

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Billy Klaver
Phone 721-4051

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
2-4-87 2-14-87 4-15-87
Spud Date Date Reached TD Completion Date
4560 4531 (Float)
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 351 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 4558 feet depth to 0 w/ SX cmt
Cement Company Name Allied Cementing
Invoice # 1860

* 325sx Allied ATL cement plus 150sx Common

API NO. 15-15-195-21,899

County Trego
150' N of
NE SW Sec 35 Twp 15S Rge 25 East
X West

2130 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

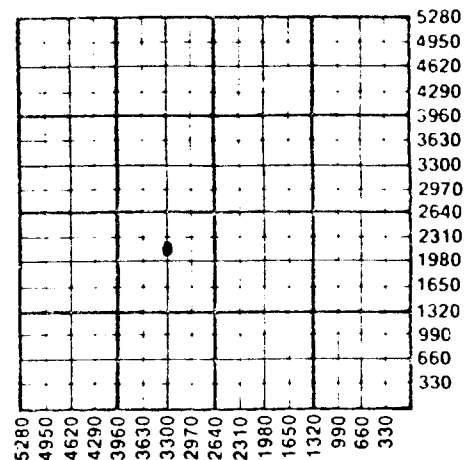
Lease Name McNinch Well # 1-D

Field Name

Producing Formation Fort Scott

Elevation: Ground 2561 KB 2566

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # N/A

☒ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 14 Twp 16S Rge 25 East X West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Pickrell Drilling Company, Inc. Lease Name McNinch Well # 1-D

Sec. 35 Twp. 15S Rge. 25 ☐ East ☒ West County Trego

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	3.7 Bbls	Nil MCF	0.9 Bbls	CFPB	

METHOD OF COMPLETION _____ Production Interval _____

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

4431-4434 &

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

DST #1 4418-4470, 30"-45"-60"-90", Rec. 765' GIP, 115' clean oil (30 grav), 140' O&GCM (90% mud, 5% gas, 5% oil), IFP 84#-84#, FFP 105#-105#, ISIP 1301#, FSIP 1301#.

DST #2 4473-4540, wk blow, rec. 35' oil spk mud, IFP 42#-42#, FFP 52#-52#, ISIP 105#, FSIP 63#.

DST #3 4357-4550, 30"-30"-30"-30", rec. 20' mud, IFP 31#-31#, FFP 52#-52#, ISIP 1081#, FSIP 956#.

DST #4 Misrun.

DST #5 4535-4555, 30"-45"-30"-45", wk blow, rec. 65' mud, IFP 42#-42#, FFP 52#-52#, ISIP 1083#, FSIP 956#.

Anhydrite	1979(+587)	
Heebner	3882(-1316)	
Lansing	3922(-1356)	
Stark	4158(-1592)	
Base Kansas City	4225(-1659)	
Pawnee	4342(-1776)	
Fort Scott	4428(-1862)	
Cherokee	4453(-1887)	
Mississippi	4523(-1957)	

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	351'	60/40 port	210	2% gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	4559'	ATL common	325 150	1/4# flo seal/sx Salt Sat.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

4	4444-4447 & 4431-4434	Acid 1000 gal 28% NE	
		Reacidize 2000 gal 28% NE	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☒ No

2 3/8"

4509'

Date of First Production Producing Method

4-21-87

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain).....