

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Alan D. Banta
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co., Inc.
License: 5184
Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11/30/01</u> | <u>12/11/01</u> | <u>1/17/02</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 063-21560-0000

County: Gove

150' ^{E of} SW SW SE Sec. 27 Twp. 15 S. R. 28 East West

330 feet from (S) N (circle one) Line of Section

2160 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Davis C Well #: 2-27

Field Name: unnamed

Producing Formation: Mississippi

Elevation: Ground: 2468' Kelly Bushing: 2473'

Total Depth: 4325' Plug Back Total Depth: —

Amount of Surface Pipe Set and Cemented at 216' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1911' Feet

If Alternate II completion, cement circulated from 1911'

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leany Sharp

Title: engineer Date: 2/26/02

Subscribed and sworn to before me this 26th day of February

192002.

Notary Public: Glenn E. Lane

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Davis C Well #: 2-27
 Sec. 27 Twp. 15 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron
 Dual Induction
 Dual Receiver Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED SHEET)

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|---------------------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 216' | 60/40 poz | 170 | 3% cc, 4% gel |
| Production | 7-7/8" | 4-1/2" | 10.5 # | 4323' | AFC lite | 225 - bottom 450 - top | 10% salt, 2% gel flo-seal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Pl ^s Specify Footage of Each Interva' | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4261' - 71' | 750 gal. of 15% MCA & 1500 gal. of 20% FE | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---------|---|---------------|--|
| | | 2-3/8" | | n/a | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | |
| 1/21/02 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 20 | | 17 | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Lease: #2-27 Davis "C"
SW SW SE in Section 27-15S-28W
Gove, KS

| Tops: | Log Tops: |
|---------------|---------------------|
| Anhydrite | 1892' (+ 581) - 3' |
| B/Anhydrite | 1927' (+ 546) - 2' |
| Heebner | 3621' (- 1148) +14' |
| Lansing | 3654' (- 1181) +15' |
| Kansas City | 3737' (- 1264) +13' |
| Stark | 3909' (- 1436) +13' |
| Pleasanton | 3983' (- 1510) +16' |
| Marmoton | 4001' (- 1528) +18' |
| Labette | 4153' (- 1680) +19' |
| Cherokee | 4188' (- 1715) +20' |
| Mississippian | 4247' (- 1774) +30' |
| RTD | 4325' |
| LTD | 4325' |

DST #1 3732' - 3752' (KC 70' zone)

Times: 30-45-30-30

1st op: ½" blow

2nd op: No blow

Recovered: 30' gas in pipe

20' slightly oil cut mud (1% oil)

20' Total liquid recovery

IFF: 10-16# ISIP: 905# IHP: 1765#

FFP: 17-21# FSIP: 639# FHP: 1760#

DST #2 3823' - 3880' (KC 140' - 160' zones)

Times: 30-45-45-60

1st op: blow off bottom in 15 min.

2nd op: blow off bottom in 16 min.

Recovered: 300' gas in pipe

72' slightly water cut gassy oil (3% water, 59% oil)

248' water & mud cut gassy oil (21% water, 32% oil)

320' Total liquid recovery

IFF: 18-83# ISIP: 958# IHP: 1814#

FFP: 89-144# FSIP: 897# FHP: 1813#

DST #3 3880' - 3902' (KC 180' zone)

Times: 30-45-45-60

1st op: 6" blow

2nd op: 10" blow

Recovered: 150' gas in pipe

10' clean gassy oil (3% water, 48% oil)

35' slight water & gas cut muddy oil (40% water, 3% oil)

62' gas & oil cut watery mud

107' Total liquid recovery

IFF: 8-32# ISIP: 900# IHP: 1846#

FFP: 35-52# FSIP: 893# FHP: 1819#

DST #4 3905' - 3934' (KC 200' zone)

Times: 30-45-45-60

1st op: blow off bottom in 12 min.

2nd op: blow off bottom in 16 min.

Recovered: 403' gas in pipe

81' clean gassy oil

105' water & mud cut gassy oil (14% water, 50% oil)

155' oil & gas cut muddy water (68% water, 6% oil)

341' Total liquid recovery

IFF: 17-84# ISIP: 345# IHP: 1843#

FFP: 90-150# FSIP: 344# FHP: 1843#

DST #5 4255' - 4275' (Mississippian)

Times: 30-45-45-60

1st op: 3" blow

2nd op: 2 ½" blow

Recovered: 90' gas in pipe

20' clean gassy oil

31' gas & water cut muddy oil (20% water, 42% oil)

31' gas & oil cut watery mud (36% water, 18% oil)

82' Total liquid recovery

IFF: 4-29# ISIP: 1211# IHP: 2056#

FFP: 31-44# FSIP: 11-93# FHP: 2035#