public.....Dorene K. Dunn.....
Date Commission Expires.....10-13-89



K.C.C. OFFICE USE ONLY

F	Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☐ Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

Sec 26, Twp. 15, Rge. 25W

W26-21-22

311290

SIDE TWO

Operator Name John JayDarrah, Jr. Lease Name Giess Well # B-1

Sec. 26 Twp. 15S Rge. 25 East West Trego County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No KC TC
DST #1 4395-4490'; 30/30/45/45, recovered 100' clean gassy oil + 150' slightly Oil & gas cut mud. ISIP - failure; FSIP 1044#
DST #2 4490-4506'; 30/30/15/15, recovered 5' free oil + 55' oil cut mud; ISIP 873#; FSIP 411#
Formation Description
[] Log [X] Sample
Name Top Bottom
Anhydrite 1946 3836
Heebner 3836 3857
Toronto 3857 3878
Lans/KC 3878 4168
Base-KC 4168 4291
Pawnee 4291 4373
Ft. Scott 4373 4467
Miss. Dolomite 4467 4506 RTD

CASING RECORD [X] New [] Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	220.5	60/40	140	2% gel/3% cc.
Production (used)		5-1/2"	14.5#	4505	econ	275	closeal
					60/40	100	2% gel; 10% salt; Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
	4471-4481'			1,000 gals 10% mud acid			
	4471-4481'			9,000 gals 10% gelled acid			
TUBING RECORD				Liner Run [] Yes [] No			
Size		Set At		Packer at			
Date of First Production		Producing Method					
4/24/88		[] Flowing [X] Pumping [] Gas Lift [] Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
15 Bbls		none MCF	None Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify)
[] Dually Completed [] Conmingled
4471-4481'

Mallard JV, Inc.
P.O. Box 1009
McPherson, KS 67460

26-15-25W

DRILLERS' LOG

OPERATOR: John Jay Darrah, Jr.
412 E Douglas, Suite One
Wichita, KS 67202
WELL: Giess B-1
API#: 15-195-21,964
LOCATION: Approx. E2 SE NE
3390 Ft. FSL, 330 Ft. FEL
Sec.26 Twp.15 S, Rge.25 W
COUNTY: Trego
COMMENCED: February 19, 1988
COMPLETED: February 25, 1988
TOTAL DEPTH: 4506 Ft.
ELEVATION: 2519 Ft. G.L.
2527 Ft. K.B.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Surface, Shale	0'	1470'
Sand	1470	1696
Shale	1696	1946
Anhydrite	1946	1992
Shale, Lime	1992	4506 R.T.D. Miss.

REMARKS

(new)
Cut 12½" hole to 221' and ran 5 joints 8-5/8" x 20# x 211' surface casing. Set @ 220.5' and cemented w/140 sacks 60/40 Pozmix, 2% gel, 3% cc. Cement did circulate. P.D. @ 6:30 p.m. 2-19-88.

Ran 2 DST's

Ran 140 joints 5½" x 14.5# x 4507' casing. Set @ 4505' and cemented w/10bbls salt flush, 275 sacks Econolite w/½# Floseal/sack, 100 sacks 60/40 Pozmix, 2% gel, 10% salt, 2# Gilsonite/sack. Land plug @ 4493' w/1000# @ 10:15 p.m. 2-25-88.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

STATE OF KANSAS)
) SS:
COUNTY OF McPHERSON)

I, BRYAN HESS of MALLARD DRILLING, do hereby certify that this is a true and correct copy of the log of the Giess B-1 well as reflected by the files of Mallard Drilling.

Bryan Hess
Bryan Hess, Gen. Mgr.

Subscribed and sworn to before me this 10th day of March, 1988.

11-15-89
My Commission Expires

Don Reichenberger
Notary Public

