

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACQ-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corp.
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: Cooperative Refining
Operator Contact Person: Alan D. Banta
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic ~~PROT.~~)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhrr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhrr.?) _____ Docket No. _____

5/23/00 6/3/00 6/21/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21547 0000
County: Gove
100' E NW NW NE Sec. 34 Twp. 15 S. R. 28 ☐ East ☒ West
330 feet from S (N) (circle one) Line of Section
2210 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Davis Well #: 1-34

Field Name: Shanline NW

Producing Formation: Lansing/KC

Elevation: Ground: 2471' Kelly Bushing: 2476'

Total Depth: 4330' Plug Back Total Depth: 4313'

Amount of Surface Pipe Set and Cemented at 234 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1900' Feet

If Alternate II completion, cement circulated from 1900'

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AL-1 6/4/01 AB
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 400 bbls

Dewatering method used allowed to dry up

Location of fluid disposal if haul ~~to disposal~~

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. SE 1/4 ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Booy Sharp

Title: Engineer Date: 8/8/00

Subscribed and sworn to before me this 8th day of August.

X~~3~~ 2000

Notary Public: Glenna F. Lave

Date Commission Expires: _____

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☒ Letter of Confidentiality Attached

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

IDG

Operator Name: Trans Pacific Oil Corp. Lease Name: Davis Well #: 1-34
 Sec. 34 Twp. 15 S. R. 28 ☐ East ☒ West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

(See attached sheet)

List All E. Logs Run:

Dual Induction
 Compensated Density/Neutron
 Dual Receiver Cement Bond

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	234'	60/40 poz 160	2% gel, 3%cc	
Production	7 7/8"	5 1/2"	14#	4326'	AA2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3932' - 36' (200' zone)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3958'	N/A	☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	50		50	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)