

COPY

3532

33-13-25 W
CN/2 NW
RELEASED
CONFIDENTIAL
MAY 5 1992
and

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-22,078 FROM CONFIDENTIAL

County Trego

C N/2 NW Sec. 33 Twp. 15S Rge. 25 X East West

4620' Ft. North from Southeast Corner of Section

3960' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

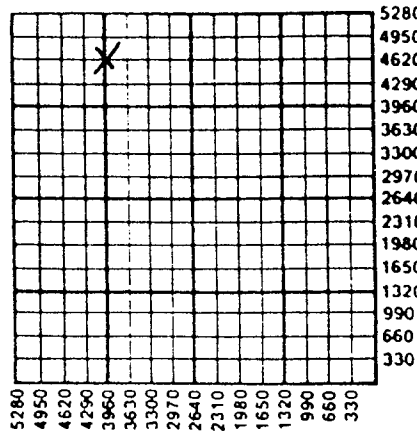
Lease Name Bassinger Well # 1

Field Name unknown

Producing Formation Mississippian

Elevation: Ground 2449' KB 2454'

Total Depth 4500' PBTD



Amount of Surface Pipe Set and Cemented at 251.82 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1917' Feet

If Alternate II completion, cement circulated from 1917'

feet depth to surface w/ 705 sx cmt.

Operator: License # 6030

Name: Ainsworth Operating Company

Address P.O. Box 1269

City/State/Zip Colorado Springs, CO 80901

haser: Clear Creek

Operator Contact Person: Terry Hidy

Phone (719) 576-5300

tractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Terry Hidy

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD Temp. Abd.
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Drilling Method:

X Mud Rotary Air Rotary Cable

12-30-90 1-7-91 1-21-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Hidy
Title Geologist Date 2-11-91

Subscribed and sworn to before me this 11th day of February, 1991.

Notary Public Trisha K. Nolen
Date Commission Expires 10/07/94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

311318

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SIDE TWO

Operator Name Ainsworth Operating Company Lease Name Bassinger Well # 1
 Sec. 33 Twp. 15S Rge. 25 East West
 County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

see attached sheet for DST tests

Formation Description		
Name	Top	Bottom
Anhydrite	1875'	(+ 579) 1910'
Heebner	3729'	(-1275)
Lansing	3767'	(-1313)
Stark	4004'	(-1550)
BKC	4063'	(-1609)
Altamont	4140'	(-1686)
Fort Scott	4268'	(-1814)
Miss.	4366'	(-1912)
LTD	4502'	(-2048)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	251.82	60-40poz mix	160	2% gel 3% cc
Long	7 7/8"	4 1/2"	10.5#	4500	Standard	150 sx	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
2	1100 - 1101			squeeze with 305 sx 60/40 poz mix			
4	4375 - 4388, 4371 - 4372			500 gal 15% MCA			
TUBING RECORD							
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2 3/8"	2999	2995					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
1-22-91							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	33 Bbls.	Mcf	200 Bbls.				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 4375-4388
4371-4372

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RELEASED
33-15-25W
MAR 05 1992

#1 BASINGER
C N $\frac{1}{2}$ NW SEC 33-T158-R25W

FROM CONFIDENTIAL
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DST#1: 4343' - 4380'
30-45-30-45

1st Open: Weak Blow, increasing to 2"
2nd Open: Weak Blow, increasing to 2"
Rec: 60' clean oil, 39°
30' oil cut mud, 15% oil, 85% mud
HP: 2218-2218
FP: 30-40, 50-60
SIP: 914-816
BHT: 124°

DST #2: 4373' - 4390'
30-45-45-60

1st Open: Fair Blow, B.O.B. in 20 minutes
2nd Open: Fair Blow, B.O.B. in 20 minutes
Rec: 290' clean oil, 38°
60' oil cut mud, 15% gas, 65% oil, 20% mud
HP: 2252-2252
FP: 44-77, 88-111
SIP: 1134-1156
BHT: 126°

DST #3: 4389' - 4398'
30-45-45-60

1st Open: Fair Blow, B.O.B. in 19 minutes
2nd Open: Fair Blow, B.O.B. in 25 minutes
Rec: 90' clean oil, 39°
380' slightly muddy salt water with spots of oil
HP: 2285-2285
FP: 33-111, 144-200
SIP: 1211-1211
BHT: 132°

FFR 1 0 1001