

7/25/85
9-6-86
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5088
Name John Jay Darrah, Jr.
Address 405 Century Plaza
City/State/Zip Wichita, Kansas 67202

Purchaser Texaco Trading
104 S. Broadway, Wichita, Ks.

Operator Contact Person Dorene K. Dunn
Phone 316/263-2243

Contractor License # 5651
Name Mallard Drilling Co., Inc.

Wellsite Geologist Walter Innes Phillips, Jr.
Phone 316/263-2243

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5/3/85 5/10/85 6/6/85
Spud Date Date Reached TD Completion Date

4455
Total Depth PBTB

5 jts. @ 222'

Amount of Surface Pipe Set and Cemented at.....feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated from 1250 surf 250 feet depth to.....w/. SX cmt

API NO. 15-195-21,721

County Trego

160' N SW SE 27 15S 25W East West

820 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

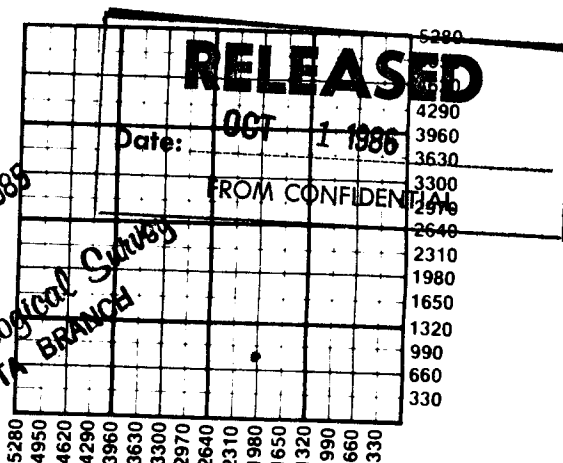
Lease Name Offutt Well # 1

Field Name

Producing Formation Mississippi

Elevation: Ground 2481 KB. 2489

Section Plat



JUL 25 1985
CONFIDENTIAL
WICHITA BRANCH
SARVA
Geological Survey

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....Nese City, Kansas....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

311292

SIDE TWO

Operator Name John Jay Darrah, Jr. Lease Name Offutt Well # 1

Sec. 27 Twp. 15S Rge. 25W County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

Drill Stem Test #1

4342-4455' 30/30/60/45
Recovered: 60' gas in pipe
90' Gassy oil cut mud
300' Gassy muddy oil
IFP: 143-231# FFP: 253-297#
ISIP: 1170# FSIP: 1104#
HP: 2317-2306# Temp: 118°

Table with 3 columns: Name, Top, Bottom. Rows include Anhy, B/Anhy, Heebner, Toronto, Lansing, Stark Shale, B/KC, Marmaton, Pawnee, Ft. Scott, Cher Sh/Miss, Dolomite.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, #Sacks, Type and Percent Additives. Includes handwritten entries for 'surf' and 'Production'.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production June 6, 1985 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

