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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

311368

SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name..... Harris Well #..... 1
Sec.... 36 Twp... 15S... Rge.... 25 ☐ East ☒ West County..... Trego
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WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.
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Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST #1 - 4410-48. 15-45-15-45. Rec. 10' Mud;
SIP's 1229/1134. FP's 74-74/83-83

DST #2 - 4492-4529. 15-45-15-45. Rec. 5' Mud;
SIP's 995/593. FP's 52-52-/74-74.

DST #3 - 4492-4534. 15-45-15-45. Rec. 60' SOCM.
SIP's 1165/1123. FP's 52-52/74-84.

DST #4 - 4528-38. 15-45-90-45. Rec. 110' GIP;
45' CGO; 20' SOCM; 60' OCWM.
SIP's 1219/1038. FP's 74-74/84-95.

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	1981	(+583)
B/Anhydrite	2010	(+554)
Heebner	3876	(-1312)
Toronto	3893	(-1329)
Lansing	3916	(-1352)
Muncie Creek Sh.	4067	(-1503)
Stark Sh.	4152	(-1588)
BKC	4219	(-1655)
Marmaton	4234	(-1670)
Pawnee	4336	(-1772)
Fort Scott	4418	(-1854)
Cherokee Sh.	4445	(-1881)
B/Cher. Lime	4492	(-1928)
Mississippi	4525	(-1961)
RTD	4538	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	405	60/40 Poz	225	2% Gel, 3% CACL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....