

25-15-25W

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Ste. 300
Wichita, KS 67202
City/State/Zip _____
Purchaser: NA
Operator Contact Person: Innes Phillips
Phone (316) 263-2243
Contractor: Name: Mallard JV
License: 4958
Wellsite Geologist: Gerald Honas
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: STATE
Well Name: _____
Comp. Date _____ Old Total Depth MAY 0
 Deepening Re-perf. Convert to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11/29/94 12/6/94 12/6/94
Spud Date Date Reached TD Completion Date

API NO. 15- 195-22,151
County Trego
Approx C-SE/4 Sec. 25 Twp. 15S Rge. 25 E/W X
1320 Feet from (S/W (circle one) Line of Section
970 Feet from (E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
Lease Name Taylor Well # 1
Field Name Wildcat
Producing Formation NONE
Elevation: Ground 2521 KB 2526
Total Depth 4526 PSTD
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 2-6-96 JK
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume _____ bbls
Deswating method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beth A. Iser
Title Geologist Date 5/6/95
Subscribed and sworn to before me this 8th day of May, 19 95.
Notary Public Susan Utterback
Date Commission Expires 9/2/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC SWD/Rep NEPA
 KCS Plug Other (Specify) IS

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/2/98

W 25 - 15 - 25

SIDE TWO

Operator Name Pintail Petroleum, Ltd Lease Name Taylor Well # 1

Sec. 25 Twp. 15 Rge. 25 East West
County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Drill Stem Tests attached

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
			Anhydrite	1950	+ 576
Heebner	3854	-1328			
Lansing	3895	-1369			
Base Kansas City	4189	-1663			
Pawnee	4310	-1784			
Fort Scott	4401	-1875			
Mississippian	4505	-1979			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-7/8	8-5/8	23#	223	60/40poz	150	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Computer inventoried

25-15-25W

PINTAIL PETROLEUM, LTD.

225 NORTH MARKET, SUITE 300
WICHITA, KANSAS 67202
(316) 263-2243

ORIGINAL

TAYLOR #1

SE/4 Sect. 25-15S-25W
Trego County, KS

API#15-195-22151

Drill Stem Test #1 : 4513 - 4526

MISRUN - Hit bridge at 1530 ft - could not get to bottom

Drill Stem Test #2: 4513 -4526

30" - 30" - 90" - 60"

RECOVERED: 315 ft water
chlorides: 20,000 ppm

IFP: 32#-93#

ISIP: 1068#

FFP: 102#-163#

FSIP: 899#

IHMP: 2324#

FHMP: 2301#

BHT: 123°

STATE OF KANSAS
MAY 4 1975