

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name .. Pickrell Drilling Company, Inc.
Address .. 110 N. Market, Suite 205
City/State/Zip .. Wichita, KS 67202

Purchaser .. Clear Creek
McPherson, Kansas

Operator Contact Person .. Jay McNeil
Phone .. 262-8427

Contractor: License # 5123
Name .. Pickrell Drilling Company, Inc.

Wellsite Geologist .. Bill Klaver
Phone .. 721-4051

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWO**: old well Info as follows:

Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-1-87 10-10-87 10-27-87
Spud Date Date Reached TD Completion Date

4528' ..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 390 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated
from 2000 feet depth to surface 400 SX cmt
Cement Company Name .. Allied Cementing Co.
Invoice # 49949 and 49950

API NO. 15-195-21,935

County .. Trego

SE SE SE Sec 35 Twp 15S Rge 25 East
X West

330 .. Ft North from Southeast Corner of Section

330 .. Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

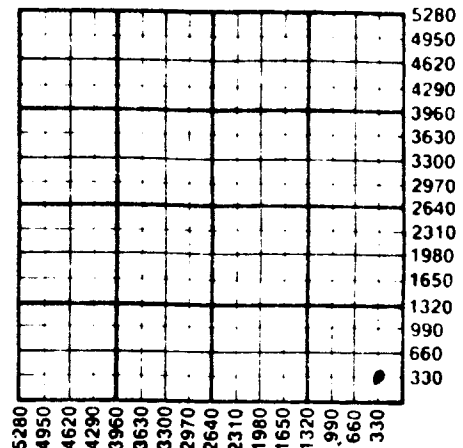
Lease Name .. McNinch Well # 1-C

Field Name .. McNinch Extension

Producing Formation .. Mississippi

Elevation: Ground 2562 KB 2567

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # .. ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # N/A

Groundwater .. Ft North from Southeast Corner
(Well) .. Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water .. Ft North from Southeast Corner
(Stream, pond etc) .. Ft West from Southeast Corner
Sec 14 Twp 16S Rge 25 East X West

Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

NOV 17 1987

CONSERVATION DIVISION

WICHITA, KANSAS

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name McNinch Well # 1-C

Sec. 35 Twp. 15S Rge. 25 ☐ East ☒ West County Trego

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

4519' - 4527'

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4408'-4459', 30"-30"-30"-30", Rec. 20' OSM,
 IFP 40#-40#, FFP 40#-40#, ISIP 71#, FSIP 50#.

DST #2 4485'-4516', 30"-30"-30"-30", Rec. 20' OSM,
 IFP 30#-30#, FFP 30#-30#, ISIP 91#, FSIP 50#.

DST #3 4518'-4528', 30"-45"-90"-90", Rec. GIP,
 480' c/n oil, 60' OCM (30% oil), IFP 20#-81#, FFP
 111#-162#, ISIP 986#, FSIP 787# (building)

Name	Top	Bottom
Anhydrite	1975(+592)	
Heebner	3878(-1311)	
Lansing	3919(-1352)	
Stark	4152(-1876)	
B/Kansas City	4216(-1649)	
Pawnee	4335(-1768)	
Fort Scott	4417(-1850)	
Cherokee	4443(-1876)	
Mississippi	4510(-1943)	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	120 Bbls	nil MCF	-0- Bbls	CFPB	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	390'	60/40poz	215	2%gel 3%CC
Production	7 7/8"	4 1/2"	10.5#	4519'	60/40poz "Lite"	125 + 400	75sx Common

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
None	Open Hole 451904527	500gal 15% DS Fe	4519' - 4527'

TUBING RECORD

Size 2 3/8" Set At 4518' Packer at

Liner Run ☐ Yes ☒ No

Date of First Production

10-30-87

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....