

15-063-2177

32-15s-26w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

Company Mull Drilling Co., Inc. Lease & Well No. Cheney No. 2-32
 Elevation 2562 KB Formation Lansing/Kansas City "E" - "F" Effective Pay -- Ft. Ticket No. 2458
 Date 6-10-08 Sec. 32 Twp. 15S Range 26W County Gove State Kansas
 Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,910 ft. to 3,955 ft. Total Depth 3,955 ft.
 Packer Depth 3,905 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,910 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,898 ft. Recorder Number 30044 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 3,952 ft. Recorder Number 3815 Cap. 5,700 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor W W Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.3 Water Loss 10.0 cc. Drill Pipe Length 3,763 ft. I.D. 3 1/2 in.
 Chlorides 4,100 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 45 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 8 ins. No blow back during shut-in.
 2nd Open: Weak, 1/2 in., blow increasing. Off bottom of bucket in 17 mins. No blow back during shut-in.

Recovered 15 ft. of gas in pipe
 Recovered 2 ft. of clean oil = .025760 bbls. (Gravity: 35.8 @ 60°)
 Recovered 169 ft. of oil specked muddy water = 2.176720 bbls. (Grind out: 44%-mud; 56%-water with oil spots)
 Recovered 371 ft. of salt water = 3.194240 bbls. (Grind out: 100%-water) Chlorides: 53,000 Ppm
 Recovered 542 ft. of TOTAL FLUID = 6.001800 bbls.
 Remarks Tool Sample Grind Out: 1%-oil; 99%-water

Time Set Packer(s) 4:24 ^{AXM.} P.M. Time Started Off Bottom 8:04 ^{AXM.} P.M. Maximum Temperature 124°
 Initial Hydrostatic Pressure (A) 1882 P.S.I.
 Initial Flow Period Minutes 10 (B) 13 P.S.I. to (C) 82 P.S.I.
 Initial Closed In Period Minutes 30 (D) 1098 P.S.I.
 Final Flow Period Minutes 60 (E) 88 P.S.I. to (F) 264 P.S.I.
 Final Closed In Period Minutes 120 (G) 1103 P.S.I.
 Final Hydrostatic Pressure (H) 1882 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.
Contact: ERNIE MORRISON
Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: CHENEY #2-32
Operator: MULL DRILLING CO., INC.
Location-Downhole: DST #1 LKC 'E-F' 3,910' - 3,955'
Location-Surface: SEC 32-15S-26W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: KEVIN KESSLER
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 3
Start Date: 2008/06/10 Start Time: 13:54:00
End Date: 2008/06/10 End Time: 22:34:00
Report Date: Prepared By:
Remarks: Qualified By:

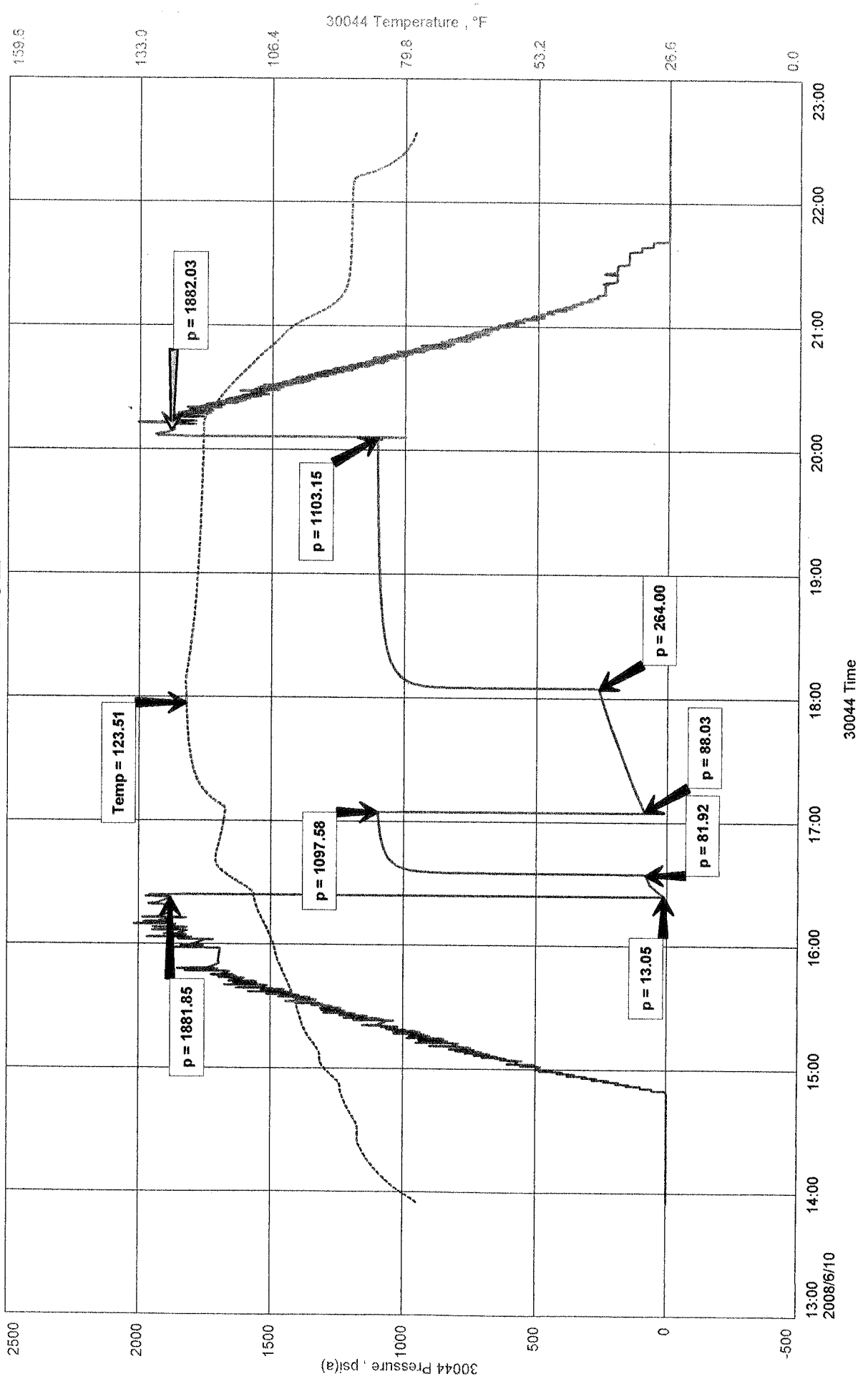
RECOVERED: 5' GAS IN PIPS
2' CLEAN OIL 35.8 GRAVITY @ 60 deg.
169' OSMW OIL SPOTS 44% MUD, 56 % WTR
371' SW 100% WTR (CHLORIDES 53,000 Ppm)
542' TOTAL FLUID

TOOL SAMPLE: 1% OIL, 99% WTR

MULL DRILLING CO., INC.
DST #1 LKC 'E-F' 3,910' - 3,955'
Start Test Date: 2008/06/10
Final Test Date: 2008/06/10

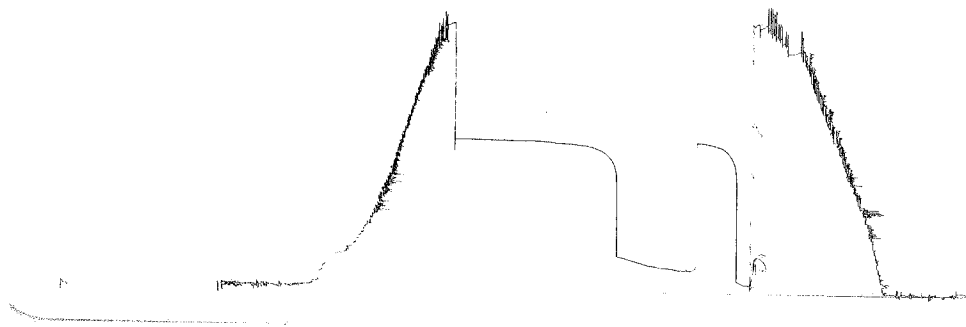
CHENEY #2-32
Formation: DST #1 LKC 'E-F' 3,910' - 3,955'
Pool: WILDCAT

CHENEY #2-32



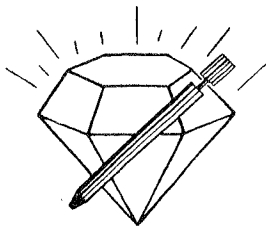
DSP #1 Outside 3675
LKC E-F

3910-3955
400 3952



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1882	1882	PSI
(B) First Initial Flow Pressure	13	13	PSI
(C) First Final Flow Pressure	82	82	PSI
(D) Initial Closed-in Pressure	1098	1098	PSI
(E) Second Initial Flow Pressure	88	88	PSI
(F) Second Final Flow Pressure	264	264	PSI
(G) Final Closed-in Pressure	1103	1103	PSI
(H) Final Hydrostatic Mud	1882	1882	PSI



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Company Mull Drilling Co., Inc. Lease & Well No. Cheney No. 2-32
Elevation 2562 KB Formation Lansing/Kansas City "H" - "J" Effective Pay -- Ft. Ticket No. 2459
Date 6-11-08 Sec. 32 Twp. 15S Range 26W County Gove State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,990 ft. to 4,090 ft. Total Depth 4,090 ft.
Packer Depth 3,985 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,990 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,978 ft. Recorder Number 30044 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,087 ft. Recorder Number 3815 Cap. 5,700 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 10.0 cc. Drill Pipe Length 3,843 ft. I.D. 3 1/2 in.
Chlorides 4,100 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 38' perf. w/ 62' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 4 1/2 ins. Weak, surface blow back during shut-in.
2nd Open: Weak, surface blow increasing. Off bottom of bucket in 25 mins. No blow back during shut-in.

Recovered 124 ft. of gas in pipe
Recovered 46 ft. of clean oil = .592480 bbls. (Gravity: 36 @ 60°)
Recovered 16 ft. of gas & oil cut watery mud = .206080 bbls. (Grind out: 4%-gas; 4%-oil; 16%-water; 76%-mud)
Recovered 247 ft. of gas cut watery mud = 2.202280 bbls. (Grind out: 4%-gas; 46%-water; 50%-mud)
Recovered 309 ft. of TOTAL FLUID = 3.000840 bbls. Chlorides: 51,500 Ppm
Remarks Tool Sample Grind Out: 2%-oil; 4%-gas; 15%-mud; 79%-water

Time Set Packer(s)	<u>1:29</u>	<u>PM</u>	Time Started Off Bottom	<u>5:09</u>	<u>PM</u>	Maximum Temperature	<u>122°</u>
Initial Hydrostatic Pressure			(A)	<u>1929</u>	P.S.I.		
Initial Flow Period	Minutes	<u>10</u>	(B)	<u>14</u>	P.S.I. to (C)	<u>56</u>	P.S.I.
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>1147</u>	P.S.I.		
Final Flow Period	Minutes	<u>60</u>	(E)	<u>72</u>	P.S.I. to (F)	<u>148</u>	P.S.I.
Final Closed In Period	Minutes	<u>120</u>	(G)	<u>1135</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1921</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: CHENEY #2-32

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #2 LKC 'H-J' 3,990' - 4,090'

Location-Surface: SEC 32-15S-26W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 3

Start Date: 2008/06/11 Start Time: 10:44:00

End Date: 2008/06/11 End Time: 19:38:00

Report Date: Prepared By:

Qualified By:

Remarks:

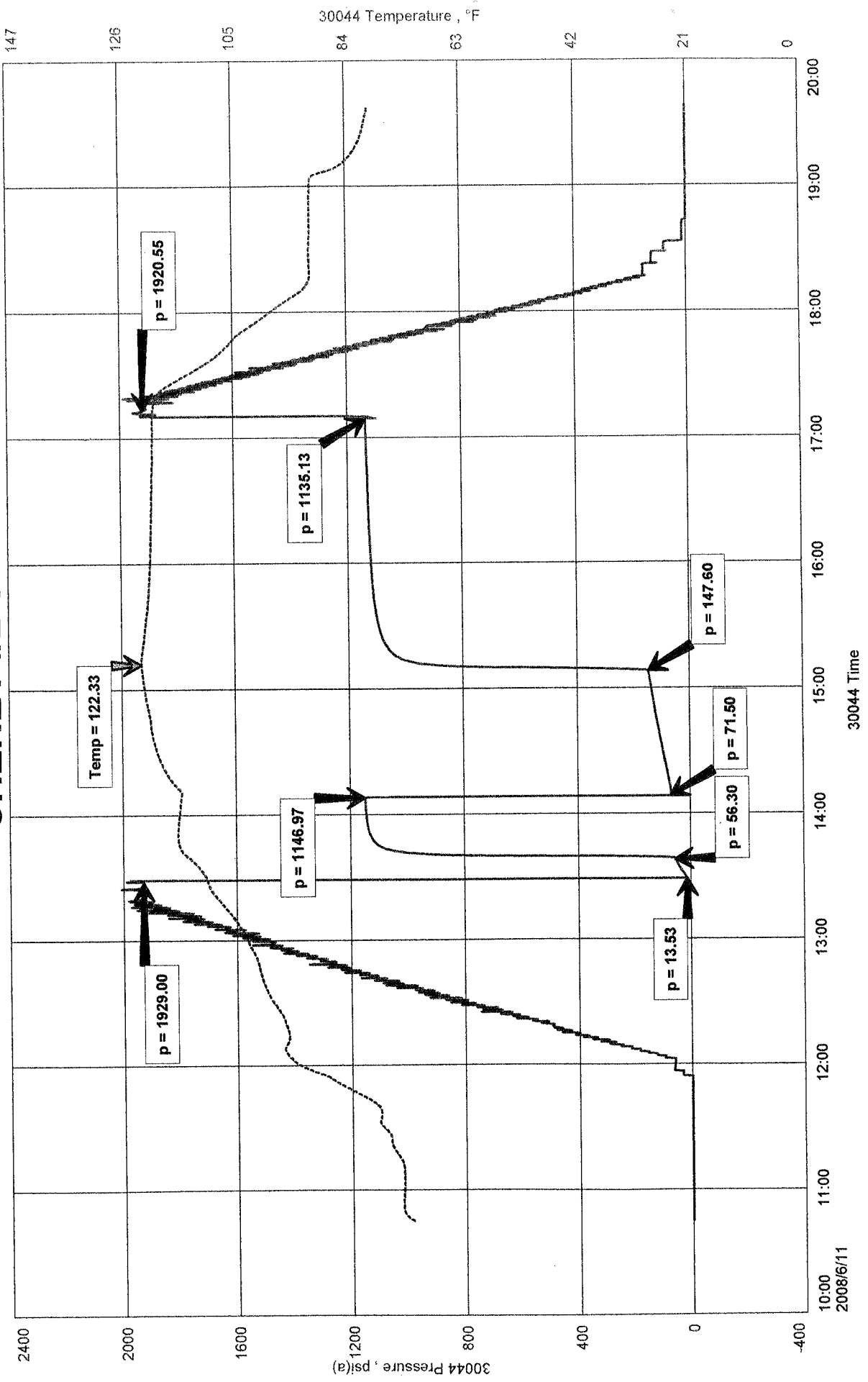
RECOVERED: 124' GAS IN PIPE
46' CLEAN OIL 36 GRAVITY @ 60 deg.
16' G&OCWM 4% GAS, 4% OIL, 16% WTR, 76% MUD
247' GCWM 4% GAS, 46% WTR, 50% MUD (CHLORIDES 51,500 Ppm)
309' TOTAL FLUID

TOOL SAMPLE: 2% OIL, 4% GAS, 15% MUD, 70% WTR

CHENEY #2-32
 Formation: DST #2 LKC 'H-J' 3,990' - 4,090'
 Pool: WILDCAT

MULL DRILLING CO., INC.
 DST #2 LKC 'H-J' 3,990' - 4,090'
 Start Test Date: 2008/06/11
 Final Test Date: 2008/06/11

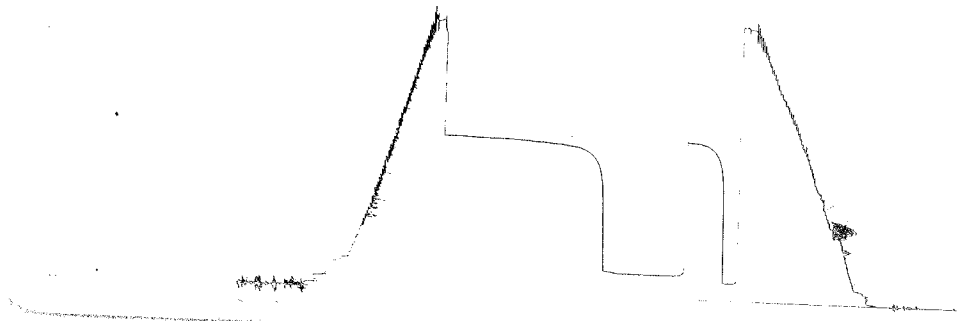
CHENEY #2-32



DST # 2 outside 3815

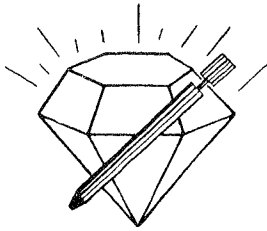
LKC H-5

3996-4090
WDC 4087



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1929	1929	PSI
(B) First Initial Flow Pressure	14	14	PSI
(C) First Final Flow Pressure	56	56	PSI
(D) Initial Closed-in Pressure	1147	1147	PSI
(E) Second Initial Flow Pressure	72	72	PSI
(F) Second Final Flow Pressure	148	148	PSI
(G) Final Closed-in Pressure	1135	1135	PSI
(H) Final Hydrostatic Mud	1921	1921	PSI



DIAMOND TESTING

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Company Mull Drilling Co., Inc. Lease & Well No. Cheney No. 2-32
Elevation 2562 KB Formation Lansing/Kansas City "K" - "L" Effective Pay -- Ft. Ticket No. 2460
Date 6-12-08 Sec. 32 Twp. 15S Range 26W County Gove State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 4,085 ft. to 4,145 ft. Total Depth 4,145 ft.
Packer Depth 4,080 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,085 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,073 ft. Recorder Number 30044 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,412 ft. Recorder Number 3815 Cap. 5,700 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor W W Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 3,938 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 29' perf. w/ 31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 3 1/2 ins. No blow back during shut-in.
2nd Open: Fair, 1 in., blow increasing. Off bottom of bucket in 37 mins. No blow back during shut-in.

Recovered 250 ft. of gas in pipe
Recovered 31 ft. of gas & oil cut mud = .152520 bbls. (Grind out: 2%-gas; 8%-oil; 90%-mud)
Recovered 31 ft. of gas & oil cut mud = .152520 bbls. (Grind out: 6%-gas; 26%-oil; 68%-mud)
Recovered 31 ft. of gas cut muddy oil = .152520 bbls. (Grind out: 4%-gas; 43%-mud; 53%-oil)
Recovered 93 ft. of TOTAL FLUID = .457560 bbls.

Remarks Tool Sample Grind Out: 4%-gas; 12%-water; 38%-mud; 46%-oil

Time Set Packer(s) 6:19 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 9:59 ~~P.M.~~ ^{A.M.} Maximum Temperature 115°
Initial Hydrostatic Pressure (A) 1953 P.S.I.
Initial Flow Period Minutes 10 (B) 12 P.S.I. to (C) 23 P.S.I.
Initial Closed In Period Minutes 30 (D) 734 P.S.I.
Final Flow Period Minutes 60 (E) 31 P.S.I. to (F) 55 P.S.I.
Final Closed In Period Minutes 120 (G) 1038 P.S.I.
Final Hydrostatic Pressure (H) 1953 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.
Contact: ERNIE MORRISON
Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: CHENEY #2-32
Operator: MULL DRILLING CO., INC.
Location-Downhole: DST #3 LKC 'K-L' 4,085' - 4,145'
Location-Surface: SEC 32-15S-26W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: ROGER D. FRIEDLY
Supervisor: KEVIN KESSLER
Test Type: CONVENTIONAL Job Number:
Test Unit: NO. 3
Start Date: 2008/06/12 Start Time: 04:09:00
End Date: 2008/06/12 End Time: 12:13:00
Report Date: Prepared By:
Remarks: Qualified By:

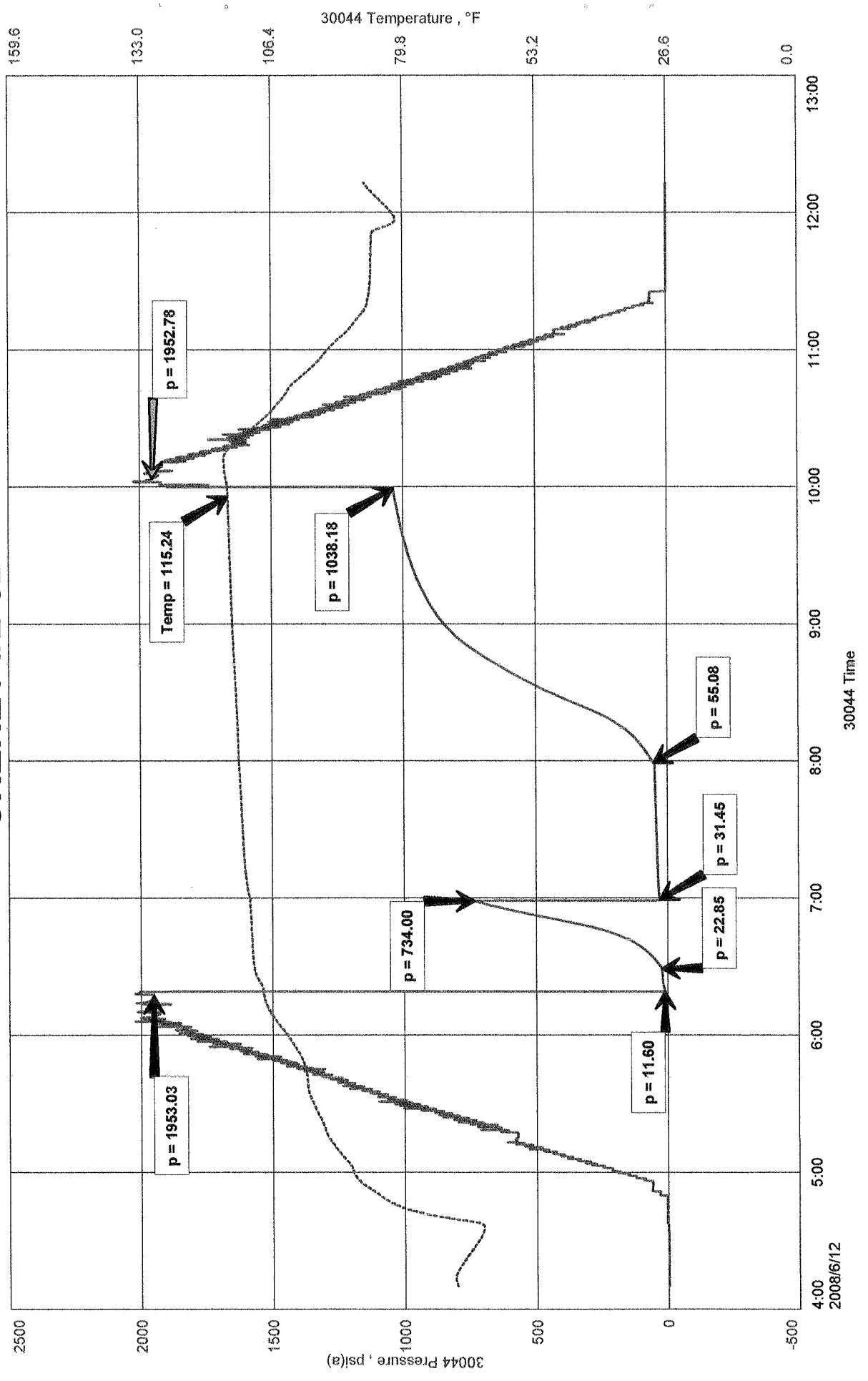
RECOVERD: 250' GAS IN PIPE
31' G&OCM 2% GAS, 8% OIL, 90% MUD
31' G&OCM 6% GAS, 26% OIL, 68% MUD
31' GCMO 4% GAS, 43% MUD, 53% OIL
93' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 12% WTR, 38% MUD, 46% OIL

CHENEY #2-32
 Formation: DST #3 LKC 'K-L' 4,085' - 4,145'
 Pool: WILDCAT

MULL DRILLING CO., INC.
 DST #3 LKC 'K-L' 4,085' - 4,145'
 Start Test Date: 2008/06/12
 Final Test Date: 2008/06/12

CHENEY #2-32

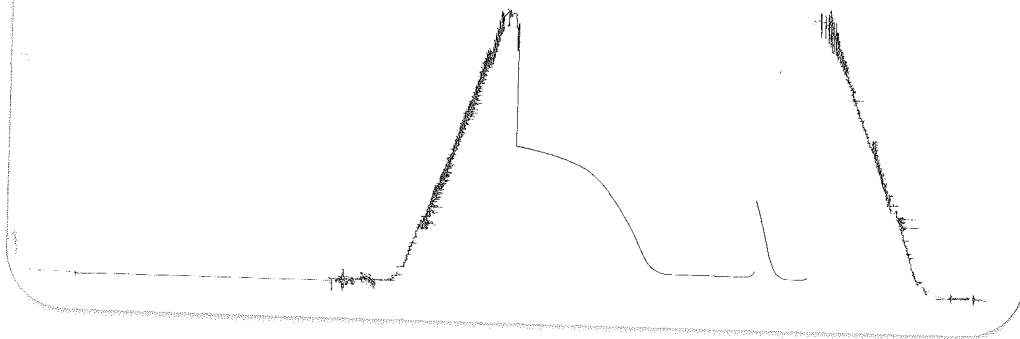


DSJ # 3 outside 3815

WKC K-L

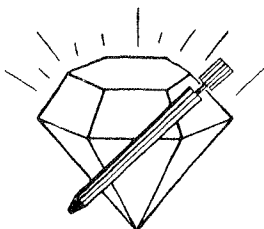
4085-4145

LOC 4142



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1953	1953		PSI
(B) First Initial Flow Pressure	12	12		PSI
(C) First Final Flow Pressure	23	23		PSI
(D) Initial Closed-in Pressure	734	734		PSI
(E) Second Initial Flow Pressure	31	31		PSI
(F) Second Final Flow Pressure	55	55		PSI
(G) Final Closed-in Pressure	1038	1038		PSI
(H) Final Hydrostatic Mud	1953	1953		PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Mull Drilling Co., Inc. Lease & Well No. Cheney No. 2-32

Elevation 2562 KB Formation Ft. Scott Effective Pay -- Ft. Ticket No. 2461

Date 6-13-08 Sec. 32 Twp. 15S Range 26W County Gove State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,330 ft. to 4,370 ft. Total Depth 4,370 ft.

Packer Depth 4,325 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,330 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,318 ft. Recorder Number 30044 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,367 ft. Recorder Number 3815 Cap. 5,700 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor W.W. Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 55 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 7.6 cc. Drill Pipe Length 4,183 ft. I.D. 3 1/2 in.

Chlorides 4,800 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 40 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 1/2 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of drilling mud = .024600 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 1:05 ~~AM~~ P.M. Time Started Off Bottom 3:15 ~~AM~~ P.M. Maximum Temperature 119°

Initial Hydrostatic Pressure (A) 2106 P.S.I.

Initial Flow Period Minutes 10 (B) 10 P.S.I. to (C) 11 P.S.I.

Initial Closed In Period Minutes 30 (D) 440 P.S.I.

Final Flow Period Minutes 30 (E) 13 P.S.I. to (F) 20 P.S.I.

Final Closed In Period Minutes 60 (G) 447 P.S.I.

Final Hydrostatic Pressure (H) 2103 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.
Contact: ERNIE MORRISON
Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER
Phone: Fax: e-mail:

Well Information:

Name: CHENEY #2-32
Operator: MULL DRILLING CO., INC.
Location-Downhole: DST #4 FT SCOTT 4,330' - 4,370'
Location-Surface: SEC 32-15S-26W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	ROGER D. FRIEDLY		
Supervisor:	KEVIN KESSLER		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 3		
Start Date:	2008/06/13	Start Time:	10:29:00
End Date:	2008/06/13	End Time:	17:17:00
Report Date:		Prepared By:	
<u>Remarks:</u>		Qualified By:	

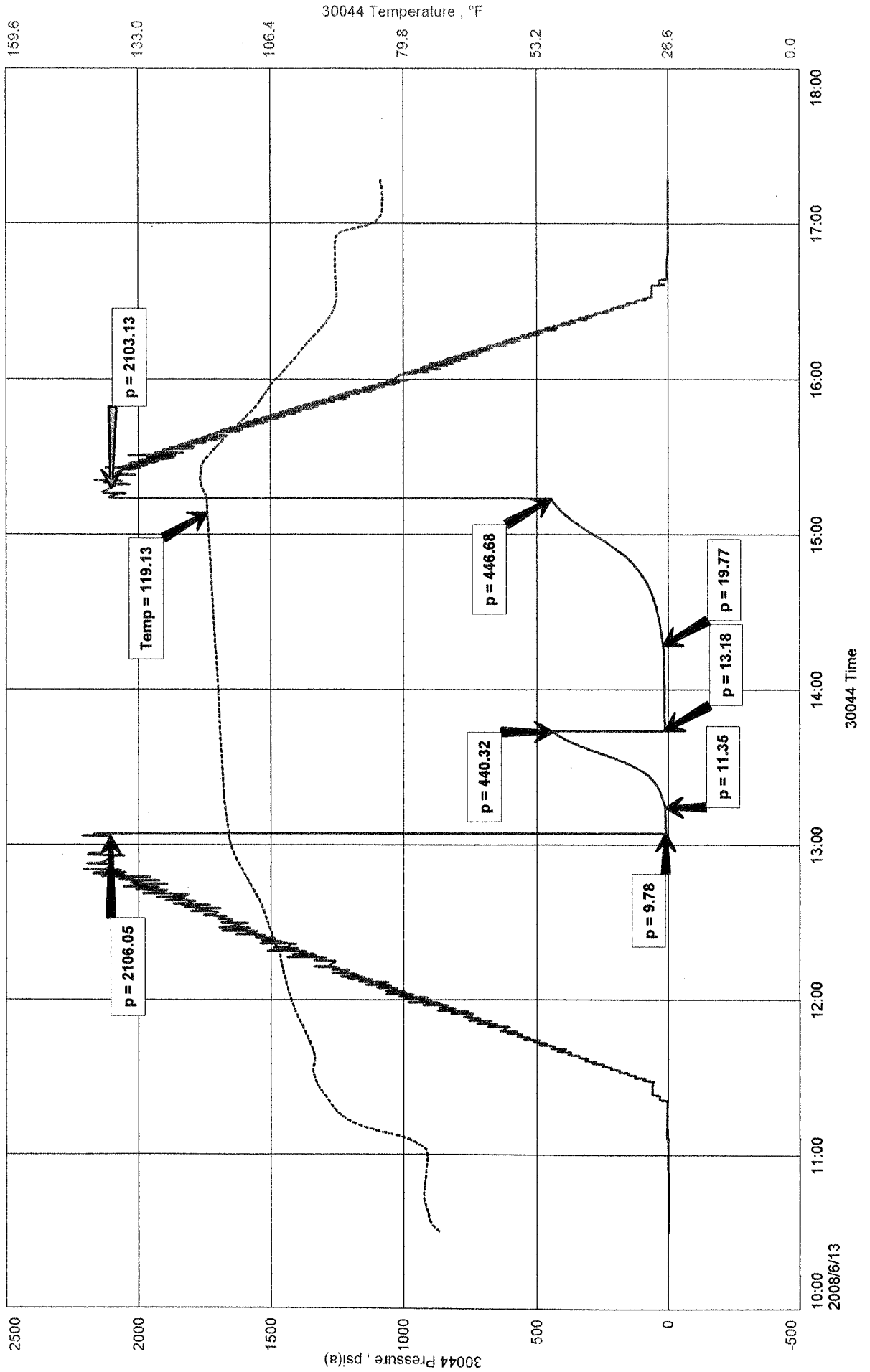
RECOVERED: 5' 100% DRILLING MUD

TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

MULL DRILLING CO., INC.
 DST #4 FT SCOTT 4,330' - 4,370'
 Start Test Date: 2008/06/13
 Final Test Date: 2008/06/13

CHENEY #2-32
 Formation: DST #4 FT SCOTT 4,440' - 4,370'
 Pool: WILDCAT

CHENEY #2-32



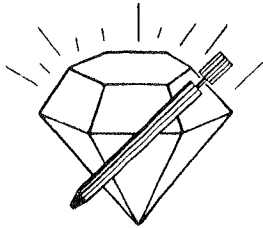
DST # 4 Outside 3618
 FF 516A

4330-4370
 LOC 4367



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	2106	2106	PSI
(B) First Initial Flow Pressure	10	10	PSI
(C) First Final Flow Pressure	11	11	PSI
(D) Initial Closed-in Pressure	440	440	PSI
(E) Second Initial Flow Pressure	13	13	PSI
(F) Second Final Flow Pressure	20	20	PSI
(G) Final Closed-in Pressure	447	447	PSI
(H) Final Hydrostatic Mud	2103	2103	PSI



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Company Mull Drilling Co., Inc. Lease & Well No. Cheney No. 2-32
Elevation 2562 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2462
Date 6-14-08 Sec. 32 Twp. 15S Range 26W County Gove State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly

Formation Test No. 5 Interval Tested from 4,433 ft. to 4,453 ft. Total Depth 4,453 ft.
Packer Depth 4,428 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,433 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,421 ft. Recorder Number 30044 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,450 ft. Recorder Number 3815 Cap. 5,700 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 55 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 7.6 cc. Drill Pipe Length 4,286 ft. I.D. 3 1/2 in.
Chlorides 4,800 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 20 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 3 1/2 ins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing. Off bottom of bucket in 31 1/2 mins. Weak, surface blow back during shut-in.

Recovered 125 ft. of gas in pipe
Recovered 154 ft. of clean oil = 1.983520 bbls. (Gravity: 35.4 @ 60 °)
Recovered 128 ft. of slightly water & gas cut oily mud = .669520 bbls. (Grind out: 1%-water; 10%-gas; 31%-oil; 58%-mud)
Recovered 282 ft. of TOTAL FLUID = 2.653080 bbls.
Recovered ft. of
Remarks Tool Sample Grind Out: 2%-gas; 10%-water; 40%-mud; 48%-oil (Chlorides: 5,000 Ppm)

Time Set Packer(s) 6:54 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 10:34 ~~P.M.~~ ^{A.M.} Maximum Temperature 126°
Initial Hydrostatic Pressure (A) 2140 P.S.I.
Initial Flow Period Minutes 10 (B) 15 P.S.I. to (C) 52 P.S.I.
Initial Closed In Period Minutes 30 (D) 1233 P.S.I.
Final Flow Period Minutes 60 (E) 58 P.S.I. to (F) 117 P.S.I.
Final Closed In Period Minutes 120 (G) 1239 P.S.I.
Final Hydrostatic Pressure (H) 2135 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: CHENEY #2-32

Operator: MULL DRILLING CO., INC.

Location-Downhole: DST #5 MISSISSIPPI 4,433 - 4,453

Location-Surface: SEC 32-15S-26W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 3

Start Date: 2008/06/14 Start Time: 04:39:00

End Date: 2008/06/14 End Time: 13:13:00

Report Date: Prepared By:

Remarks: Qualified By:

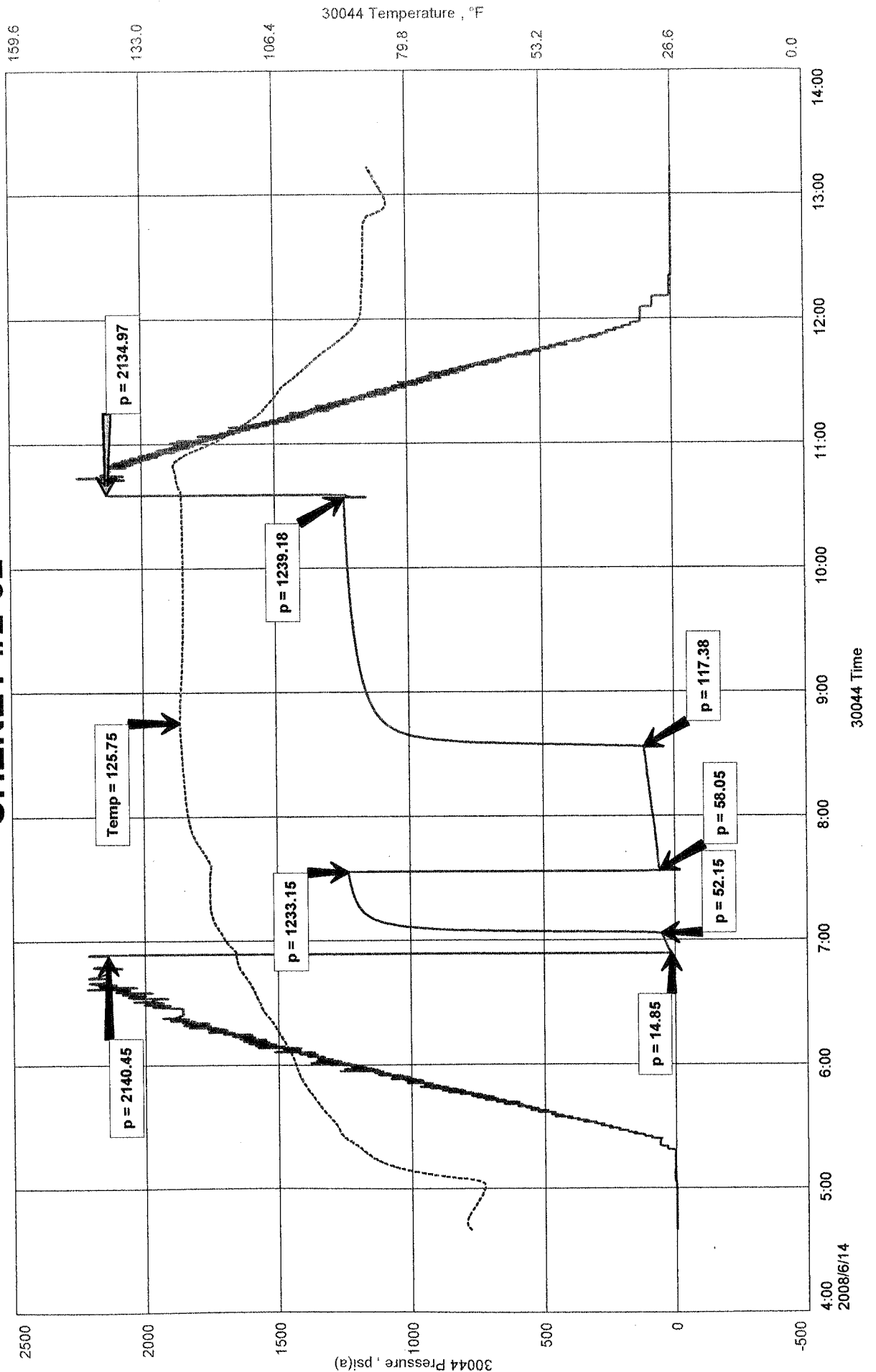
RECOVERED: 125' GAS IN PIPE
154' CLEAN OIL 35.4 GRAVITY @ 60 deg.
128' SLTW&GCOM 1% WTR, 10% GAS, 31% OIL, 58% MUD
282' TOTAL FLUID

TOOL SAMPLE: 2% GAS, 10% WTR, 40% MUD, 48% OIL

CHENEY #2-32
Formation: DST #5 MISSISSIPPI 4,433' - 4,453'
Pool: WILDCAT

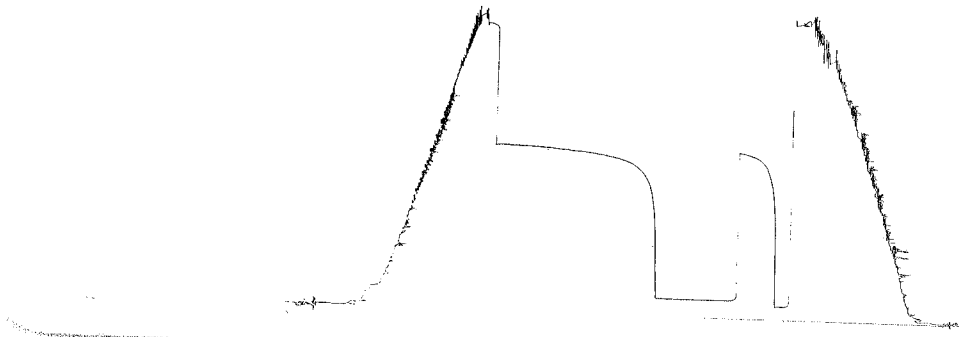
MULL DRILLING CO., INC.
DST #5 MISSISSIPPI 4,433 - 4,453
Start Test Date: 2008/06/14
Final Test Date: 2008/06/14

CHENEY #2-32



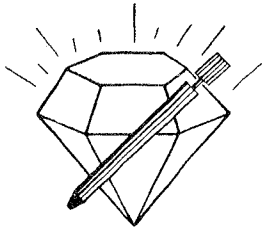
DST #5 outside 3815
MID

4433-4453
LOC 4450



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	2140	2140		PSI
(B) First Initial Flow Pressure	15	15		PSI
(C) First Final Flow Pressure	52	52		PSI
(D) Initial Closed-in Pressure	1233	1233		PSI
(E) Second Initial Flow Pressure	58	58		PSI
(F) Second Final Flow Pressure	117	117		PSI
(G) Final Closed-in Pressure	1239	1239		PSI
(H) Final Hydrostatic Mud	2135	2135		PSI



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Mull Drilling Co., Inc. Lease & Well No. Cheney No. 2-32
Elevation 2562 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2463
Date 6-14-08 Sec. 32 Twp. 15S Range 26W County Gove State Kansas
Test Approved By Kevin L. Kessler Diamond Representative Roger D. Friedly
Formation Test No. 6 Interval Tested from 4,433 ft. to 4,460 ft. Total Depth 4,460 ft.
Packer Depth 4,428 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,433 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,421 ft. Recorder Number 30044 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,457 ft. Recorder Number 3815 Cap. 5,700 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 55 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 7.6 cc. Drill Pipe Length 4,286 ft. I.D. 3 1/2 in.
Chlorides 4,900 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 27 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 3/2 ins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing. Off bottom of bucket in 32 mins. Weak, surface blow back during shut-in.

Recovered 92 ft. of gas in pipe
Recovered 139 ft. of clean oil = 1.790320 bbls. (Gravity: 36.6 @ 60°)
Recovered 165 ft. of slightly water & gas cut oily mud = 1.146120 bbls. (Grind out: 9%-water; 10%-gas; 32%-oil; 49%-mud)
Recovered 304 ft. of TOTAL FLUID = 2.936440 bbls. Chlorides: 4,000 Ppm
Recovered ft. of
Remarks Tool Sample Grind Out: 4%-gas; 23%-oil; 29%-water; 44%-mud
(Rig hand ran water into tool.)

Time Set Packer(s) 9:59 ~~XXX~~ P.M. Time Started Off Bottom 1:39 A.M. ~~XXX~~ Maximum Temperature 125°
Initial Hydrostatic Pressure (A) 2146 P.S.I.
Initial Flow Period Minutes 10 (B) 18 P.S.I. to (C) 60 P.S.I.
Initial Closed In Period Minutes 30 (D) 1221 P.S.I.
Final Flow Period Minutes 60 (E) 65 P.S.I. to (F) 126 P.S.I.
Final Closed In Period Minutes 120 (G) 1230 P.S.I.
Final Hydrostatic Pressure (H) 2139 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO., INC.

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: KEVIN KESSLER

Phone: Fax: e-mail:

Well Information:

Name: CHENEY #2-32

Operator: W.W. RIG 2

Location-Downhole: DST #6 MISSISSIPPI 4,433' - 4,460'

Location-Surface: SEC 32-15S-26W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: KEVIN KESSLER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 3

Start Date: 2008/06/14 Start Time: 19:29:00

End Date: 2008/06/15 End Time: 04:14:00

Report Date: Prepared By:

Remarks: Qualified By:

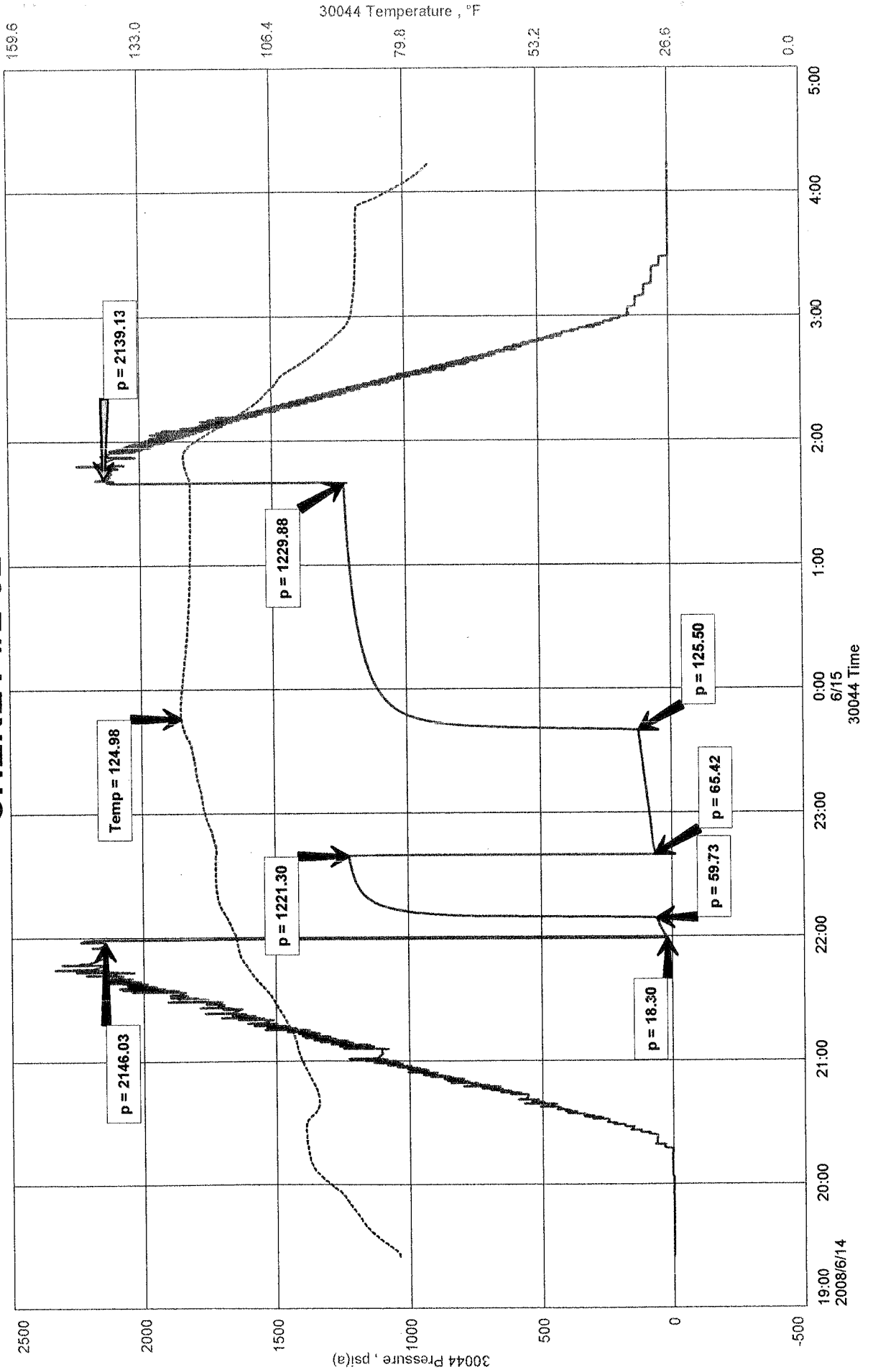
RECOVERD: 92' GAS IN PIPE
139' CLEAN OIL 36.6 GRAVITY @ 60 deg.
165' SLTW&GCOM 9% WTR, 10% GAS, 32% OIL, 49% MUD (CHLORIDES 4,000 Ppm)
304' TOTAL FLUID

TOOL SAMPLE: 4% GAS, 23% OIL, 29% WTR, 44% MUD
RIG HAND RAN WATER INTO TOOL

CHENEY #2-32
 Formation: DST #6 MISSISSIPPI 4,433' - 4,460'
 Pool: WILDCAT

MULL DRILLING CO., INC.
 DST #6 MISSISSIPPI 4,433' - 4,460'
 Start Test Date: 2008/06/14
 Final Test Date: 2008/06/15

CHENEY #2-32

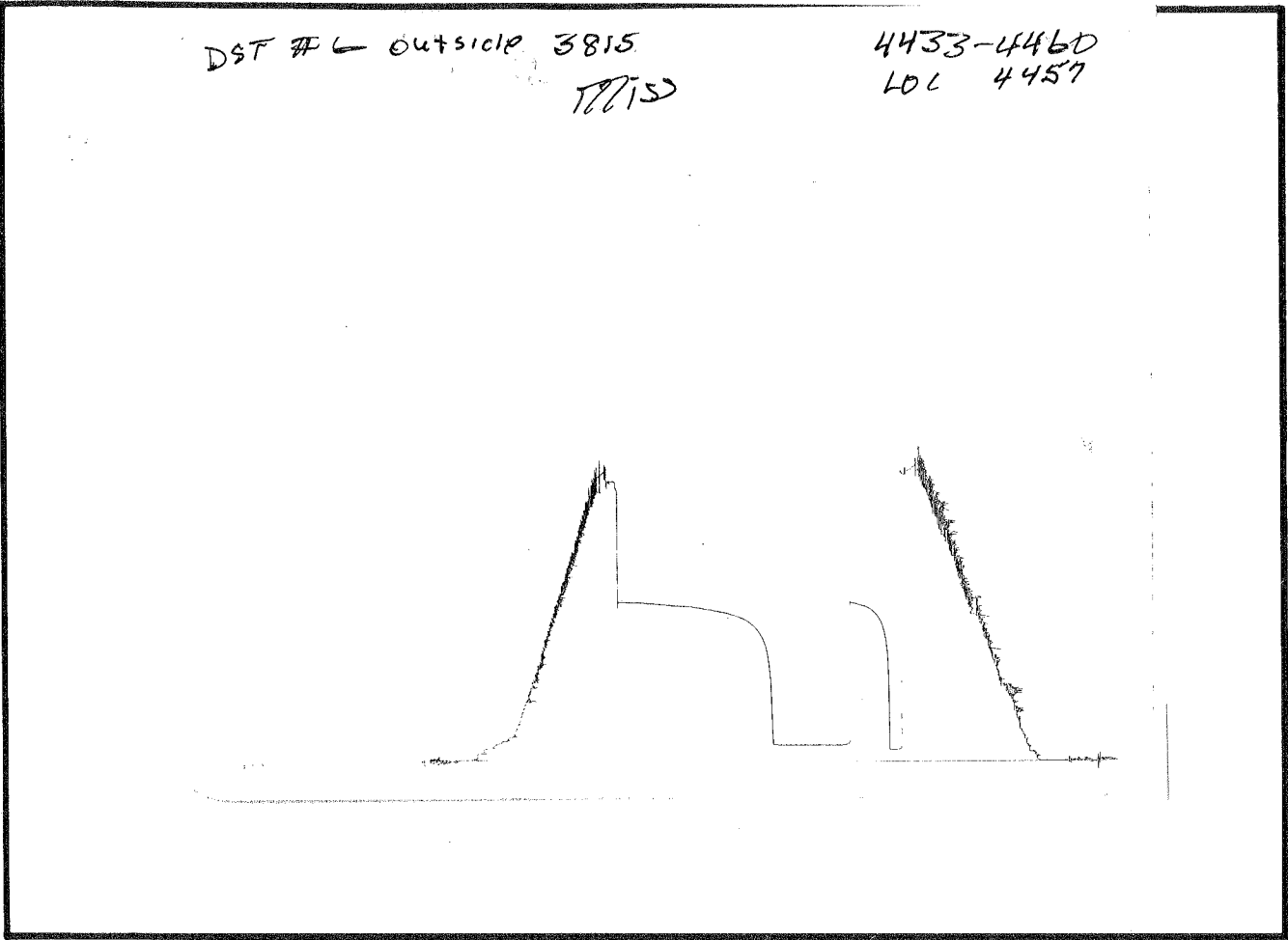


DST # ← outside 3815

TGIS

4433-4460

LOC 4457



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	2146	2146		PSI
(B) First Initial Flow Pressure.....	18	18		PSI
(C) First Final Flow Pressure	60	60		PSI
(D) Initial Closed-in Pressure	1221	1221		PSI
(E) Second Initial Flow Pressure.....	65	65		PSI
(F) Second Final Flow Pressure.....	126	126		PSI
(G) Final Closed-in Pressure.....	1230	1230		PSI
(H) Final Hydrostatic Mud.....	2139	2139		PSI