

311369

SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name..... Harris Well #..... 2

Sec... 36 Twp... 15 Rge... 25 East West County..... Trago.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1 - 4423-75. 15-45-90-45. Rec. 1260' GIP; 150' O11; 120' HO&GCM. SIP's 1366/1313. FP's 20-31/41-93.			Anhydrite 1978 (+582)
DST #2 - 4525-4550. 15-45-15-45. Rec. 10' O11 Spkd. Mud. SIP's 72/72. FP's 41-41/41-41.			B/Anhydrite 2013 (+547)
			Heebner 3887 (-1327)
			Toronto 3904 (-1344)
			Lansing 3929 (-1369)
			Muncie Creek 4080 (-1520)
			Stark Sh. 4162 (-1634)
			Hushpuckney 4194 (-1634)
			B/KC 4225 (-1665)
			Marmaton 4240 (-1680)
			Pawnee 4346 (-1786)
			Fort Scott 4432 (-1872)
			Cherokee Sh. 4459 (-1899)
			Mississippi Lm. 4527 (-1967)
			Mississippi Dolo. 4543 (-1988)
			RTD 4550

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4"	8 5/8" 5 1/2"	23	408' 4547'	60/40 Pop Common	200 175	2% Gel, 3CC 10% Salt Sat

w/Mud Flush

PERFORATION RECORD
Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

4	4435-39	500 Gal. Mud Acid	4435-39
		1500 Gal. 15%	4435-39

TUBING RECORD Size 2 1/2 Set At 4495 Packer at Liner Run Yes No

Date of First Production 3/9 Producing Method Flowing Pumping Gas Lift Other (explain).....