

Sun Oil Well Cementing, Inc.

DRILL STEM TEST DATA

P.O. Box 169

Great Bend, Kansas 67530

Lease	Goberly	Well No.	#1	Date	10-18-77
County	Gove	Sec.	27	Twp.	15 Rng. 28
Company	Godsey & Earlougher DN			Test No.	#1
Contractor	Lohman & Johnson			Zone Tested	Miss.
Charge To	Voyager Pet., Inc. % Godsey & Earlougher, Williams Bros. Eng.			Ticket #	2346
Approved By	Dale Loomis			Tester	Dave Hensley 019

Initial Hydro Mud Press. 2230 P.S.I.

Initial Flow Press. 1 To 1 P.S.I. Initial Flow Period 30 Min.

Initial Shut-in Press. 1198 P.S.I. Initial Shut-in 60 Min.

Final Flow Press. 1 To 4 P.S.I. Final Flow Period 30 Min.

Final Shut-in Press. 1195 P.S.I. Final Shut-in 60 Min.

Final Hydro Mud Press. 2117 P.S.I. TIME TOOL OPEN 6:15

Temperature

Mud Weight 10⁺ Viscosity 40

Fluid Loss

Interval Tested 4235 To 4297

Top Packer Depth 4235 Surface Choke Size

Bottom Packer Depth 4297 Bottom Choke Size 5/8

Total Depth 4430 Main Hole Size 7 7/8

Drill Pipe Size 4 3/4 Wt Rubber Size 6 3/4

Drill Collar I.D. Ft. Run

Blow Very Weak Thru Out - Very Weak Thru Out

Recovery 23⁺ Thin Mud - 3⁺ Oil Out Mud - 1⁺ Free Oil

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DRILL STEM TEST DATA

P.O. Box 169

Great Bend, Kansas 67530

Lease Coberly	Well No. #1	Date 10-19-77
County Gove	Sec. 27 Twp. 15 Rng. 28	Elevation
Company Godsey & Earlougher DN		Test No. #2
Contractor Lohman & Johnson		Zone Tested Miss
Charge To Voyager Pet., Inc. & Godsey & Earlougher Williams Bros. Engineering Co.		Ticket # 2347
Approved By Charles R. King		Tester Dave Hensley 019

Initial Hydro Mud Press. **2291** P.S.I.

Initial Flow Press. **4** To **5** P.S.I. Initial Flow Period **30** Min.

Initial Shut-in Press. **1198** P.S.I. Initial Shut-in **60** Min.

Final Flow Press. **26** To **40** P.S.I. Final Flow Period **90** Min.

Final Shut-in Press. **1199** P.S.I. Final Shut-in **90** Min.

Final Hydro Mud Press. **2256** P.S.I. TIME TOOL OPEN **10:15 AM**

Temperature **-----**

Mud Weight **10*** Viscosity **48**

Fluid Loss **-----**

Interval Tested **4285** To **4307**

Top Packer Depth **4285** Surface Choke Size **----**

Bottom Packer Depth **4307** Bottom Choke Size **5/8**

Total Depth **4430** Main Hole Size **7 7/8**

Drill Pipe Size **4 1/2** Wt **-----** Rubber Size **6 3/4**

Drill Collar I.D. **-----** Ft. Run **-----**

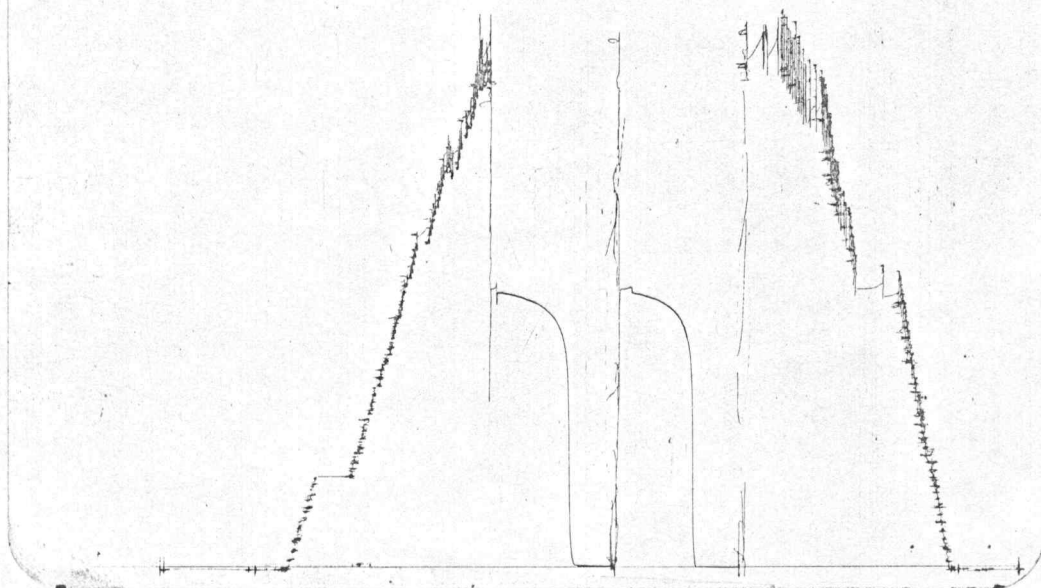
Blow **Weak Building To Good - Weak Blog - 30 Min. ; Very Weak Bldg. to Weak-90 min.**

Recovery **30* Oil Out Mud 20% Oil Tr. Water**

60* Very Slight Oil Out Mud -5% Oil -10% H₂O Water

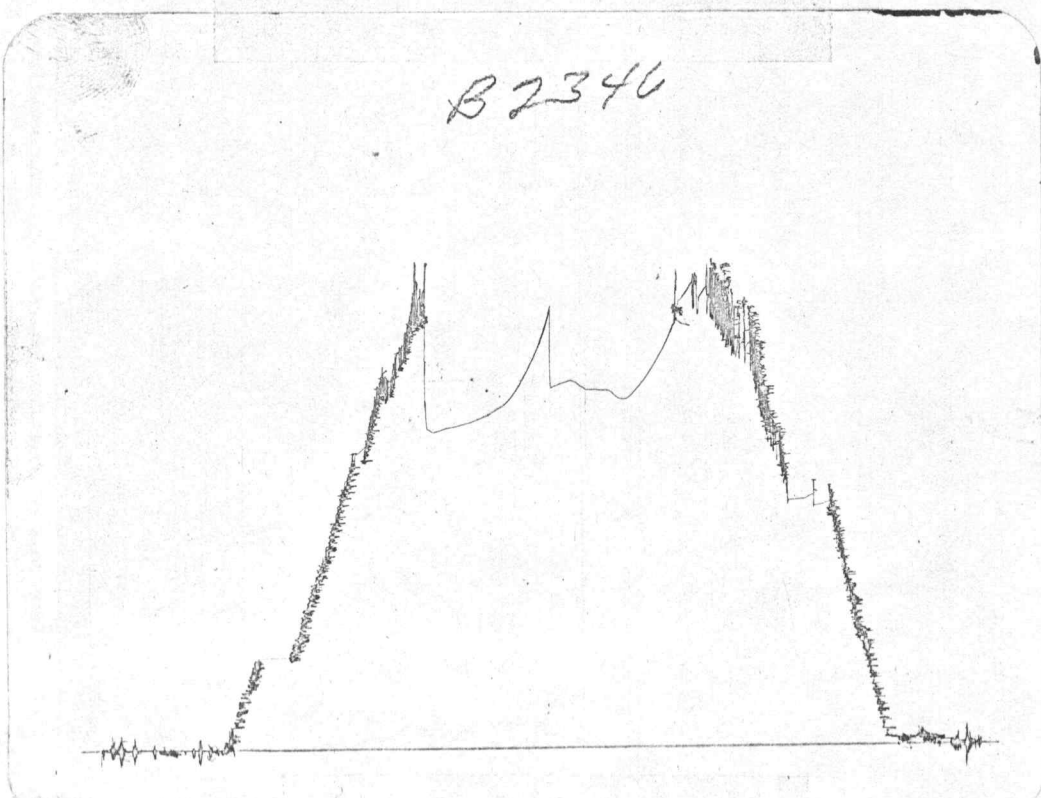
TOP

T 2346
2355



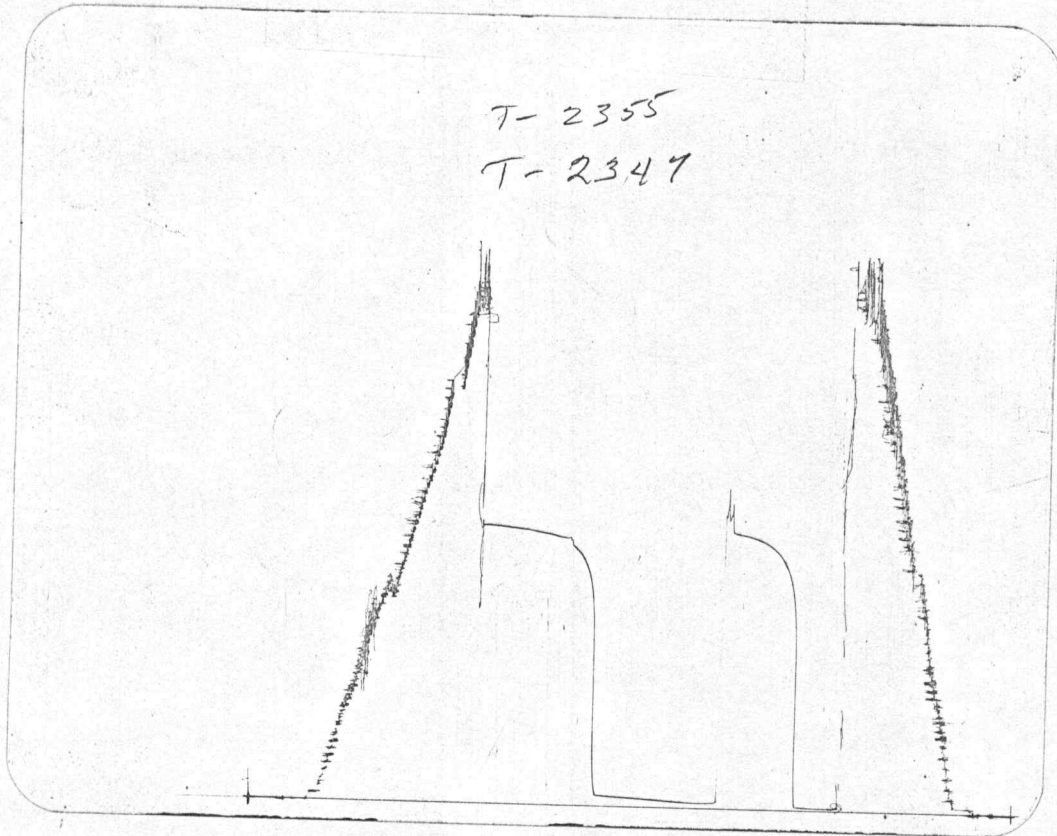
BOTTOM

B 2346



TOP

T- 2355
T- 2347



BOTTOM

