

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 City **Newton, KS 67114**  
 Attn. **Zeb Stewart**

Comments **120" S & 110 W of SE-NW-NE**

Lease Name **Froelich-Curtis**  
 Lease # **1**  
 Legal Desc **See Comments**  
 Section **36**  
 Township **15S**  
 County **Gove**  
 Drilling Cont **Southwind Drilling, Inc Rig 1**

Job Ticket **2014**  
 Range **27W**  
 State **KS**

15-063-21675

**GENERAL INFORMATION**

Test # **3 /** Test Date **8/25/2007**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole**  
 Successful Test  
 No of Packers **2.0** Packer Size **6 3/4**  
 Fluid Type **Gel Chem**  
 Fluid Weight **9.3** Viscosity **52.0**  
 Filtrate **8.0** Chlorides **3800**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1022**  
 Mid Recorder #  
 Bott Recorder # **13565**

Mileage **208** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **9:30 AM**  
 Tool Picked Up **10:55 AM**  
 Tool Layed Dwn **4:35 PM**

Drill Collar Len **0**  
 Weight Pipe Len **0**

Elevation **2520.00** Kelley Bushings **2530.00**

Formation **Mississippian**  
 Interval Top **4350.0** Bottom **4414.0**  
 Anchor Len Below **64.0** Between **0**

Start Date/Time **8/25/2007 10:35 AM**  
 End Date/Time **8/25/2007 4:49 PM**

Total Depth **4414.0**  
 Flow Type **Weak surface blow at the start of the initial flow period, building to 1/2 inch.**  
**No blow throughout the final flow period. Times: 30, 30, 30, 31.**

36-155-27W

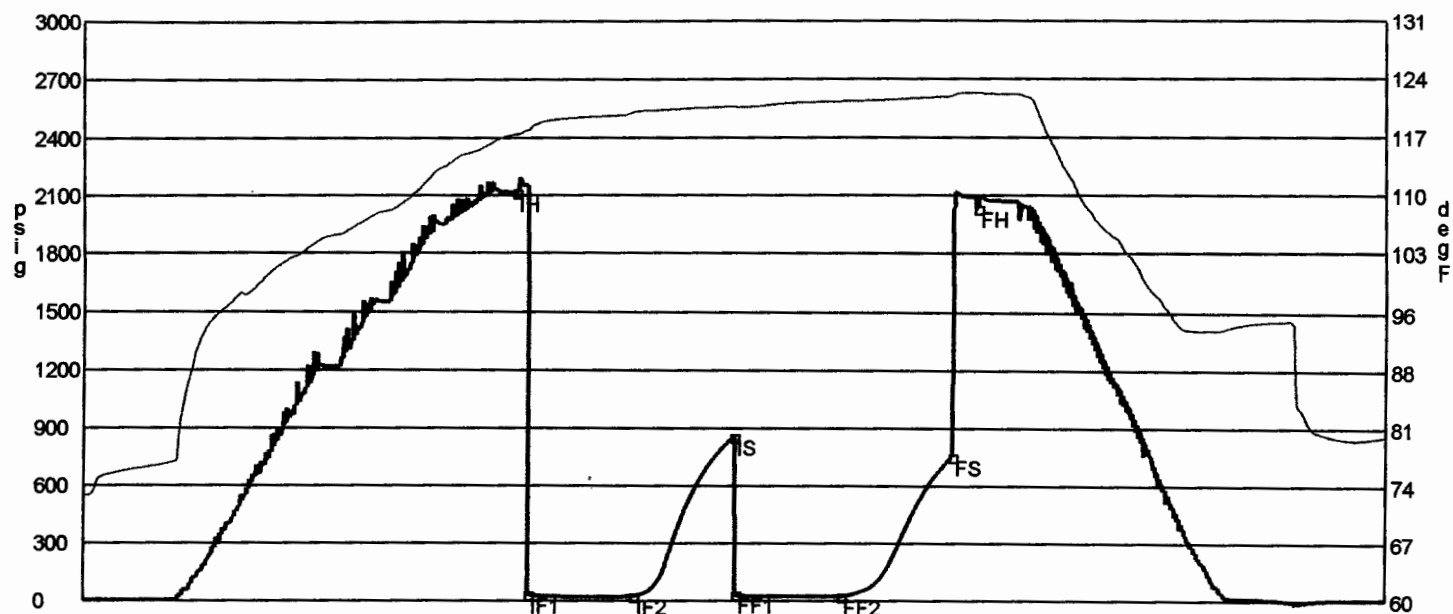
**RECOVERY**

| Set       | Description | Gas |     | Oil  |       | Water |     | Mud |        |
|-----------|-------------|-----|-----|------|-------|-------|-----|-----|--------|
| 1         | Oil cut mud | 0%  | 0ft | 7%   | 1.3ft | 0%    | 0ft | 93% | 17.7ft |
|           | Clean oil   | 0%  | 0ft | 100% | 1ft   | 0%    | 0ft | 0%  | 0ft    |
| ST Fluids |             | 0   |     |      |       |       |     |     |        |

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|     | Date                  | Time     | Pressure | Temp    |                      |
|-----|-----------------------|----------|----------|---------|----------------------|
| IH  | 8/25/2007 12:38:15 PM | 2.054167 | 2113.565 | 117.267 | Initial Hydro-static |
| IF1 | 8/25/2007 12:42:00 PM | 2.116667 | 33.38    | 117.71  | Initial Flow (1)     |
| IF2 | 8/25/2007 1:12:30 PM  | 2.625    | 25.405   | 119.983 | Initial Flow (2)     |
| IS  | 8/25/2007 1:41:15 PM  | 3.104167 | 858.941  | 120.635 | Initial Shut-In      |
| FF1 | 8/25/2007 1:41:45 PM  | 3.1125   | 35.983   | 120.584 | Final Flow (1)       |
| FF2 | 8/25/2007 2:12:15 PM  | 3.620833 | 24.361   | 121.221 | Final Flow (2)       |
| FS  | 8/25/2007 2:44:00 PM  | 4.15     | 755.13   | 121.785 | Final Shut-In        |
| FH  | 8/25/2007 2:51:15 PM  | 4.270833 | 2031.886 | 122.234 | Final Hydro-static   |

## GAS FLOWS

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 City **Newton, KS 67114**  
 Attn. **Zeb Stewart**  
  
 Comments **120" S & 110 W of SE-NW-NE**

Lease Name **Froelich-Curtis**  
 Lease # **1**  
 Legal Desc **See Comments**  
 Section **36**  
 Township **15S**  
 County **Gove**  
 Drilling Cont **Southwind Drilling, Inc Rig 1**  
  
 Job Ticket **2014**  
 Range **27W**  
  
 State **KS**

**GENERAL INFORMATION**

Test # **2**      Test Date **8/26/2007**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole**  
               **Mis-run**  
 No of Packers **2.0**      Packer Size **6 3/4**  
  
 Mud Type **Gel Chem**  
 Mud Weight **9.3**      Viscosity **52.0**  
 Filtrate **8.0**      Chlorides **3800**  
  
 Drill Collar Len **0**  
 Weight Pipe Len **0**  
  
 Formation **Mississippian**  
 Interval Top **4348.0**      Bottom **4425.0**  
 Anchor Len Below **77.0**      Between **0**  
 Total Depth **4425.0**  
 Flow Type **Mis-run**

Chokes **3/4**      Hole Size **7 7/8**  
 Top Recorder # **W1022**  
 Mid Recorder #  
 Bott Recorder # **13565**  
  
 Mileage **0**      Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars, Safety joint, Small packer**  
 Time on Site **9:30 AM**  
 Tool Picked Up **1:55 AM**  
 Tool Layed Dwn **6:30 AM**  
  
 Elevation **2520.00**      Kelley Bushings **2530.00**  
  
 Start Date/Time **7/12/2007 11:58 AM**  
 End Date/Time **7/12/2007 4:46 PM**

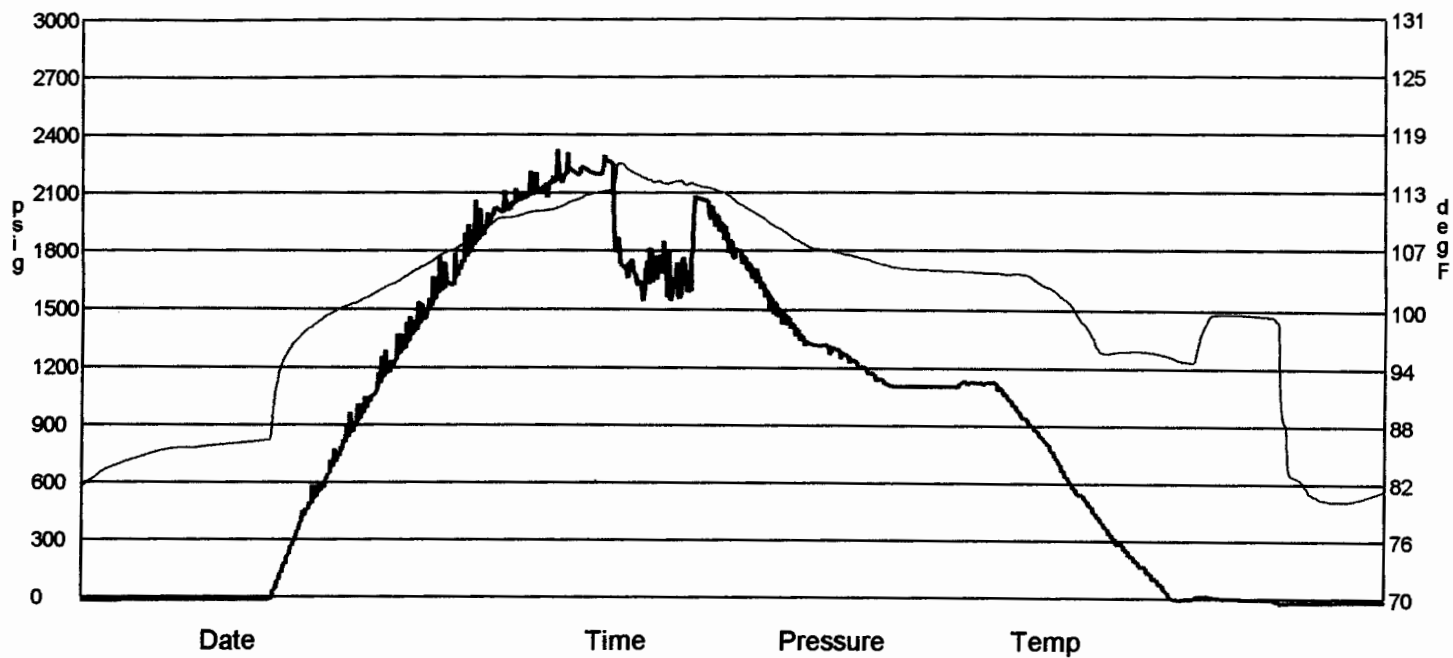
**RECOVERY**

| Test      | Description | Gas | Oil | Water | Mud |
|-----------|-------------|-----|-----|-------|-----|
| ST Fluids |             | 0   |     |       |     |

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# GAS FLOWS

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WICHITA, KS

Company Palomino Petroleum, Inc.  
Address 4924 SE 84th ST.  
CSZ Newton, KS 67114  
Attn. Klee R. Watchous

Lease Name Froelich-Curtis  
Lease # 1  
Legal Desc SE NW NE  
Section 36  
Township 15s  
County Gove  
Drilling Cont Southwind Drilling #1  
Job Ticket 4043  
Range 27w  
State KS

Comments Times: 30-30-30-30

## GENERAL INFORMATION

Test #1 ~~1~~ 3 Test Date 8/27/2007  
Tester Richard Holtz  
Test Type Straddle  
Successful Test  
# of Packers 4.0 Packer Size 6 3/4  
Mud Type Gel Chem  
Mud Weight 9.3 Viscosity 52.0  
Filtrate 8.0 Chlorides 3800

Drill Collar Len 0  
Wght Pipe Len 0

Formation Mississippi  
Interval Top 4375.0 Bottom 4424.0  
Anchor Len Below 0 Between 49.0  
Total Depth 4500.0

Blow Type Initial Flow, weak surface blow building to 1/2 in. Final Flow, no blow, No blow back.

Chokes 3/4 Hole Size 7 7/8  
Top Recorder # W1022  
Mid Recorder # w1023  
Bott Recorder # 13564

Mileage 208 Approved By  
Standby Time 0  
Extra Equipmnt jars, safety jnt, 2 packers  
Time on Site 11:30 PM  
Tool Picked Up 1:30 AM  
Tool Layed Dwn 7:30 AM

Elevation 2520.00 Kelley Bushings 2530.00

Start Date/Time 8/27/2007 1:08 AM  
End Date/Time 8/27/2007 8:39 AM

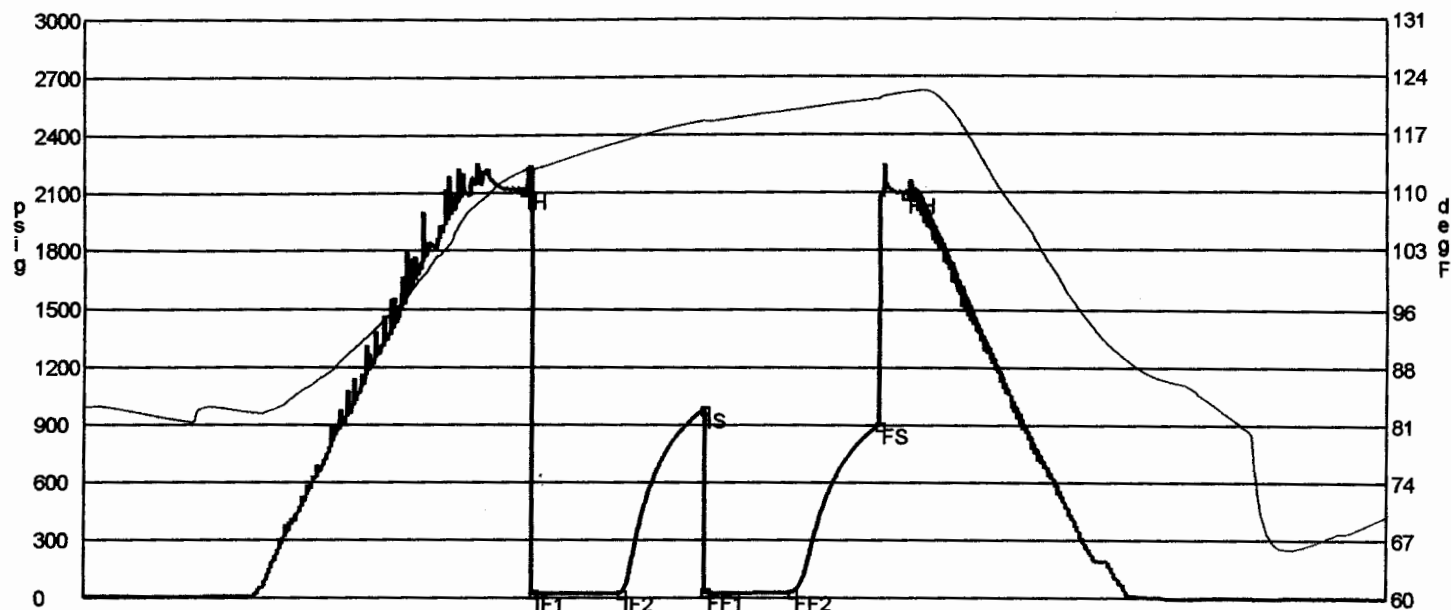
## RECOVERY

| Feet         | Description | Gas    | Oil      | Water  | Mud        |
|--------------|-------------|--------|----------|--------|------------|
| 20           | oil cut mud | 0% 0ft | 6% 1.2ft | 0% 0ft | 94% 18.8ft |
| DST Fluids 0 |             |        |          |        |            |

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|     | Date                 | Time     | Pressure | Temp    |                      |
|-----|----------------------|----------|----------|---------|----------------------|
| IH  | 8/27/2007 3:38:45 AM | 2.5125   | 2113.698 | 112.493 | Initial Hydro-static |
| IF1 | 8/27/2007 3:42:15 AM | 2.570833 | 27.436   | 112.805 | Initial Flow (1)     |
| IF2 | 8/27/2007 4:12:45 AM | 3.079167 | 25.573   | 116.027 | Initial Flow (2)     |
| IS  | 8/27/2007 4:41:30 AM | 3.558333 | 984.221  | 118.549 | Initial Shut-In      |
| FF1 | 8/27/2007 4:42:00 AM | 3.566667 | 34.395   | 118.506 | Final Flow (1)       |
| FF2 | 8/27/2007 5:12:00 AM | 4.066667 | 28.933   | 119.81  | Final Flow (2)       |
| FS  | 8/27/2007 5:42:00 AM | 4.566667 | 902.402  | 121.205 | Final Shut-In        |
| FH  | 8/27/2007 5:51:00 AM | 4.716667 | 2091.279 | 121.984 | Final Hydro-static   |

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