

26-15-264

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-063-20,074

ADDRESS 110 North Market, Suite 205 COUNTY Gove

Wichita, Kansas 67202 FIELD Chapman

** CONTACT PERSON Jack Gurley PROD. FORMATION Miss
PHONE (316) 262-8427

PURCHASER Koch Oil Company LEASE Oshay 'B'

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C SW SW

DRILLING Pickrell Drilling Company 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 110 North Market, Suite 205 660 Ft. from West Line of (E)

Wichita, Kansas the SW (Qtr.) SEC 26 TWP 15S RGE 26W(W).

PLUGGING Rockhold Engineering, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 698

Great Bend, Kansas 67530

TOTAL DEPTH 4530' PBD 4512' (Float)

SPUD DATE 6-29-71 DATE COMPLETED 8-9-71

ELEV: GR 2558' DF 2560' KB 2563'

DRILLED WITH (CABLE) (ROTARY) # (4 1/2") TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 235' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion P & A. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

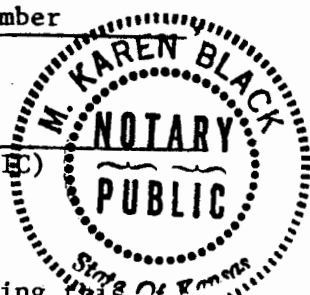
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of September 1983.

MY COMMISSION EXPIRES: 10-19-85

C. W. Sebitts Partner

M. Karen Black (NOTARY PUBLIC) M. Karen Black



RECEIVED STATE CORPORATION COMMISSION SEP - 8 1983

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Pickrell Drilling Co.

LEASE NAME Oshay 'B'

SEC. 26 TWP. 15S RGE. 24W (W)

26 (E)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1, KC, 3993'-4010', Op 2 hrs, rec. 950' gas in pipe & 250' cln oil & 240' mdy oil, ISIP 1210/30", FSIP 1140#-60#, FP 59#-185#.</p> <p>DST #2, 4220'-4240', Op 45", rec. 45' mud, ISIP 1291#/30", FSIP 1256#/30", FP's 35#-30#.</p> <p>DST #3, KC 4074'-4100', Op 2 hrs, rec. 360' mdy salt wtr, no show oil, ISIP 1291#-30", FSIP 1244#/60", FP 59-179#.</p> <p>DST #4, FtSt, 4325'-60', Op 2 hrs, rec. 420' gas in pipe & 70' OCM. ISIP 254#/30", FSIP 587#/60", FP 21-32#.</p> <p>DST #5, 4408'-50, Miss, pckr failed.</p> <p>DST #5a, Miss 4408'-50', Op 1 hr, rec. 25' OCM, ISIP 760#/30", FSIP 700#/30", FP 34-63#.</p> <p>DST #6, Miss 4450'-60', Op 2 hrs, rec. 330' GIP & 310' mdy oil, ISIP 1035#/30" FSIP 705#/60", FP 37-80#.</p> <p>DST #7, Miss 4460'-80', Op 2 hrs, rec. 270' mdy gsy oil, ISIP 1134# 30", If additional space is needed use Page 2,</p>	Survey.		<p>Anhy 1975(+588)</p> <p>Heebner 3797(-1234)</p> <p>Lansing 3837(-1264)</p> <p>K.C. 4001(-1438)</p> <p>Stark 4080(-1517)</p> <p>Ft. Scott 4341(-1788)</p> <p>Cherokee 4368(-1805)</p> <p>Mississippian 4436(-1873)</p> <p>LTD 4537(-1974)</p>	
		DST #7, Cont., FSIP 998#/60", FP 53-116#.		
		DST #8, Miss 4480'-4500', Op 2 hrs, rec. 210' GIP & 300' cln oil & 150' mdy oil, ISIP 998#-30", FSIP 643#/60", FP 78#-169#.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	10.5	235'		150	
Production	7 7/8"	5 1/2"	14#	4536'	Pozmix	100	50-50 4% gel
					Common	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		4490'-4496'
			1		4463'-4483'
Size	Setting depth	Packer set at	1		4458'-4460'
2 3/8"	4502'		1		4453'-4444' & 4003'-4007'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2000 gal 28% acid	4444'-4496'
Acidized w/500 gal 28% acid.	4007'-4496'
Acidized w/1500 gal 28% acid.	4007'-4496'

Date of first production 8-12-71	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil 81 bbls.	Gas MCF	Water 20 %	Gas-oil ratio bbls.	CFPS
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Perforations
4007'-4496'