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CONSERVATION DIVISION
WICHITA, KS

15-663-21590



TRILOBITE
TESTING, INC.

KCC
MAY 12 2005

CONFIDENTIAL

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main, Suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

26-15s-28w Gove

#1-26 Davis E

Start Date: 2005.04.25 @ 22:56:01

End Date: 2005.04.26 @ 05:50:06

Job Ticket #: 21562 DST #: 1

Trans Pacific Oil Corp. #1-26 Davis E 26-15s-28w Gove DST # 1 KC 70 2005.04.25

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

* #1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21562

DST#: 1

ATTN: W. Bryce Bidleman

Test Start: 2005.04.25 @ 22:56:01

GENERAL INFORMATION:

Formation: KC 70

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:46:36

Time Test Ended: 05:50:06

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: 3797.00 ft (KB) To 3820.00 ft (KB) (TVD)

Reference Elevations: 2503.00 ft (KB)

Total Depth: 3820.00 ft (KB) (TVD)

2493.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6772 Inside

Press@RunDepth: 25.16 psig @ 3821.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2005.04.25

End Date:

2005.04.26

Last Calib.:

1899.12.30

Start Time: 22:56:01

End Time:

05:50:06

Time On Btm:

2005.04.26 @ 01:45:06

Time Off Btm:

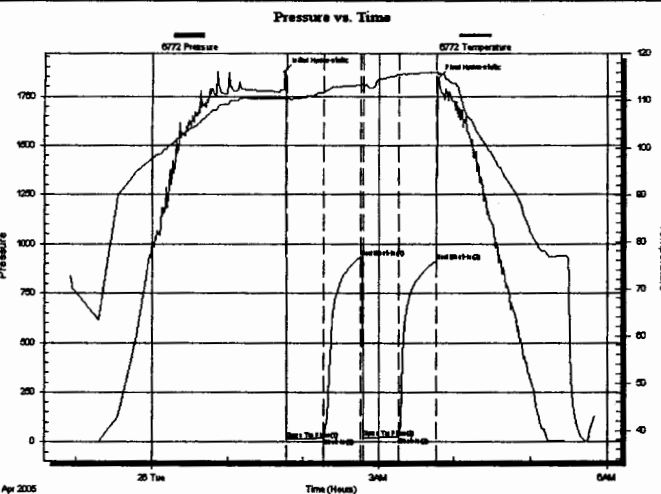
2005.04.26 @ 03:47:36

TEST COMMENT: F: Surface Blow. Blew the full 30 min.

IS: No return.

FF: Surface blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1872.83	110.65	Initial Hydro-static
2	13.03	110.32	Open To Flow (1)
32	20.58	111.95	Shut-In(1)
60	933.25	113.42	End Shut-In(1)
63	20.61	113.04	Open To Flow (2)
92	25.16	115.58	Shut-In(2)
122	914.08	116.01	End Shut-In(2)
123	1839.64	115.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	w cm 5%w 95%m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21562

DST#: 1

ATTN: W. Bryce Bidleman

Test Start: 2005.04.25 @ 22:56:01

Tool Information

Drill Pipe:	Length: 3810.00 ft	Diameter: 3.80 inches	Volume: 53.44 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: 53.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3820.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3801.00	
Shut In Tool	5.00			3806.00	
Hydraulic tool	5.00			3811.00	
Packer	5.00			3816.00	20.00 Bottom Of Top Packer
Packer	4.00		Fluid	3820.00	
Stubb	1.00			3821.00	
Recorder	0.00	6772	Inside	3821.00	
Perforations	17.00			3838.00	
Recorder	0.00	10248	Outside	3838.00	
Bullnose	5.00			3843.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21562

DST#: 1

ATTN: W. Bryce Bidleman

Test Start: 2005.04.25 @ 22:56:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

11000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.72 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	w cm 5%w 95%m	0.421

Total Length: 30.00 ft

Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

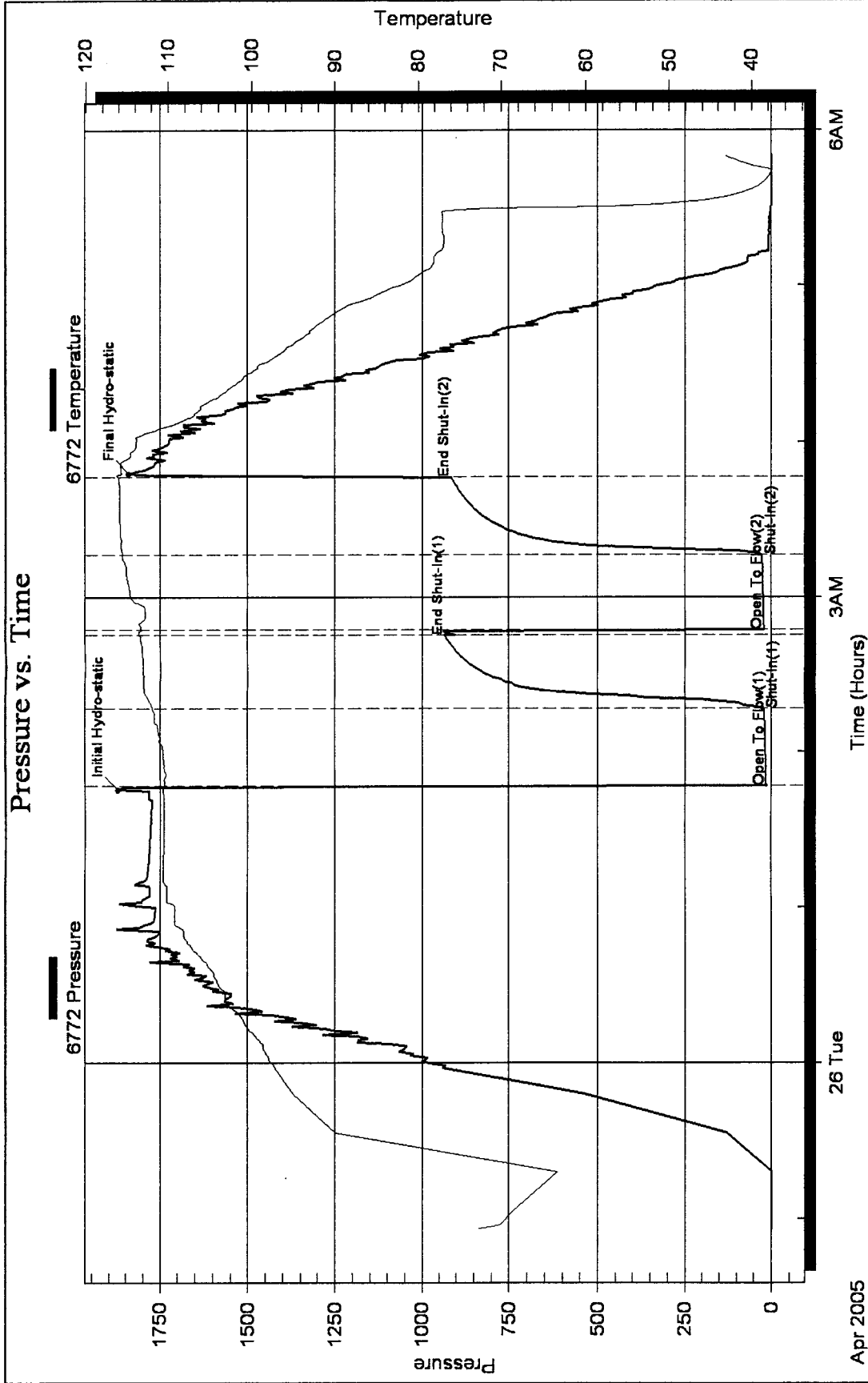
Serial #: 6772

Inside

Trans Pacific Oil Corp.

26-15s-28w Gove

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main, Suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

26-15s-28w Gove

#1-26 Davis E

Start Date: 2005.04.26 @ 17:35:39

End Date: 2005.04.26 @ 23:18:14

Job Ticket #: 21563 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Trans Pacific Oil Corp.

#1-26 Davis E

26-15s-28w Gove

DST # 2

Kansas City 140 160

2005.04.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21563

DST#: 2

ATTN: W. Bryce Bidleman

Test Start: 2005.04.26 @ 17:35:39

GENERAL INFORMATION:

Formation: **Kansas City 140 160**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:17:29

Time Test Ended: 23:18:14

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: **3870.00 ft (KB) To 3935.00 ft (KB) (TVD)**

Reference Elevations: 2503.00 ft (KB)

Total Depth: 3935.00 ft (KB) (TVD)

2493.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6772 Inside

Press@RunDepth: 16.85 psig @ 3936.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2005.04.26

End Date: 2005.04.26

Last Calib.: 1899.12.30

Start Time: 17:35:39

End Time: 23:18:14

Time On Btm: 2005.04.26 @ 19:15:29

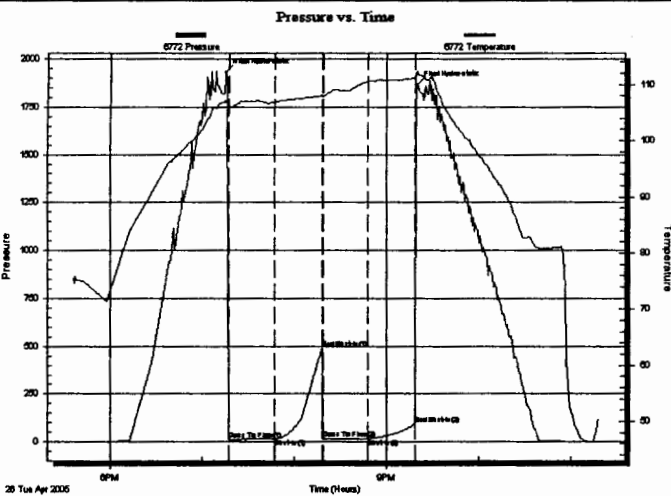
Time Off Btm: 2005.04.26 @ 21:19:44

TEST COMMENT: IF: 1/4 blow died in 7 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1928.17	107.12	Initial Hydro-static
2	12.26	106.14	Open To Flow (1)
32	14.60	106.91	Shut-In(1)
63	489.12	108.01	End Shut-In(1)
63	15.25	107.93	Open To Flow (2)
93	16.85	110.51	Shut-In(2)
123	94.47	111.18	End Shut-In(2)
125	1865.37	112.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	ocm 5%o 95%m	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21563

DST#: 2

ATTN: W. Bryce Bidleman

Test Start: 2005.04.26 @ 17:35:39

Tool Information

Drill Pipe:	Length: 3945.00 ft	Diameter: 3.80 inches	Volume: 55.34 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: 55.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3935.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3916.00	
Shut In Tool	5.00			3921.00	
Hydraulic tool	5.00			3926.00	
Packer	5.00			3931.00	20.00 Bottom Of Top Packer
Packer	4.00		Fluid	3935.00	
Stubb	1.00			3936.00	
Recorder	0.00	6772	Inside	3936.00	
Perforations	26.00			3962.00	
Change Over Sub	1.00			3963.00	
Drill Pipe	31.00			3994.00	
Change Over Sub	1.00			3995.00	
Recorder	0.00	10248	Outside	3995.00	
Bullnose	5.00			4000.00	65.00 Bottom Packers & Anchor

Total Tool Length: 85.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21563

DST#: 2

ATTN: W. Bryce Bidleman

Test Start: 2005.04.26 @ 17:35:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.52 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	ocm 5%o 95%m	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6772

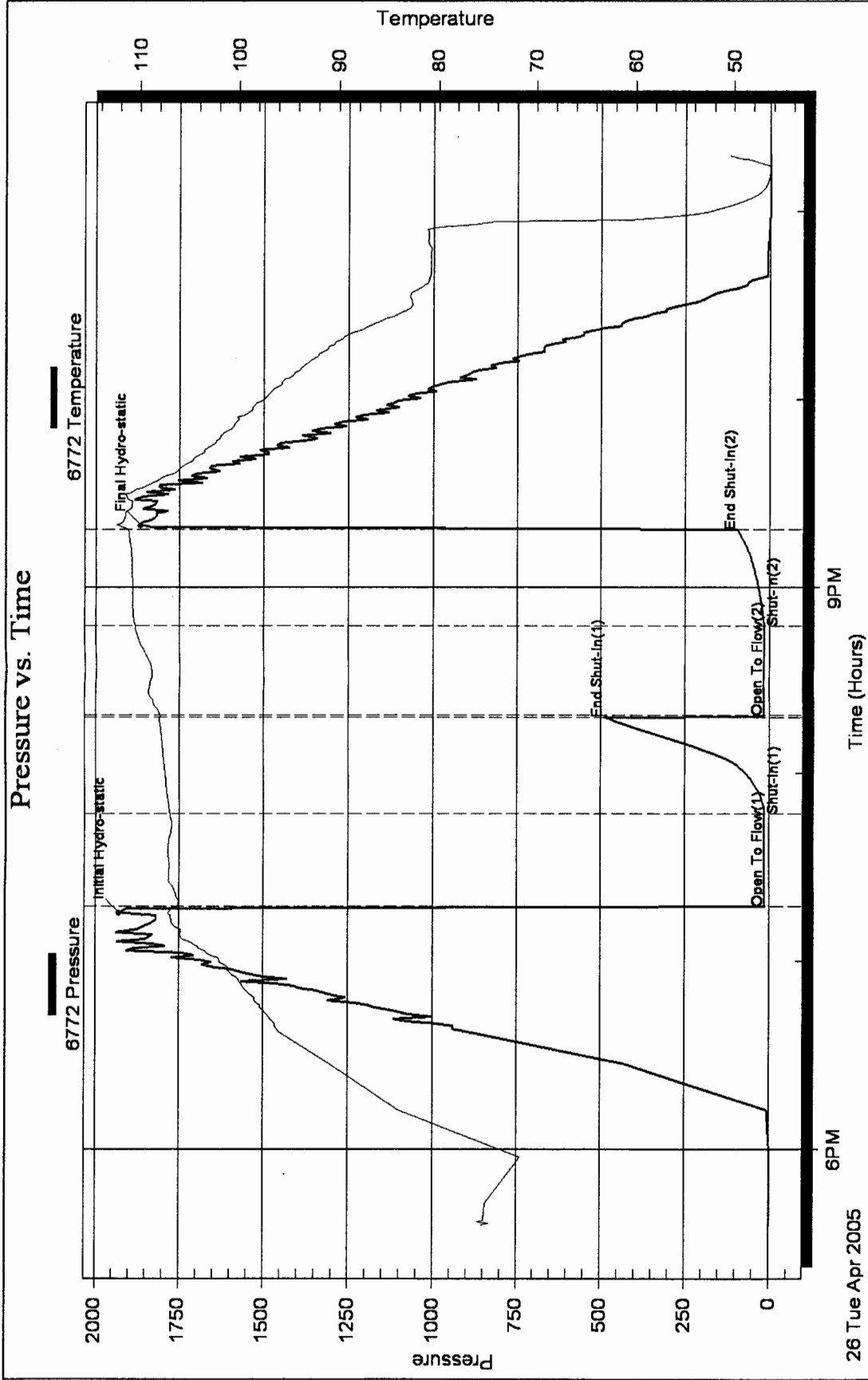
Inside

Trans Pacific Oil Corp.

26-15s-28w Cove

DST Test Number: 2

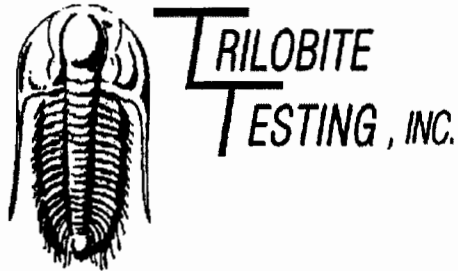
Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 21563

Printed: 2005.05.05 @ 13:29:28 Page 5



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main, Suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

26-15s-28w Gove

#1-26 Davis E

Start Date: 2005.04.27 @ 13:25:58

End Date: 2005.04.27 @ 21:47:33

Job Ticket #: 21564 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Trans Pacific Oil Corp.

#1-26 Davis E

26-15s-28w Gove

DST # 3

Kansas City 200-220

2005.04.27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21564

DST#: 3

ATTN: W. Bryce Bidleman

Test Start: 2005.04.27 @ 13:25:58

GENERAL INFORMATION:

Formation: **Kansas City 200-220**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 14:59:33

Time Test Ended: 21:47:33

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **3964.00 ft (KB) To 4025.00 ft (KB) (TVD)**

Total Depth: **4025.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2503.00 ft (KB)**

2493.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772 **Inside**

Press@RunDepth: **81.38 psig @ 4026.00 ft (KB)**

Start Date: **2005.04.27**

End Date: **2005.04.27**

Start Time: **13:25:58**

End Time: **21:47:33**

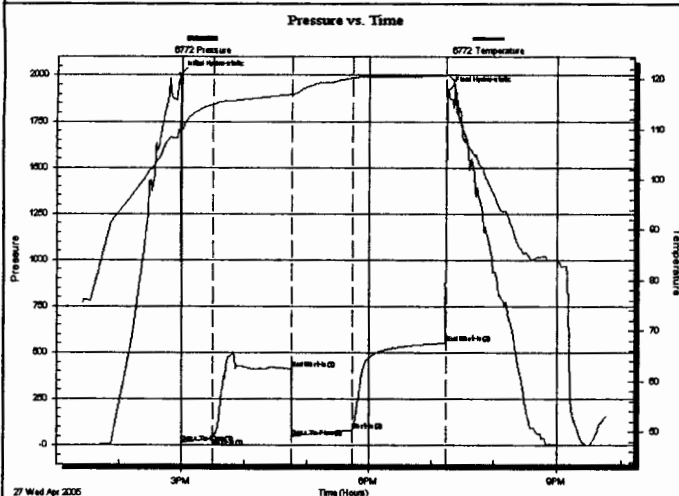
Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btrm: **2005.04.27 @ 14:57:33**

Time Off Btrm: **2005.04.27 @ 19:16:03**

TEST COMMENT: IF: 1/4 blow BOB in 30 min.
IS: Surface blow built to 2 in 75 min.
FF: 1/4 blow BOB in 31 min.
FS: Surface blow built to 1/2 in 90 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2002.84	109.91	Initial Hydro-static
2	14.00	109.14	Open To Flow (1)
33	37.21	115.04	Shut-In(1)
108	414.64	116.97	End Shut-In(1)
108	45.81	116.95	Open To Flow (2)
167	81.38	120.22	Shut-In(2)
257	552.12	120.64	End Shut-In(2)
259	1919.96	120.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcw 70%w 30%m	0.87
62.00	ocw m 20%o 40%w 40%m	0.87
30.00	w mco 60% 20%w 20%m	0.42
10.00	Free oil 100%o	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21564

DST#: 3

ATTN: W. Bryce Bidleman

Test Start: 2005.04.27 @ 13:25:58

Tool Information

Drill Pipe:	Length: 4035.00 ft	Diameter: 3.80 inches	Volume: 56.60 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 56.60 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	4025.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4006.00	
Shut In Tool	5.00			4011.00	
Hydraulic tool	5.00			4016.00	
Packer	5.00			4021.00	20.00 Bottom Of Top Packer
Packer	4.00		Fluid	4025.00	
Stubb	1.00			4026.00	
Recorder	0.00	6772	Inside	4026.00	
Perforations	22.00			4048.00	
Change Over Sub	1.00			4049.00	
Drill Pipe	31.00			4080.00	
Change Over Sub	1.00			4081.00	
Recorder	0.00	10248	Outside	4081.00	
Bullnose	5.00			4086.00	61.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wchita, Ks 67202

26-15s-28w Gove

Job Ticket: 21564

DST#: 3

ATTN: W. Bryce Bidleman

Test Start: 2005.04.27 @ 13:25:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

18000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.71 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
62.00	mcw 70%w 30%m	0.870
62.00	ocw m 20%o 40%w 40%m	0.870
30.00	w mco 60% 20%w 20%m	0.421
10.00	Free oil 100%o	0.140

Total Length: 164.00 ft

Total Volume: 2.301 bbl

Num Fluid Samples: 0

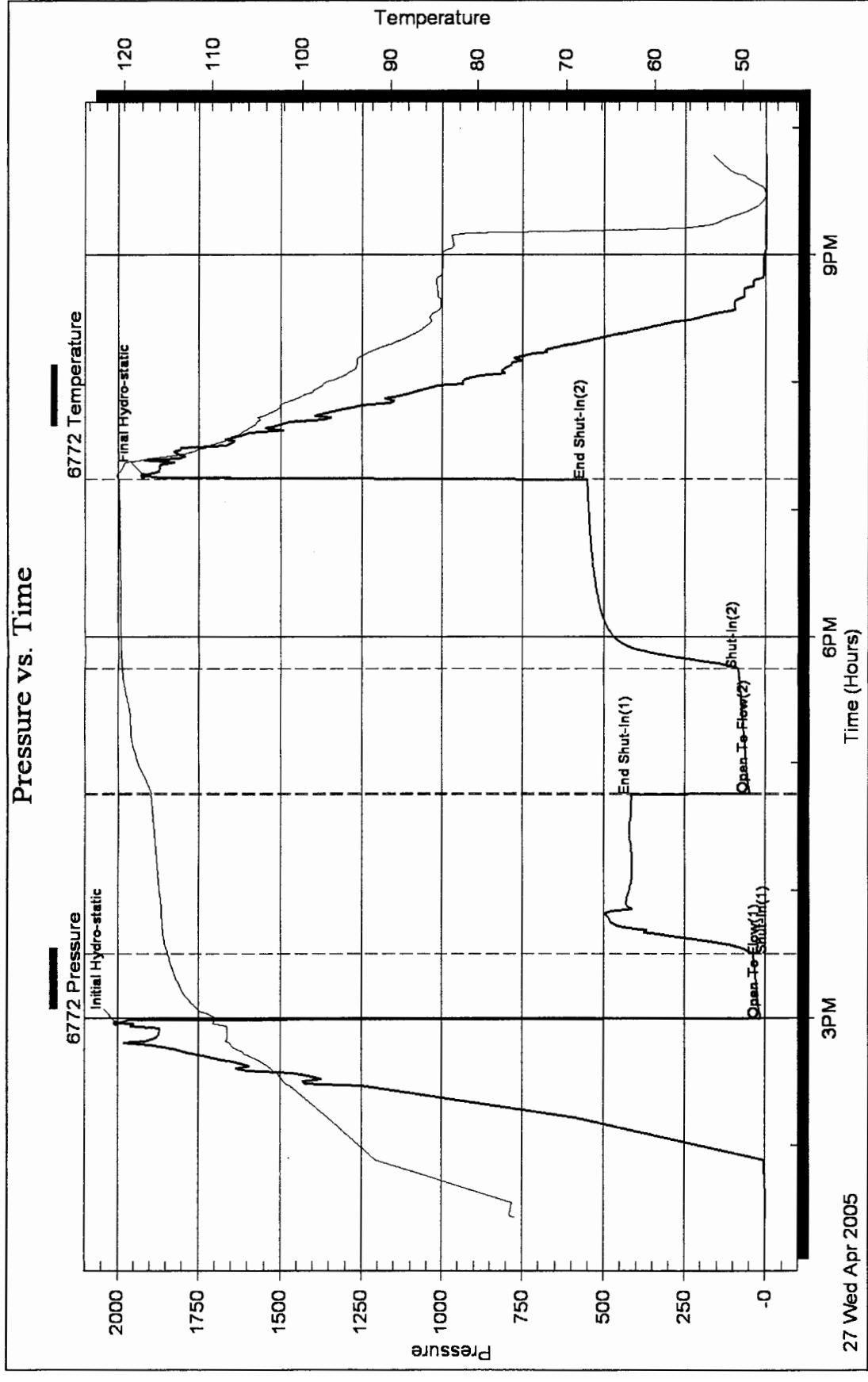
Num Gas Bombs: 0

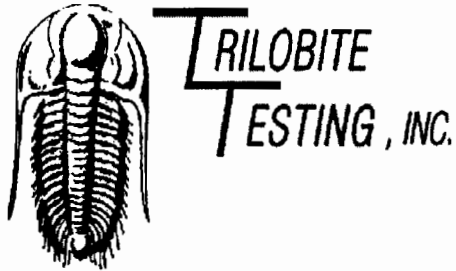
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main, Suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

26-15s-28w Gove

#1-26 Davis E

Start Date: 2005.04.28 @ 09:15:04

End Date: 2005.04.28 @ 17:52:23

Job Ticket #: 21565 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Trans Pacific Oil Corp.

#1-26 Davis E

26-15s-28w Gove

DST # 4

Altamont

2005.04.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21565

DST#: 4

ATTN: W. Bryce Bidleman

Test Start: 2005.04.28 @ 09:15:04

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 11:11:39

Time Test Ended: 17:52:23

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **4056.00 ft (KB) To 4120.00 ft (KB) (TVD)**

Reference Elevations: **2503.00 ft (KB)**

Total Depth: **4120.00 ft (KB) (TVD)**

2493.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **10.00 ft**

Serial #: **6772**

Inside

Press@RunDepth: **488.32 psig @ 4121.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.04.28**

End Date:

2005.04.28

Last Calib.: **1899.12.30**

Start Time: **09:15:04**

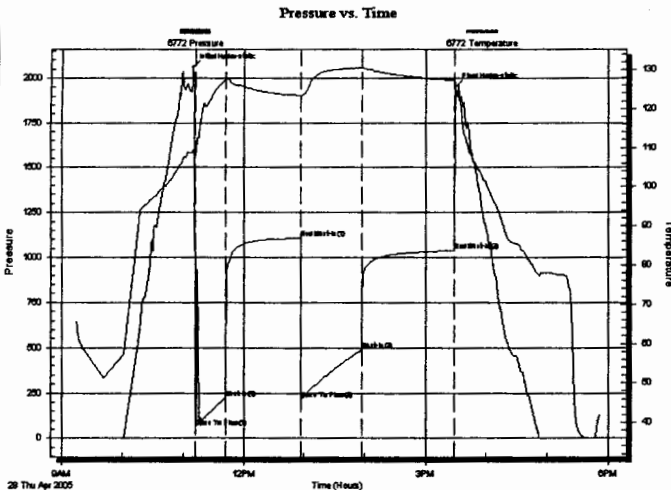
End Time:

17:52:23

Time On Btm: **2005.04.28 @ 11:09:24**

Time Off Btm: **2005.04.28 @ 15:29:24**

TEST COMMENT: IF: 1/4 blow BOB in 7 min.
IS: Surface blow built to 1/4 in 75 min.
FF: 1/4 blow BOB in 8 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.73	109.13	Initial Hydro-static
3	60.18	108.34	Open To Flow (1)
33	221.87	127.31	Shut-In(1)
108	1107.92	123.42	End Shut-In(1)
108	216.93	123.07	Open To Flow (2)
168	488.32	130.40	Shut-In(2)
259	1039.42	127.24	End Shut-In(2)
260	1949.54	125.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
744.00	mcw 90%w 10%m	10.44
248.00	gw cm oil spots 10%g 20%w 70%m	3.48
82.00	w cm oil spots 20%w 80%m	1.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21565

DST#: 4

ATTN: W. Bryce Bidleman

Test Start: 2005.04.28 @ 09:15:04

Tool Information

Drill Pipe:	Length: 4132.00 ft	Diameter: 3.80 inches	Volume: 57.96 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 57.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	4120.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4101.00	
Shut In Tool	5.00			4106.00	
Hydraulic tool	5.00			4111.00	
Packer	5.00			4116.00	20.00 Bottom Of Top Packer
Packer	4.00		Fluid	4120.00	
Stubb	1.00			4121.00	
Recorder	0.00	6772	Inside	4121.00	
Perforations	24.00			4145.00	
Change Over Sub	1.00			4146.00	
Drill Pipe	32.00			4178.00	
Change Over Sub	1.00			4179.00	
Recorder	0.00	10248	Outside	4179.00	
Bullnose	5.00			4184.00	64.00 Bottom Packers & Anchor

Total Tool Length: 84.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21565

DST#: 4

ATTN: W. Bryce Bidleman

Test Start: 2005.04.28 @ 09:15:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

39000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
744.00	mcw 90%w 10%m	10.436
248.00	gw cm oil spots 10%g 20%w 70%m	3.479
82.00	w cm oil spots 20%w 80%m	1.150

Total Length: 1074.00 ft Total Volume: 15.065 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6772

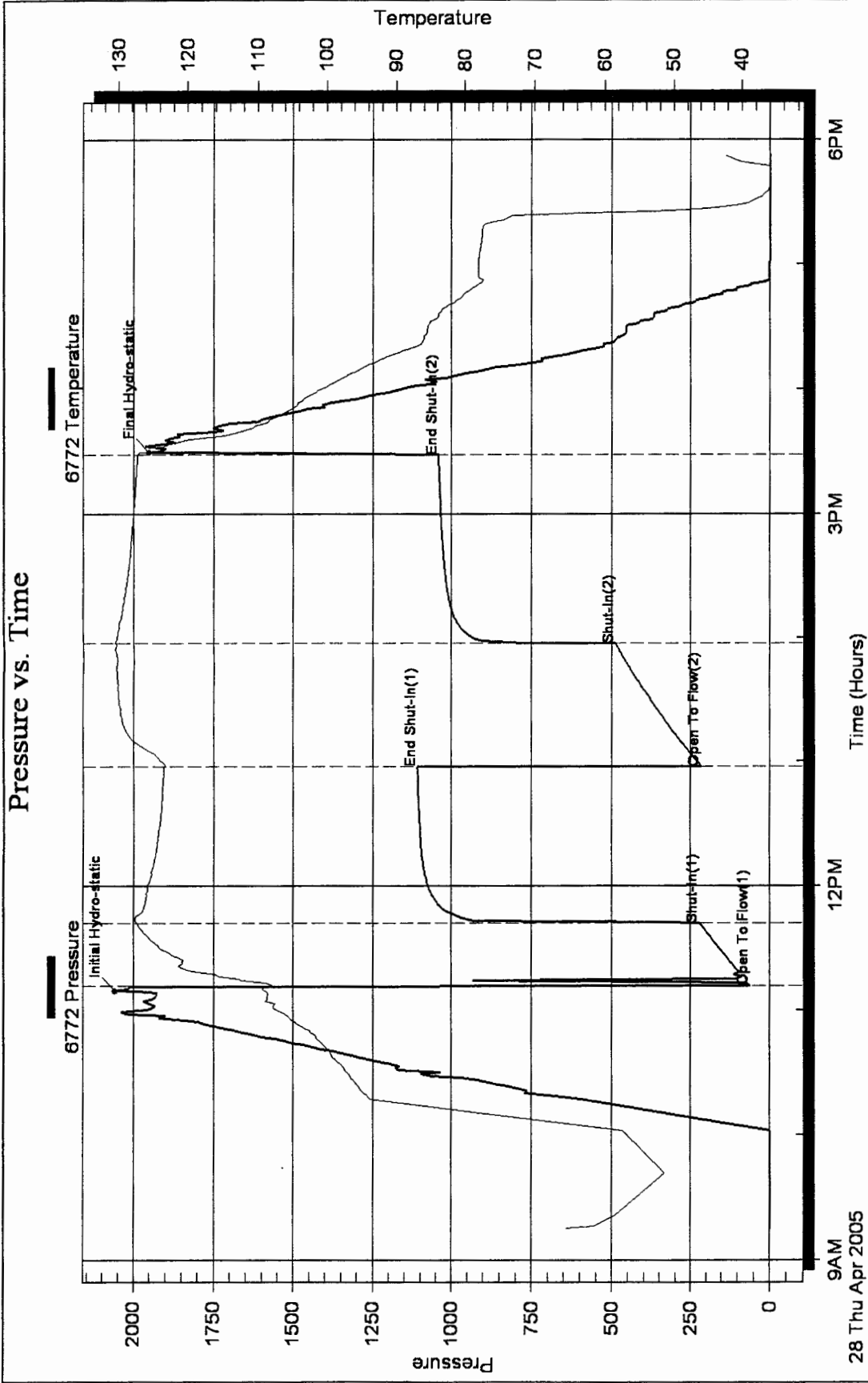
Inside

Trans Pacific Oil Corp.

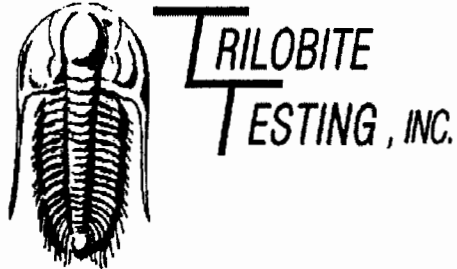
26-15s-28w Gove

DST Test Number: 4

Pressure vs. Time



9AM
28 Thu Apr 2005



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main, Suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

26-15s-28w Gove

#1-26 Davis E

Start Date: 2005.04.29 @ 08:25:26

End Date: 2005.04.29 @ 14:09:56

Job Ticket #: 21566 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Trans Pacific Oil Corp.

#1-26 Davis E

26-15s-28w Gove

DST # 5

Fort Scott

2005.04.29



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21566

DST#: 5

ATTN: W. Bryce Bidleman

Test Start: 2005.04.29 @ 08:25:26

GENERAL INFORMATION:

Formation: **Fort Scott**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 10:19:41

Time Test Ended: 14:09:56

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **4196.00 ft (KB) To 4250.00 ft (KB) (TVD)**

Reference Elevations: **2503.00 ft (KB)**

Total Depth: **4250.00 ft (KB) (TVD)**

2493.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GRVCF: **10.00 ft**

Serial #: 6772 **Inside**

Press@RunDepth: **13.66 psig @ 4251.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.04.29**

End Date: **2005.04.29**

Last Calib.: **1899.12.30**

Start Time: **08:25:36**

End Time: **14:09:56**

Time On Btrn: **2005.04.29 @ 10:17:26**

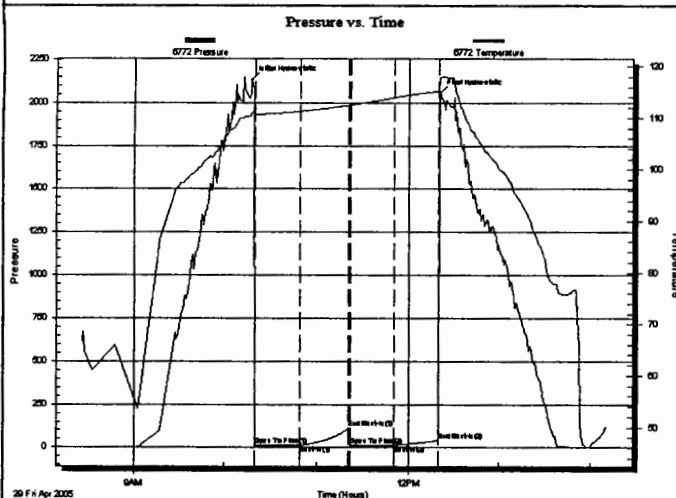
Time Off Btrn: **2005.04.29 @ 12:20:26**

TEST COMMENT: F: Surface blow built to 1/4 died in 12 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2131.87	110.76	Initial Hydro-static
3	12.79	110.78	Open To Flow (1)
32	13.03	111.31	Shut-In(1)
64	112.94	112.50	End Shut-In(1)
65	13.01	112.51	Open To Flow (2)
93	13.66	113.99	Shut-In(2)
122	41.05	115.19	End Shut-In(2)
123	2056.05	117.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud some oil spots 100% m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21566

DST#: 5

ATTN: W. Bryce Bidleman

Test Start: 2005.04.29 @ 08:25:26

Tool Information

Drill Pipe:	Length: 4246.00 ft	Diameter: 3.80 inches	Volume: 59.56 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 59.56 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4250.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4231.00	
Shut In Tool	5.00			4236.00	
Hydraulic tool	5.00			4241.00	
Packer	5.00			4246.00	20.00 Bottom Of Top Packer
Packer	4.00		Fluid	4250.00	
Stubb	1.00			4251.00	
Recorder	0.00	6772	Inside	4251.00	
Perforations	14.00			4265.00	
Change Over Sub	1.00			4266.00	
Drill Pipe	32.00			4298.00	
Change Over Sub	1.00			4299.00	
Recorder	0.00	10248	Outside	4299.00	
Bullnose	5.00			4304.00	54.00 Bottom Packers & Anchor

Total Tool Length: 74.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21566

DST#: 5

ATTN: W. Bryce Bidleman

Test Start: 2005.04.29 @ 08:25:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud some oil spots 100% _m	0.070

Total Length:

5.00 ft

Total Volume:

0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

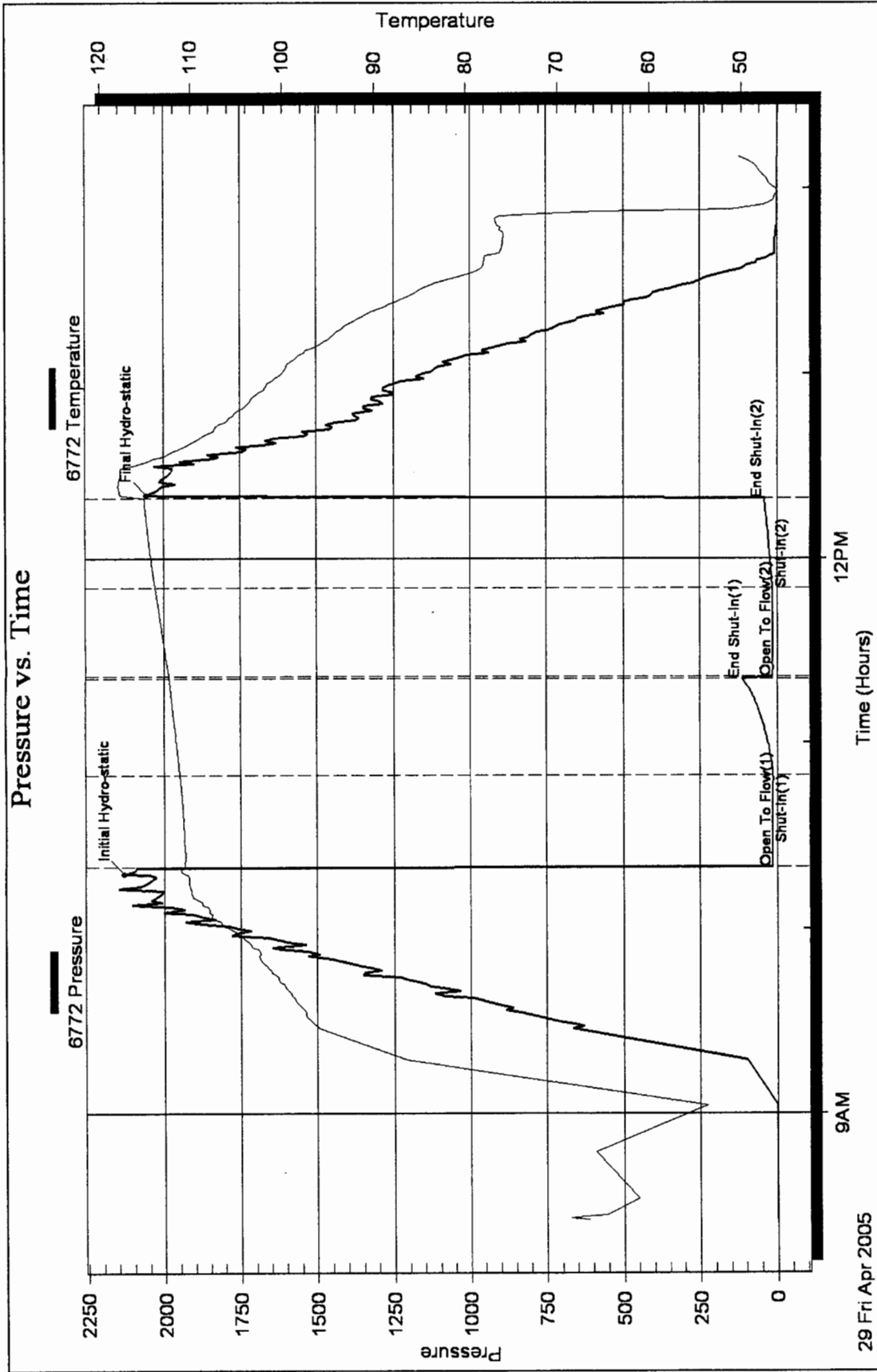
Serial #: 6772

Inside

Trans Pacific Oil Corp.

26-15s-28w Gove

DST Test Number: 5





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 S. Main, Suite 200
Wichita, Ks 67202

ATTN: W. Bryce Bidleman

26-15s-28w Gove

#1-26 Davis E

Start Date: 2005.04.30 @ 10:54:45

End Date: 2005.04.30 @ 19:17:35

Job Ticket #: 21567 DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21567

DST#: 6

ATTN: W. Bryce Bidleman

Test Start: 2005.04.30 @ 10:54:45

GENERAL INFORMATION:

Formation: **Kansas City 200**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 12:32:20
 Time Test Ended: 19:17:35

Test Type: **Conventional Straddle**
 Tester: **Brandon Turley**
 Unit No: **18**

Interval: **3945.00 ft (KB) To 3971.00 ft (KB) (TVD)**
 Total Depth: **4350.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2503.00 ft (KB)**
2493.00 ft (CF)
 KB to GR/CF: **10.00 ft**

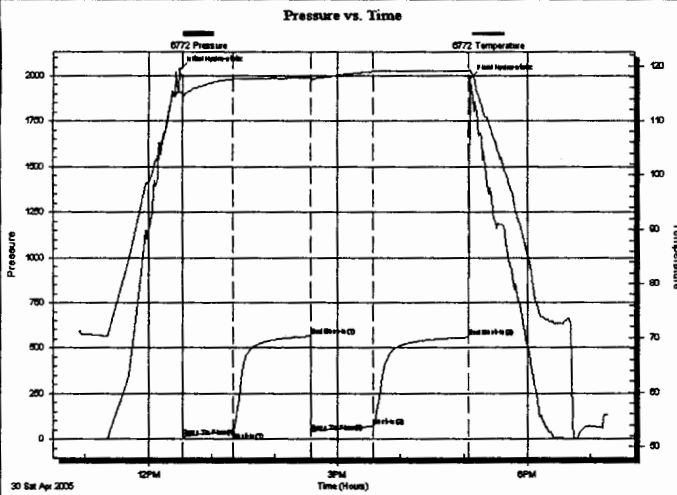
Serial #: 6772

Inside

Press@RunDepth: **69.80 psig @ 4351.00 ft (KB)**
 Start Date: **2005.04.30** End Date: **2005.04.30**
 Start Time: **10:54:45** End Time: **19:17:35**

Capacity: **7000.00 psig**
 Last Calib.: **1899.12.30**
 Time On Btm: **2005.04.30 @ 12:29:50**
 Time Off Btm: **2005.04.30 @ 17:05:50**

TEST COMMENT: **F: Surface blow built to 9 in 45 min.**
IS: No return.
FF: 1/4 blow BOB in 42 min.
FS: Weak surface blow that never built.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2032.28	115.25	Initial Hydro-static
3	14.05	114.60	Open To Flow (1)
51	41.67	117.58	Shut-In(1)
125	565.06	117.78	End Shut-In(1)
125	39.69	117.62	Open To Flow (2)
185	69.80	119.05	Shut-In(2)
275	558.78	119.11	End Shut-In(2)
276	1983.39	119.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcw 80%w 20%m	0.87
62.00	ow cm 10%o 40%w 50%m	0.87
10.00	mco 5%m 95%o	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21567

DST#: 6

ATTN: W. Bryce Bidleman

Test Start: 2005.04.30 @ 10:54:45

Tool Information

Drill Pipe:	Length: 4338.00 ft	Diameter: 3.80 inches	Volume: 60.85 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 63000.00 lb
			<u>Total Volume: 60.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4350.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	4367.00 ft			
Interval between Packers:	17.00 ft			
Tool Length:	407.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4331.00	
Shut In Tool	5.00			4336.00	
Hydraulic tool	5.00			4341.00	
Packer	5.00			4346.00	20.00 Bottom Of Top Packer
Packer	4.00		Fluid	4350.00	
Stubb	1.00			4351.00	
Recorder	0.00	6772	Inside	4351.00	
Perforations	16.00			4367.00	
Recorder	0.00	7437	Outside	4367.00	17.00 Tool Interval
Packer	4.00			4371.00	
Stubb	1.00			4372.00	
Blank Off Sub	1.00			4373.00	
Perforations	14.00			4387.00	
Change Over Sub	1.00			4388.00	
Drill Pipe	343.00			4731.00	
Change Over Sub	1.00			4732.00	
Recorder	0.00	10248	Outside	4732.00	
Bullnose	5.00			4737.00	370.00 Bottom Packers & Anchor

Total Tool Length: 407.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

#1-26 Davis E

100 S. Main, Suite 200
Wichita, Ks 67202

26-15s-28w Gove

Job Ticket: 21567

DST#: 6

ATTN: W. Bryce Bidleman

Test Start: 2005.04.30 @ 10:54:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

23000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.71 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcw 80%w 20%m	0.870
62.00	ow cm 10%o 40%w 50%m	0.870
10.00	mco 5%m 95%o	0.140

Total Length: 134.00 ft

Total Volume: 1.880 bbl

Num Fluid Samples: 0

Num Gas Borbs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6772

Inside

Trans Pacific Oil Corp.

26-15s-28w Cove

DST Test Number: 6

Pressure vs. Time

