

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
 Name: Trans Pacific Oil Corp.
 Address: 100 S. Main, Suite 200
Wichita, KS 67202
 City/State/Zip: _____
 Purchaser: Cooperative Refining **RELEASED**
 Operator Contact Person: Alan D. Banta
 Phone: (316) 262-3596 **NOV 27 2002**
 Contractor: Name: Shields Drilling
 License: 5184
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/22/00 10/2/00 10/2/00
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21551-0000
 County: Gove
NW NE SW Sec. 32 Twp. 15 S. R. 28 East West
2310 feet from N (circle one) Line of Section
1650 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Davis A Well #: 1-32
 Field Name: wildcat
 Producing Formation: n/a
 Elevation: Ground: 2539' Kelly Bushing: 2544'
 Depth: 4400' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 211' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If Yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

RELEASED
NOV 27 2002

FROM CONFIDENTIAL

CONSERVATION DIVISION
Wichita, Kansas

NOV 27 2000

STATE OF KANSAS CORPORATION COMMISSION
RECEIVED

Drilling Fluid Management Plan DFA 6/4/01 LB
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
 Title: Engineer Date: 11/22/00
 Subscribed and sworn to before me this 22nd day of November,
 192000.
 Notary Public: Glenna E. Lowe
 Date Commission Expires: 12/21/03

GLENN E. LOWE
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 12-21-03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corp. Lease Name: Davis A Well #: 1-32
 Sec. 32 Twp. 15 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Name	Top	Datum
Anhydrite	1958'	(+ 586)
B/Anhydrite	1992'	(+ 552)
Heebner	3676'	(-1132)
Lansing	3716'	(-1172)
Kansas City	3794'	(-1250)
Stark	3970'	(-1426)
Pleasanton	4052'	(-1508)
Marmaton	4066'	(-1522)
Labette	4226'	(-1682)
Cherokee	4260'	(-1716)
Mississippian	4344'	(-1800)

~~Gamma Ray Neutron Guard & Caliper~~
 RA Guard Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	211'	60/40 pox	150	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____