S

SIDE ONE

4118186

4-18-87

KCC Ind

RELEASED

Date: MAY 01 1987

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-21,834

County Trego

SW NW SE Sec. 30 Twp. 15S Rge. 25 __ East X West

1650 Ft North from Southeast Corner of Section

2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Brown Well # 1-00

Field Name Wildcat

Producing Formation None

Elevation: Ground 2549 KB 2554

Operator: License # 5123

Name Pickrell Drilling Company

Address 110 N. Market

Suite 205

City/State/Zip Wichita, KS 67202

Purchaser None

CONFIDENTIAL

Operator Contact Person Jay McNeil

Phone 262-8427

Contractor: License # 5123

Name Pickrell Drilling Company

Wellsite Geologist Tom Funk

Phone 262-8427

Designate Type of Completion

X New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd

__ Gas __ Inj __ Delayed Comp.

XX Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

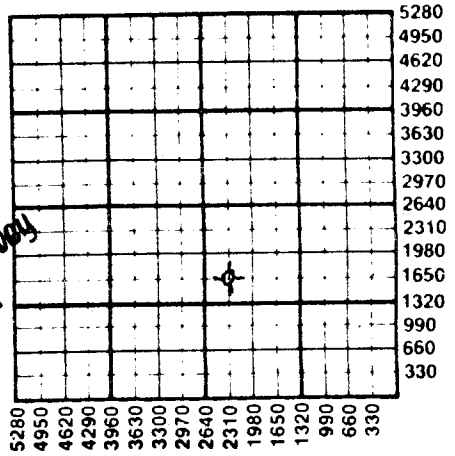
Well Name

Comp. Date Old Total Depth

JAN 22 1988

State Geological Survey
WICHITA, BRANCH

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal

Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # N/A

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

X Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:

X Mud Rotary __ Air Rotary __ Cable

1-12-86	1-18-86	1-18-86
Spud Date	Date Reached TD	Completion Date
4524	---	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 350 feet

Multiple Stage Cementing Collar Used? __ Yes __ No

If yes, show depth set feet

If alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

Cement Company Name

Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and

311304

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Brown Well # 1-00

Sec. 30 Twp. 15S Rge. 25 ☐ East ☒ West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1980(+574)	
Heebner	3842(-1288)	
Lansing	3881(-1327)	
Stark	4124(-1570)	
B/Kansas City	4188(-1634)	
Fort Scott	4396(-1842)	
Cherokee	4421(-1867)	
Mississippi	4498(-1944)	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"	20#	350'	60/40poz	210	2%gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....