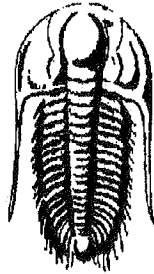


15-063-21662

27-15s-27w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vess Oil Corporation**

1700 Waterfront Parkway
Wichita KS 67206

ATTN: Bryan Bynog

27 15S 27W Gove KS

Munsell EE #2

Start Date: 2007.06.11 @ 22:15:00

End Date: 2007.06.12 @ 05:23:30

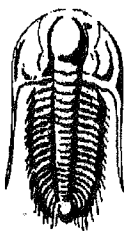
Job Ticket #: 27742 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

27-15-27w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vess Oil Corporation

1700 Waterfront Parkway
Wichita KS 67206

ATTN: Bryan Bynog

Munsell EE #2

27 15S 27W Gove KS

Job Ticket: 27742

DST#: 1

Test Start: 2007.06.11 @ 22:15:00

GENERAL INFORMATION:

Formation: **Lansing "E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:37:15

Time Test Ended: 05:23:30

Interval: **3800.00 ft (KB) To 3818.00 ft (KB) (TVD)**

Total Depth: 3818.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Reference Elevations: 2476.00 ft (KB)

2467.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8017

Inside

Press@RunDepth: 165.58 psig @ 3803.00 ft (KB)

Start Date: 2007.06.11

End Date: 2007.06.12

Start Time: 22:15:01

End Time: 05:23:30

Capacity: 7000.00 psig

Last Calib.: 2007.06.12

Time On Btm: 2007.06.12 @ 00:37:00

Time Off Btm: 2007.06.12 @ 03:38:45

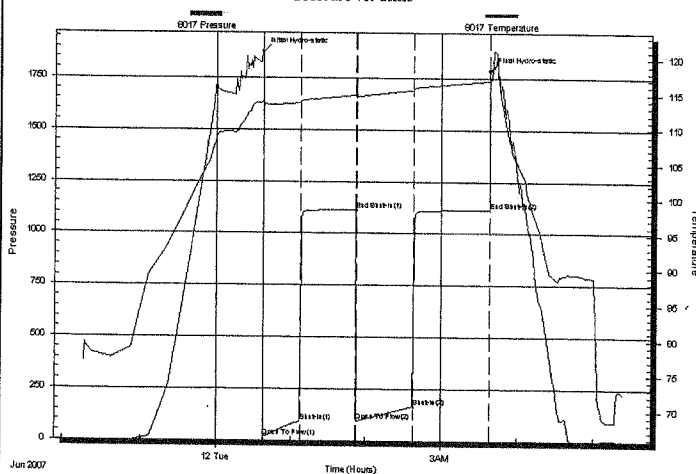
TEST COMMENT: IF Surface blow built to 10 "

ISI No return.

FF BOB @ 44 min.

FSI No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1876.27	114.05	Initial Hydro-static
1	19.34	112.93	Open To Flow (1)
31	93.49	113.72	Shut-In (1)
76	1112.24	114.86	End Shut-In (1)
76	95.67	114.44	Open To Flow (2)
121	165.58	115.56	Shut-In (2)
182	1112.05	116.90	End Shut-In (2)
182	1785.29	117.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100%M	0.07
300.00	100%W	2.13

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vess Oil Corporation

Munsell EE #2

1700 Waterfront Parkway
Wichita KS 67206

27 15S 27W Gove KS

Job Ticket: 27742

DST#: 1

ATTN: Bryan Bynog

Test Start: 2007.06.11 @ 22:15:00

Tool Information

Drill Pipe:	Length: 3643.00 ft	Diameter: 3.00 inches	Volume: 31.85 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 145.00 ft	Diameter: 2.25 inches	Volume: 0.71 bbl	Weight to Pull Loose: 76000.00 lb
		Total Volume:	32.56 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3800.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3773.00	
Shut In Tool	5.00			3778.00	
Hydraulic tool	5.00			3783.00	
Jars	5.00			3788.00	
Safety Joint	3.00			3791.00	
Packer	5.00			3796.00	28.00 Bottom Of Top Packer
Packer	4.00			3800.00	
Stubb	1.00			3801.00	
Perforations	2.00			3803.00	
Recorder	0.00	8017	Inside	3803.00	
Perforations	10.00			3813.00	
Recorder	0.00	13309	Inside	3813.00	
Bullnose	5.00			3818.00	18.00 Bottom Packers & Anchor
Total Tool Length:		46.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vess Oil Corporation

Munsell EE #2

1700 Waterfront Parkway
Wichita KS 67206

27 15S 27W Gove KS

Job Ticket: 27742

DST#: 1

ATTN: Bryan Bynog

Test Start: 2007.06.11 @ 22:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

33000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100%M	0.074
300.00	100%W	2.126

Total Length: 315.00 ft

Total Volume: 2.200 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

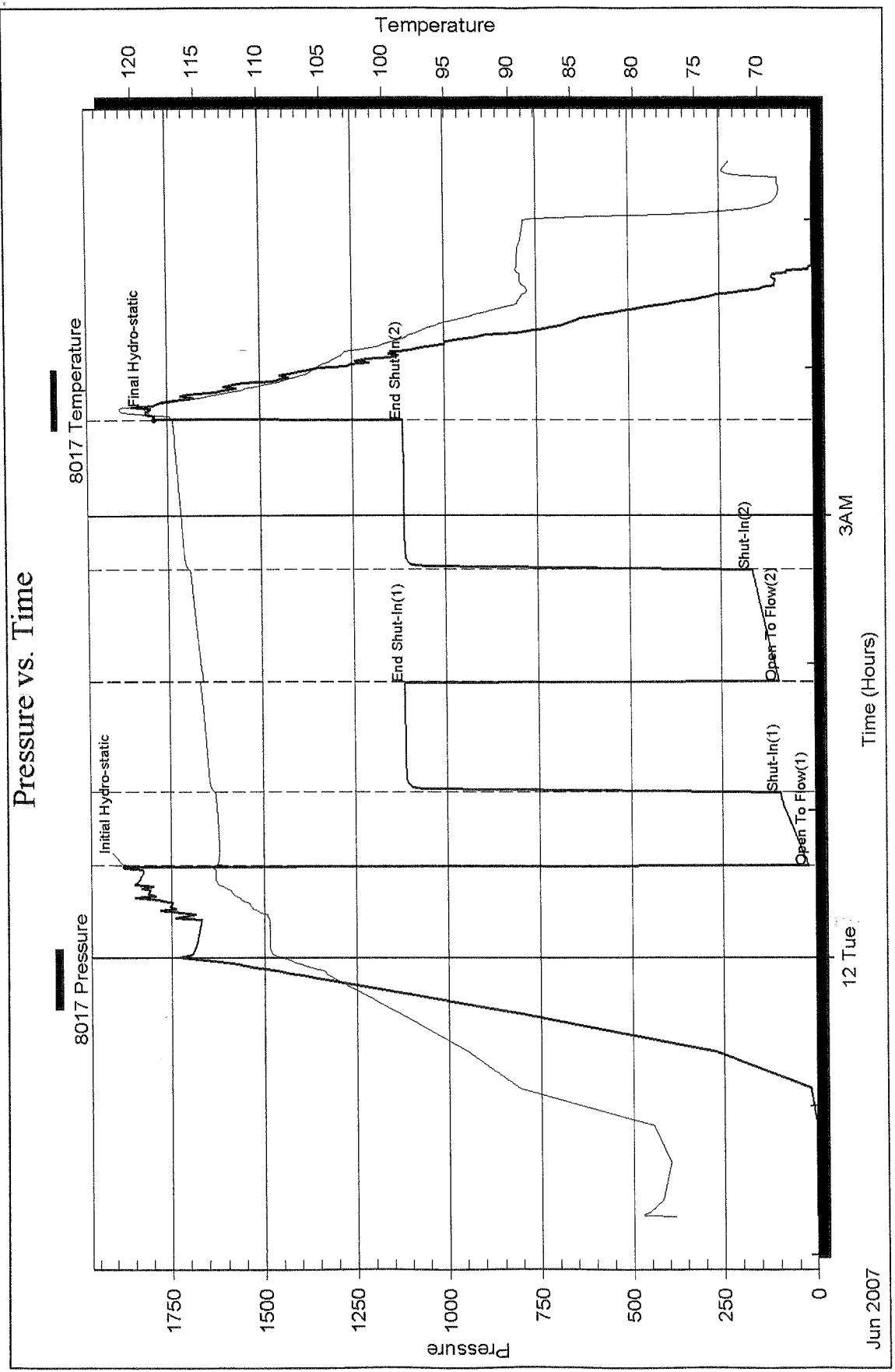
Serial #:

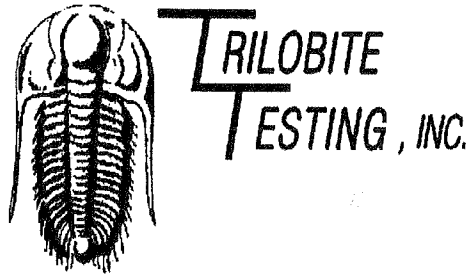
Laboratory Name:

Laboratory Location:

Recovery Comments: Spots of Oil in tool.

RW: .211 @ 70 degrees F = 33,000 chlorides.





DRILL STEM TEST REPORT

Prepared For: **Vess Oil Corporation**

1700 Waterfront Parkway
Wichita KS 67206

ATTN: Bryan Bynog

27 15S 27W Gove KS

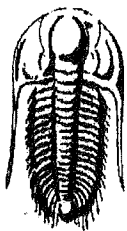
Munsell EE #2

Start Date: 2007.06.12 @ 16:58:00

End Date: 2007.06.12 @ 23:26:30

Job Ticket #: 27743 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vess Oil Corporation

1700 Waterfront Parkway
Wichita KS 67206

ATTN: Bryan Bynog

Munsell EE #2

27 15S 27W Gove KS

Job Ticket: 27743

DST#: 2

Test Start: 2007.06.12 @ 16:58:00

GENERAL INFORMATION:

Formation: "H"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:03:30

Time Test Ended: 23:26:30

Interval: 3874.00 ft (KB) To 3906.00 ft (KB) (TVD)

Total Depth: 3906.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Reference Elevations: 2476.00 ft (KB)

2467.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8017 Inside

Press@RunDepth: psig @ 3877.00 ft (KB)

Start Date: 2007.06.12

End Date: 2007.06.12

Start Time: 16:58:01

End Time: 23:26:30

Capacity: 7000.00 psig

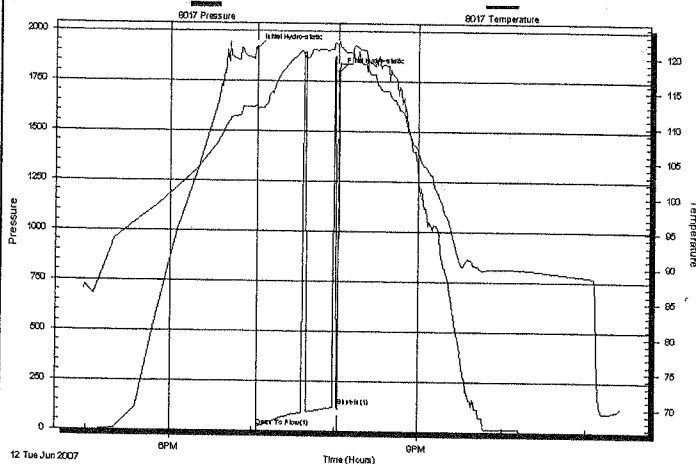
Last Calib.: 2007.06.12

Time On Btm: 2007.06.12 @ 19:03:15

Time Off Btm: 2007.06.12 @ 20:02:45

TEST COMMENT: IF Surface blow built to 8 " Couldn't turn tool Flushed tool twice while trying to free the string Pulled tool out
ISI NA Mss-run

Pressure vs. Time



PRESSURE SUMMARY

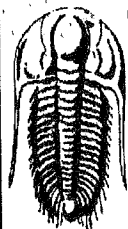
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1912.79	112.95	Initial Hydro-static
1	20.14	112.43	Open To Flow (1)
60	122.35	121.61	Shut-In (1)
60	1797.33	122.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
208.00	MCW 45%M 55%W	1.26
62.00	100%M	0.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vess Oil Corporation

Munsell EE #2

1700 Waterfront Parkway
Wichita KS 67206

27 15S 27W Gove KS

Job Ticket: 27743

DST#: 2

ATTN: Bryan Bynog

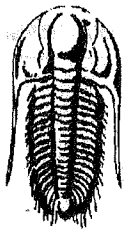
Test Start: 2007.06.12 @ 16:58:00

Tool Information

Drill Pipe:	Length: 3732.00 ft	Diameter: 3.00 inches	Volume: 32.63 bbl	Tool Weight: 1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 145.00 ft	Diameter: 2.25 inches	Volume: 0.71 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume:	33.34 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3874.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3847.00	
Shut In Tool	5.00			3852.00	
Hydraulic tool	5.00			3857.00	
Jars	5.00			3862.00	
Safety Joint	3.00			3865.00	
Packer	5.00			3870.00	28.00 Bottom Of Top Packer
Packer	4.00			3874.00	
Stubb	1.00			3875.00	
Perforations	2.00			3877.00	
Recorder	0.00	8017	Inside	3877.00	
Perforations	24.00			3901.00	
Recorder	0.00	13276	Inside	3901.00	
Bullnose	5.00			3906.00	32.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vess Oil Corporation

Munsell EE #2

1700 Waterfront Parkway
Wichita KS 67206

27 15S 27W Gove KS

Job Ticket: 27743

DST#: 2

ATTN: Bryan Bynog

Test Start: 2007.06.12 @ 16:58:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

33000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
208.00	MCW 45%M 55%W	1.264
62.00	100%M	0.542

Total Length: 270.00 ft

Total Volume: 1.806 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW; .200 @ 73 degrees F = 33000 chlorides.

DST Test Number: 2

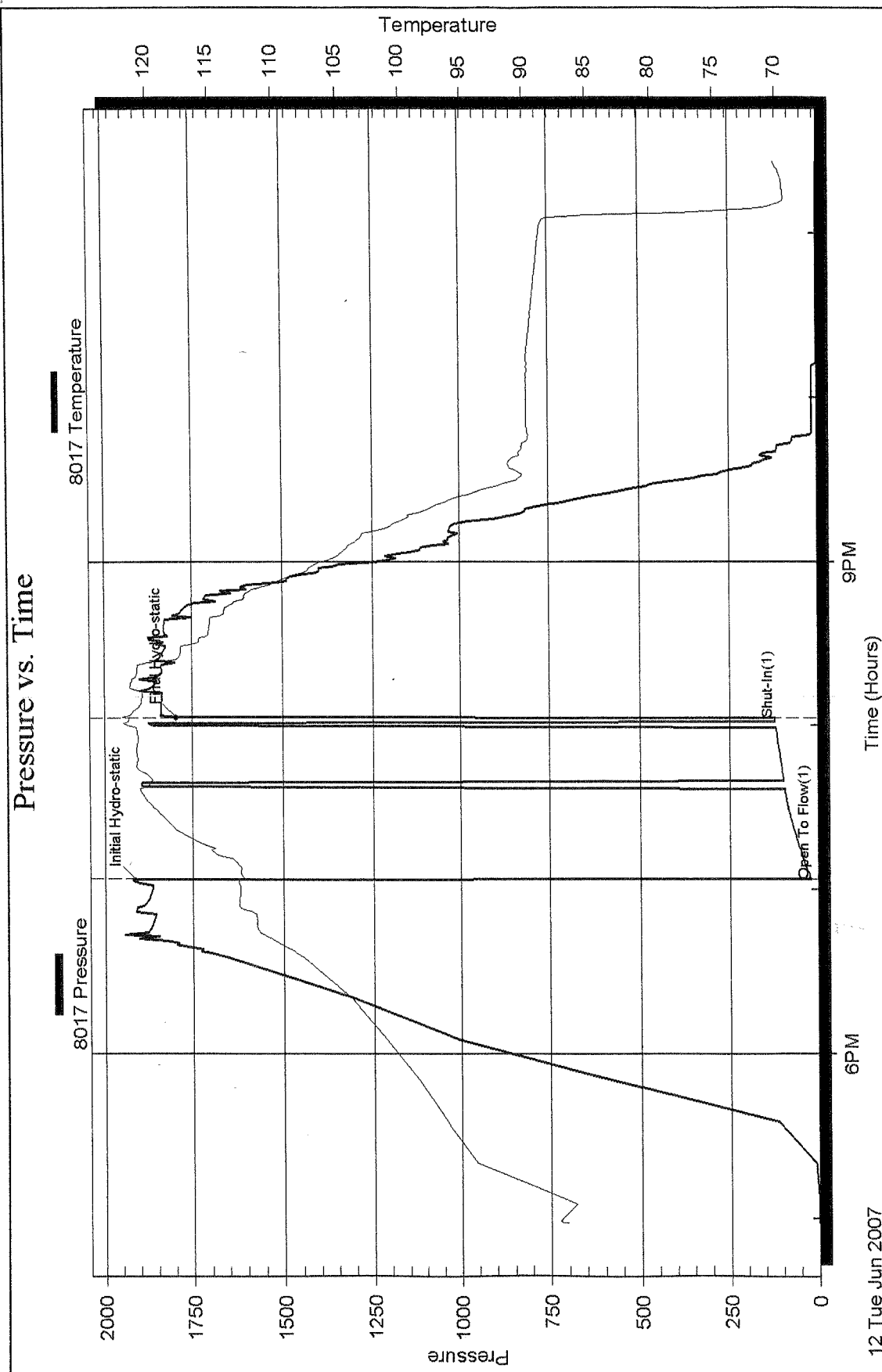
27 15S 27W Gove KS

Vess Oil Corporation

Inside

Serial #: 8017

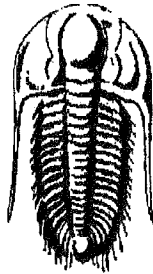
Pressure vs. Time



Ref. No: 27743

Trilobite Testing, Inc

Printed: 2007.06.18 @ 11:51:20 Page 5



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vess Oil Corporation**

1700 Waterfront Parkway
Wichita KS 67206

ATTN: Bryan Bynog

27 15S 27W Gove KS

Munsell EE #2

Start Date: 2007.06.13 @ 14:53:00

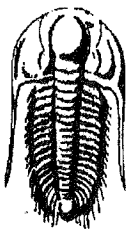
End Date: 2007.06.13 @ 23:03:45

Job Ticket #: 27744 DST #: 3

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, Inc

DRILL STEM TEST REPORT

Vess Oil Corporation

1700 Waterfront Parkway
Wichita KS 67206

ATTN: Bryan Bynog

Munsell EE #2

27 15S 27W Gove KS

Job Ticket: 27744

DST#: 3

Test Start: 2007.06.13 @ 14:53:00

GENERAL INFORMATION:

Formation: **KC "I,J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:09:30

Time Test Ended: 23:03:45

Interval: **3904.00 ft (KB) To 3974.00 ft (KB) (TVD)**

Total Depth: 3974.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Reference Elevations: 2476.00 ft (KB)

2467.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8017

Inside

Press@RunDepth: 116.37 psig @ 3907.00 ft (KB)

Start Date: 2007.06.13

End Date: 2007.06.13

Start Time: 14:53:01

End Time: 23:03:45

Capacity: 7000.00 psig

Last Calib.: 2007.06.13

Time On Btm: 2007.06.13 @ 17:09:15

Time Off Btm: 2007.06.13 @ 20:32:00

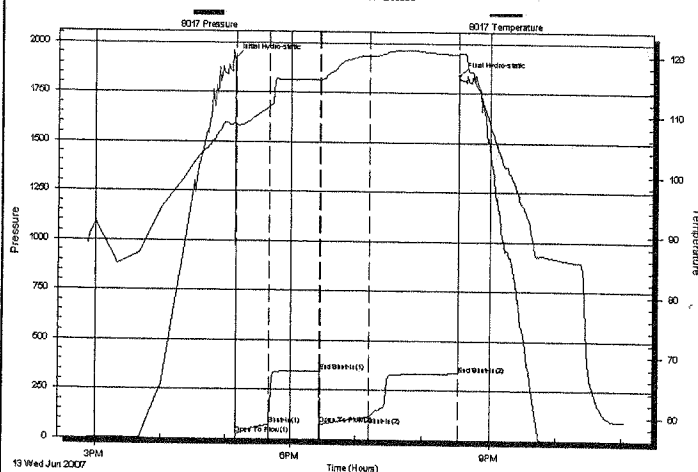
TEST COMMENT: IF Surface blow built to 7 1/2 "

ISI No return

FF Surface blow built to 7 "

FSI No return

Pressure vs. Time



PRESSURE SUMMARY

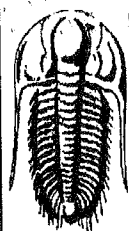
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1920.64	108.64	Initial Hydro-static
1	21.32	108.08	Open To Flow (1)
31	73.39	111.35	Shut-In (1)
77	345.57	116.02	End Shut-In (1)
78	76.68	115.96	Open To Flow (2)
123	116.37	119.99	Shut-In (2)
203	336.71	120.27	End Shut-In (2)
203	1837.65	120.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
245.00	MCW 35%M 65%W	1.79

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vess Oil Corporation

Munsell EE #2

1700 Waterfront Parkway
Wichita KS 67206

27 15S 27W Gove KS

Job Ticket: 27744

DST#: 3

ATTN: Bryan Bynog

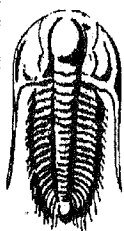
Test Start: 2007.06.13 @ 14:53:00

Tool Information

Drill Pipe:	Length: 3795.00 ft	Diameter: 3.00 inches	Volume: 33.18 bbl	Tool Weight:	1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	26000.00 lb
Drill Collar:	Length: 93.00 ft	Diameter: 2.25 inches	Volume: 0.46 bbl	Weight to Pull Loose:	76000.00 lb
		Total Volume:	33.64 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3904.00 ft			Final	47000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	98.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3877.00	
Shut In Tool	5.00			3882.00	
Hydraulic tool	5.00			3887.00	
Jars	5.00			3892.00	
Safety Joint	3.00			3895.00	
Packer	5.00			3900.00	28.00 Bottom Of Top Packer
Packer	4.00			3904.00	
Stubb	1.00			3905.00	
Perforations	2.00			3907.00	
Recorder	0.00	8017	Inside	3907.00	
Perforations	29.00			3936.00	
Change Over Sub	1.00			3937.00	
Drill Pipe	31.00			3968.00	
Change Over Sub	1.00			3969.00	
Recorder	0.00	13276	Inside	3969.00	
Bullnose	5.00			3974.00	70.00 Bottom Packers & Anchor
Total Tool Length:		98.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vess Oil Corporation

Munsell EE #2

1700 Waterfront Parkway
Wichita KS 67206

27 15S 27W Gove KS

Job Ticket: 27744

DST#: 3

ATTN: Bryan Bynog

Test Start: 2007.06.13 @ 14:53:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 7.18 in³

Resistivity: 0.00 ohm.m

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

0 deg API

Water Salinity:

40000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
245.00	MCW 35%M 65%W	1.786

Total Length: 245.00 ft Total Volume: 1.786 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

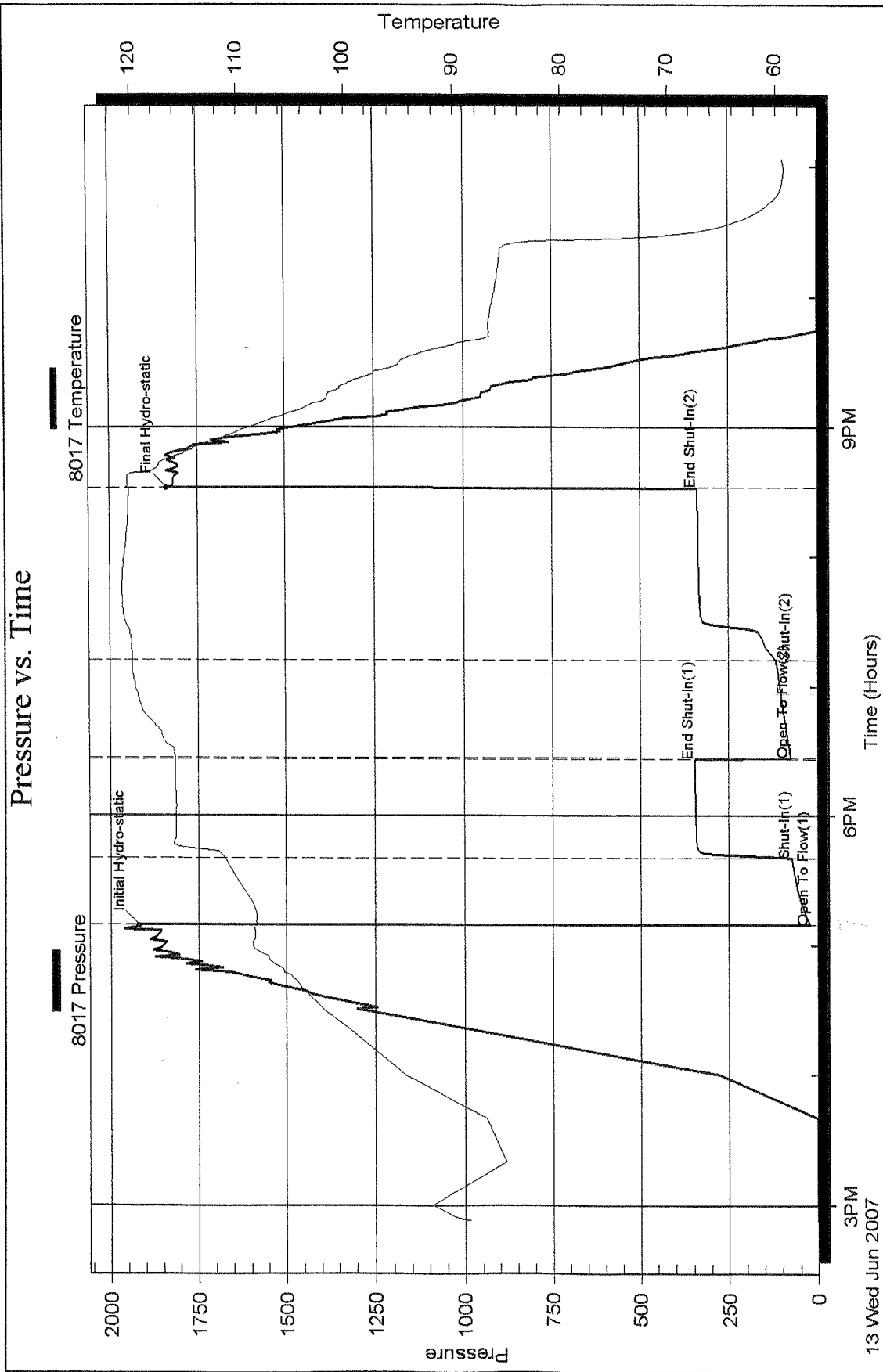
Serial #:

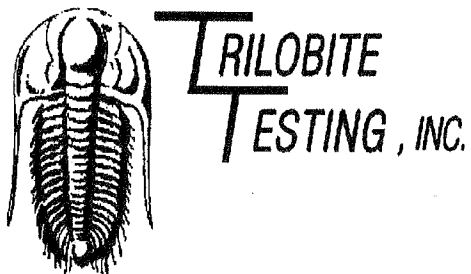
Laboratory Name:

Laboratory Location:

Recovery Comments: Scum of oil in 62 feet of pipe

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vess Oil Corporation**

1700 Waterfront Parkway
Wichita KS 67206

ATTN: Bryan Bynog

27 15S 27W Gove KS

Munsell EE #2

Start Date: 2007.06.15 @ 03:16:00

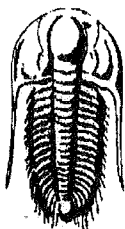
End Date: 2007.06.15 @ 09:55:45

Job Ticket #: 27745 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vess Oil Corporation

1700 Waterfront Parkway
Wichita KS 67206

ATTN: Bryan Bynog

Munsell EE #2

27 15S 27W Gove KS

Job Ticket: 27745

DST#: 4

Test Start: 2007.06.15 @ 03:16:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:01:30

Time Test Ended: 09:55:45

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4198.00 ft (KB) To 4238.00 ft (KB) (TVD)**

Total Depth: 4238.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2476.00 ft (KB)

2467.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8017

Inside

Press@RunDepth: 23.87 psig @ 4200.00 ft (KB)

Start Date: 2007.06.15

End Date: 2007.06.15

Start Time: 03:16:01

End Time: 09:55:45

Capacity: 7000.00 psig

Last Calib.: 2007.06.15

Time On Btm: 2007.06.15 @ 05:01:00

Time Off Btm: 2007.06.15 @ 08:07:45

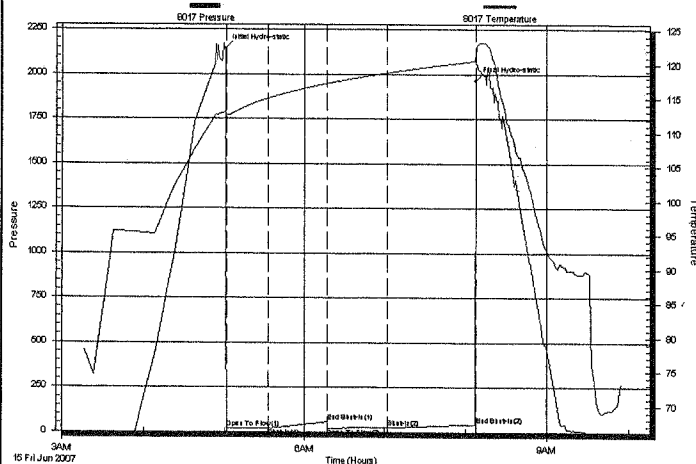
TEST COMMENT: IF Weak surface blow died @ 29 min.

ISI No return

FF No blow

FSI No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2143.21	113.05	Initial Hydro-static
1	19.19	112.57	Open To Flow (1)
32	19.87	115.03	Shut-In (1)
77	56.26	117.23	End Shut-In (1)
77	22.36	117.22	Open To Flow (2)
122	23.87	118.78	Shut-In (2)
187	43.07	120.53	End Shut-In (2)
187	1964.27	121.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vess Oil Corporation

Munsell EE #2

1700 Waterfront Parkway
Wichita KS 67206

27 15S 27W Gove KS

Job Ticket: 27745

DST#: 4

ATTN: Bryan Bynog

Test Start: 2007.06.15 @ 03:16:00

Tool Information

Drill Pipe:	Length: 4105.00 ft	Diameter: 3.00 inches	Volume: 35.89 bbl	Tool Weight:	1800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 93.00 ft	Diameter: 2.25 inches	Volume: 0.46 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	36.35 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	4198.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	68.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4171.00	
Shut In Tool	5.00			4176.00	
Hydraulic tool	5.00			4181.00	
Jars	5.00			4186.00	
Safety Joint	3.00			4189.00	
Packer	5.00			4194.00	28.00 Bottom Of Top Packer
Packer	4.00			4198.00	
Stubb	1.00			4199.00	
Perforations	1.00			4200.00	
Recorder	0.00	8017	Inside	4200.00	
Change Over Sub	1.00			4201.00	
Drill Pipe	31.00			4232.00	
Change Over Sub	1.00			4233.00	
Recorder	0.00	13309	Inside	4233.00	
Bullnose	5.00			4238.00	40.00 Bottom Packers & Anchor

Total Tool Length: 68.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vess Oil Corporation

Munsell EE #2

1700 Waterfront Parkway
Wichita KS 67206

27 15S 27W Gove KS

Job Ticket: 27745

DST#: 4

ATTN: Bryan Bynog

Test Start: 2007.06.15 @ 03:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Scum of Oil in 5 feet.

Pressure vs. Time

