

2294

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 195-21,950-0001

County Trego

20's 80'w SE Sec. 33 Twp. 15 Rge. 25 XX East West

1300 Ft. North from Southeast Corner of Section

1400 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Basinger Well # 1 SWD

Field Name Basinger

Producing Formation Cedar Hills SWD

Elevation: Ground 2447 KB 2455

Operator: License # 6030

Name: AINSWORTH OPERATING COMPANY

Address: P.O. Box 1269

City/State/Zip: Colorado Springs, Colorado
80901

Purchaser: none

Operator Contact Person: Kent R. Roberts
Phone: (316) 262-5300

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 12/16/87

Name of Original Operator Hess Oil Company

Original Well Name Basinger #1

Date of Recompletion:

4/23/91 4/25/91
Commenced Completed

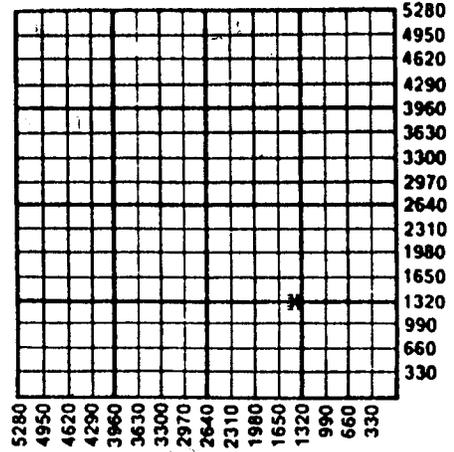
Re-entry Workover well was never plugged
or filed as T A

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 1900 PBSD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. D-26,214



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution 4/3/91
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent R. Roberts Title Geologist Date 4/26/91

Subscribed and sworn to before me this 26th day of April 19 91

Notary Public Jayne L. Braley Date Commission Expires 4-28-91

Jayne L. Braley
NOTARY PUBLIC
State of Kansas
My Appr. Exp: 4-28-91

311312

SIDE TWO

Operator Name AINSWORTH OPERATING COMPANY Lease Name Basinger Well # 1 SWD
 Sec. 33 Twp. 15 Rge. 25 East West
 County Trego

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Cedar Hills	1345	1618
Anhydrite	1873	1910

Static Fluid level is 150' from surface

MIT approved by Marion Schmidt 4/25/91 @ 330#

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4272-4394		common	7	spot 7 sx sand on perms @ 4381-4386 topped with 7 sx cement
	1830-1900		common	7	set wireline P-plug @ 1900', topped with 7 sx cement

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	1600-1610		none
2	1566-1586		none
			Treated Annulus with Guard 900 from 0 to 1526'

PBTD 1900 Plug Type p-plug and cement

TUBING RECORD

Size 2 7/8 Seal-Tite Set At 1528.59 Packer At 1526.59 Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection Form U-5 to be filed upon final approval

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____

Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)