

Incl
6/10/80
KCC

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt
30-15-25W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85
OPERATOR DONALD C. SLAWSON API NO. 15-195-21,459
ADDRESS 200 Douglas Building COUNTY Trego
Wichita, Kansas 67202 FIELD
** CONTACT PERSON Sherry Kendall PROD. FORMATION N/A
PHONE 316-263-3201

PURCHASER N/A LEASE Stutz 'F'
ADDRESS WELL NO. 1
WELL LOCATION N/2 N/2 NW

DRILLING SLAWSON DRILLING CO., INC. #5657 340 Ft. from North Line and
CONTRACTOR ADDRESS 200 Douglas Building 1380 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 30 TWP 15S RGE 25W(W).

PLUGGING Halliburton Services
CONTRACTOR ADDRESS Box 579
Great Bend, Kansas 67530

TOTAL DEPTH 4550' PBTD N/A

SPUD DATE Feb. 28, 1984 DATE COMPLETED March 10, 1984

ELEV: GR 2533' DF 2536' KB 2539'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 344' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PIC
RELEASED
Date: JUL 1 1986
FROM CONFIDENTIAL

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

JUL 10 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

311306

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR DONALD C. SLAWSON

LEASE Stutz 'F'

SEC. 30 TWP. 15S RGE. 25W

W 22-21-08

Well No. 1

INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
0 - 350 shale			ANHY 1960	(+ 579)
350 - 650 sand & shale			B/ANHY	
650 - 1190 shale			HEEB 3798	(-1259)
1190 - 1384 shale w/sand streaks			LANS 3838	(-1299)
1384 - 1963 shale & sand			STK 4074	(-1535)
1963 - 1997 Anhydrite			BKC 4134	(-1595)
1997 - 2235 shale & sand			PAW 4270	(-1731)
2235 - 3075 shale			FT SC 4340	(-1801)
3075 - 3540 shale & lime			L/CHER 4367	(-1826)
3540 - 3735 shale			MISS 4430	(-1891)
3735 - 4415 lime & shale			LTD 4551	(-2012)
4415 - 4550 lime				
4550 RTD				
CONFIDENTIAL				
<p>DST #1 3992-4110 (140', 160', 180', 200' Zn) 30-30-30-30, Wk blow/died 7", Rec. 5' Mud, NS. IFP 18-27#, ISIP 1136#, FFP 27-27#, FSIP 1029#.</p> <p>DST #2 4322-4370 (FT SC Zn) 30-30-30-30, Wk blow/died 8". Rec. 5' Mud. IFP 8-17#, ISIP 213#, FFP 17-17#, FSIP 44#.</p> <p>DST #3 4411-4450 (MISS Zn) Mis-run, Packer Failed.</p> <p>DST #4 4357-4450 (MISS Zn) 30-60-45-75, 3" blow TO, Rec. 275' TF: 185' OCM (20% O, 80% M), 60' SOCM (6% O, 94% M), 30' HOCM (70% O, 30% M). IFP 26-71#, ISIP 1163#, FFP 80-133#, FSIP 1127#.</p> <p>DST #5 4450-4464 (MISS Zn) 30-60-45-75, 1/2" blow TO, Rec: 93' GIP, 265' TF: 75' CGO 39%, 130' HOCM (96% O, 2% W, 2% M), (Btm: 90% O, 2% W, 8% M), 60' OCWM (48% O, 12% W, 40% M). IFP 17-62#, ISIP 1118#, FFP 80-106#, FSIP 1065#.</p> <p>DST #6 4464-4472 (MISS Zn) 30-30-30-30, Wk blow/died. Rec. 5' Mud w/scum of oil. IFP 8-13#, ISIP 1091#, FFP 13-17#, FSIP 1058#.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8	24#	344'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					