

15-063-21610



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21108.D194

Company Trans Pacific Oil Corporation Lease & Well No. Davis "C" No. 3-27

Elevation 2492KB Formation Lansing/Kansas City Effective Pay -- Ft. Ticket No. J1787

Date 12-12-05 Sec. 27 Twp. 15S Range 28W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,813 ft. to 3,900 ft. Total Depth 3,900 ft.

Packer Depth 3,808 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,813 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,816 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,897 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 3,791 ft. I.D. 3 1/2 in.

Chlorides 4,500 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 87 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 mins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 4 mins. Decreasing to 3 ins. at end. No blow back during shut-in.

Recovered 1,860 ft. of salt water = 26.412000 bbls. (Chlorides: 52,000 Ppm)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 12:48 ^{AM} P.M. Time Started Off Bottom 5:03 ^{AM} P.M. Maximum Temperature 125°

Initial Hydrostatic Pressure (A) 1868 P.S.I.

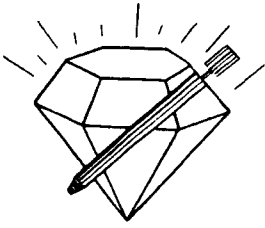
Initial Flow Period Minutes 30 (B) 96 P.S.I. to (C) 466 P.S.I.

Initial Closed In Period Minutes 75 (D) 1073 P.S.I.

Final Flow Period Minutes 60 (E) 488 P.S.I. to (F) 845 P.S.I.

Final Closed In Period Minutes 90 (G) 1074 P.S.I.

Final Hydrostatic Pressure (H) 1830 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Davis "C" No. 3-27
Date 12-12-05 Sec. 27 Twp. 15 S Range 28 W
Formation Test No. 1 Interval Tested From 3,813 ft. to 3,900 ft. Total Depth 3,900 ft.
Formation Lansing/Kansas City

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>50</u> CP	<u>--</u> CP
Weight	<u>9.1</u>	<u>--</u>
Water Loss	<u>9.6</u> CC	<u>--</u> CC
PH Factor	<u>10.0</u>	<u>8.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>1.40</u> @ <u>75</u> °F.	<u>50,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>1.50</u> @ <u>60</u> °F.	<u>4,500</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By MIKE KIDWELL

Remarks Pit filtrate triton dish chlorides were 4,500 Ppm
Recovery water dish chlorides were 52,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: DAVIC 'C' #3-17

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #1 LKC 3,813' - 3,900'

Location-Surface: SEC 27-15S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 2

Start Date: 2005/12/12 Start Time: 11:16:00

End Date: 2005/12/12 End Time: 19:07:00

Report Date: Prepared By:

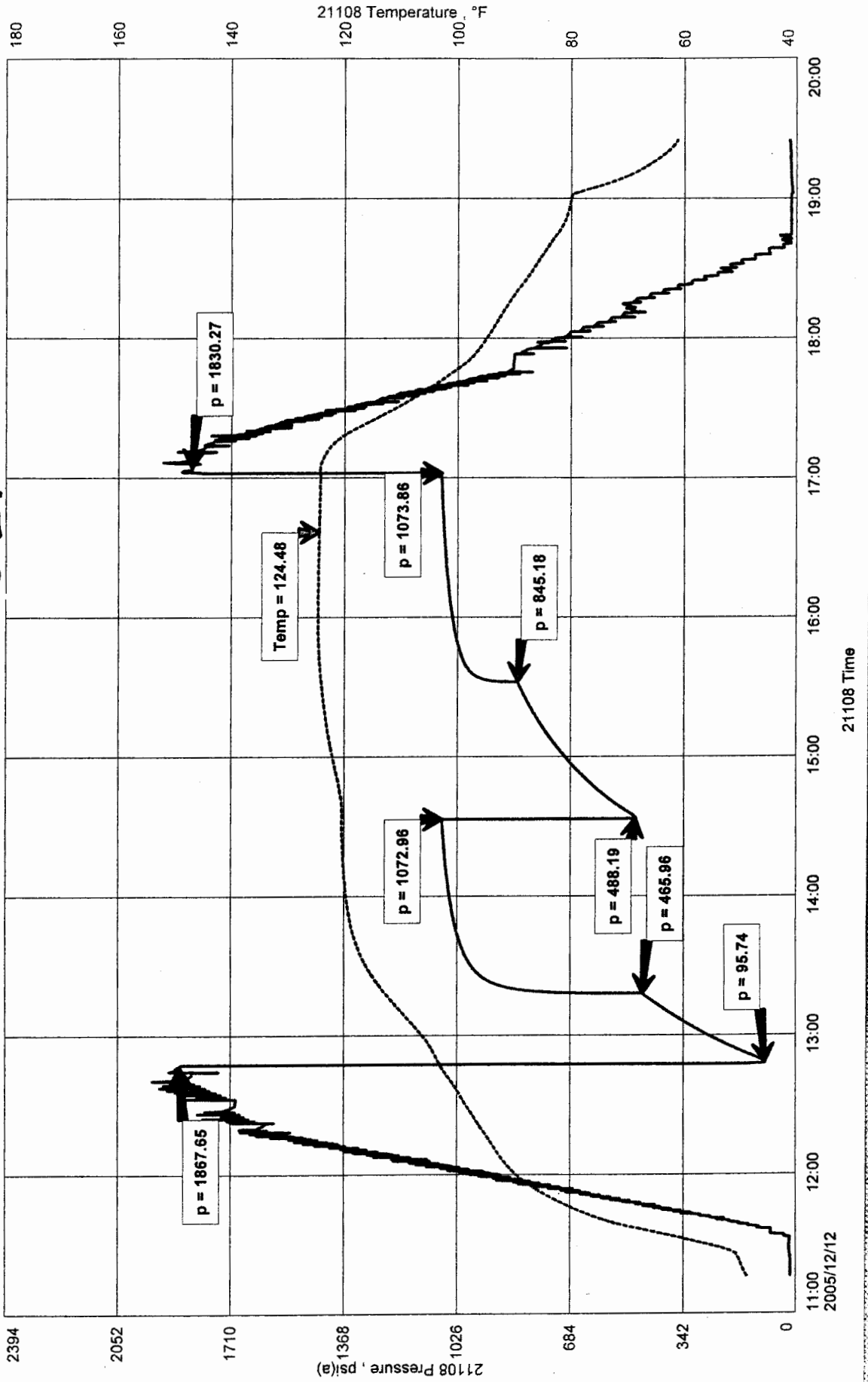
Remarks: Qualified By:

RECOVERED: 1,860 SALT WATER (CHLORIDES 52,000 Ppm)

DAVIS "C" # 3-27
 Formation: LKC
 Job Number: D194

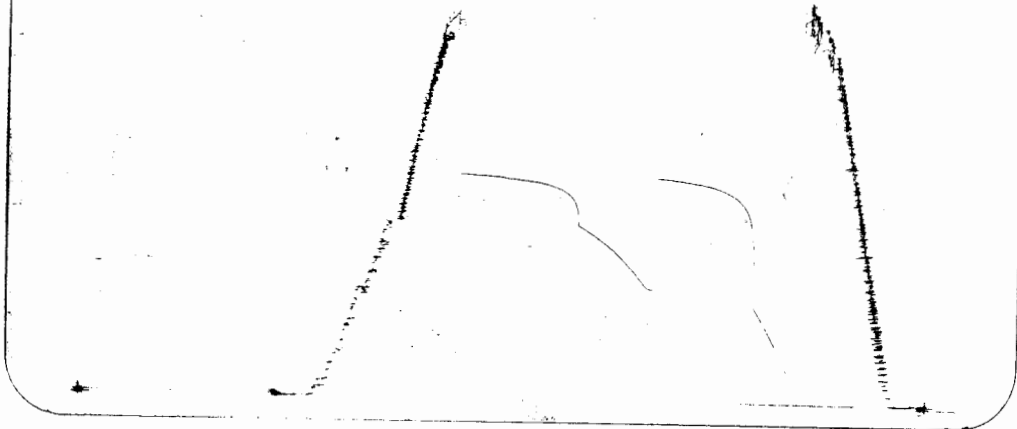
DAVIS "C" # 3-27

TRANS PACIFIC OIL CORP
 DST #1 3813-3900
 Start Test Date: 2005/12/12
 Final Test Date: 2005/12/12



TRANS PAC DST #1
387 DAVIS C

REC# 11017
OUTSIDE
LOG 3887



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec.
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1868	1868	PSI
(B) First Initial Flow Pressure.....	96	96	PSI
(C) First Final Flow Pressure	466	466	PSI
(D) Initial Closed-in Pressure	1073	1073	PSI
(E) Second Initial Flow Pressure	488	488	PSI
(F) Second Final Flow Pressure.....	845	845	PSI
(G) Final Closed-in Pressure.....	1074	1074	PSI
(H) Final Hydrostatic Mud	1830	1830	PSI



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21108.D195

Company Trans Pacific Oil Corporation Lease & Well No. Davis "C" No. 3-27
 Elevation 2492KB Formation Lansing/Kansas City Effective Pay -- Ft. Ticket No. J1788
 Date 12-13-05 Sec. 27 Twp. 15S Range 28W County Gove State Kansas
 Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,866 ft. to 3,930 ft. Total Depth 3,930 ft.
 Packer Depth 3,861 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,866 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,869 ft. Recorder Number 21108 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 3,927 ft. Recorder Number 11017 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
 Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.1 Water Loss 9.0 cc. Drill Pipe Length 3,844 ft. I.D. 3 1/2 in.
 Chlorides 5,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Bowen Serial Number Not Run Anchor Length 64 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow. Increasing to 3 ins. No blow back during shut-in.
 2nd Open: Fair blow. Increasing to 4 ins. No blow back during shut-in.

Recovered 100 ft. of oil specked water cut mud = 1.420000 bbls. (Grind out: 20%-water; 80%-mud) Chlorides: 17,000 Ppm
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks

Time Set Packer(s) 3:10 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:55 ~~P.M.~~ ^{A.M.} Maximum Temperature 113°
 Initial Hydrostatic Pressure (A) 1888 P.S.I.
 Initial Flow Period Minutes 30 (B) 33 P.S.I. to (C) 50 P.S.I.
 Initial Closed In Period Minutes 75 (D) 871 P.S.I.
 Final Flow Period Minutes 60 (E) 52 P.S.I. to (F) 82 P.S.I.
 Final Closed In Period Minutes 90 (G) 831 P.S.I.
 Final Hydrostatic Pressure (H) 1852 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Davis "C" No. 3-27
Date 12-13-05 Sec. 27 Twp. 15 S Range 28 W
Formation Test No. 2 Interval Tested From 3,866 ft. to 3,930 ft. Total Depth 3,930 ft.
Formation Lansing/Kansas City 180'

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>46</u> CP	<u>52</u> CP
Weight	<u>9.1</u>	<u>9.0</u>
Water Loss	<u>9.0</u> CC	<u>18+</u> CC
PH Factor	<u>10.0</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.41 @ 65 °F.</u>	<u>16,000 ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample Filtrate	<u>1.10 @ 65 °F.</u>	<u>5,300 ppm</u>

Sample Taken By JOHN C. RIEDL

Witness By MIKE KIDWELL

Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery water dish chlorides were 17,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORPORATION

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: DAVIC "C" #3-27

Operator: TRANS PACIFIC OIL CORPORATION

Location-Downhole: DST #2 LKC 180' 3,866' - 3,930'

Location-Surface: SEC 27-15S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 2

Start Date: 2005/12/13 Start Time: 02:06:00

End Date: 2005/12/13 End Time: 09:56:00

Report Date: Prepared By:

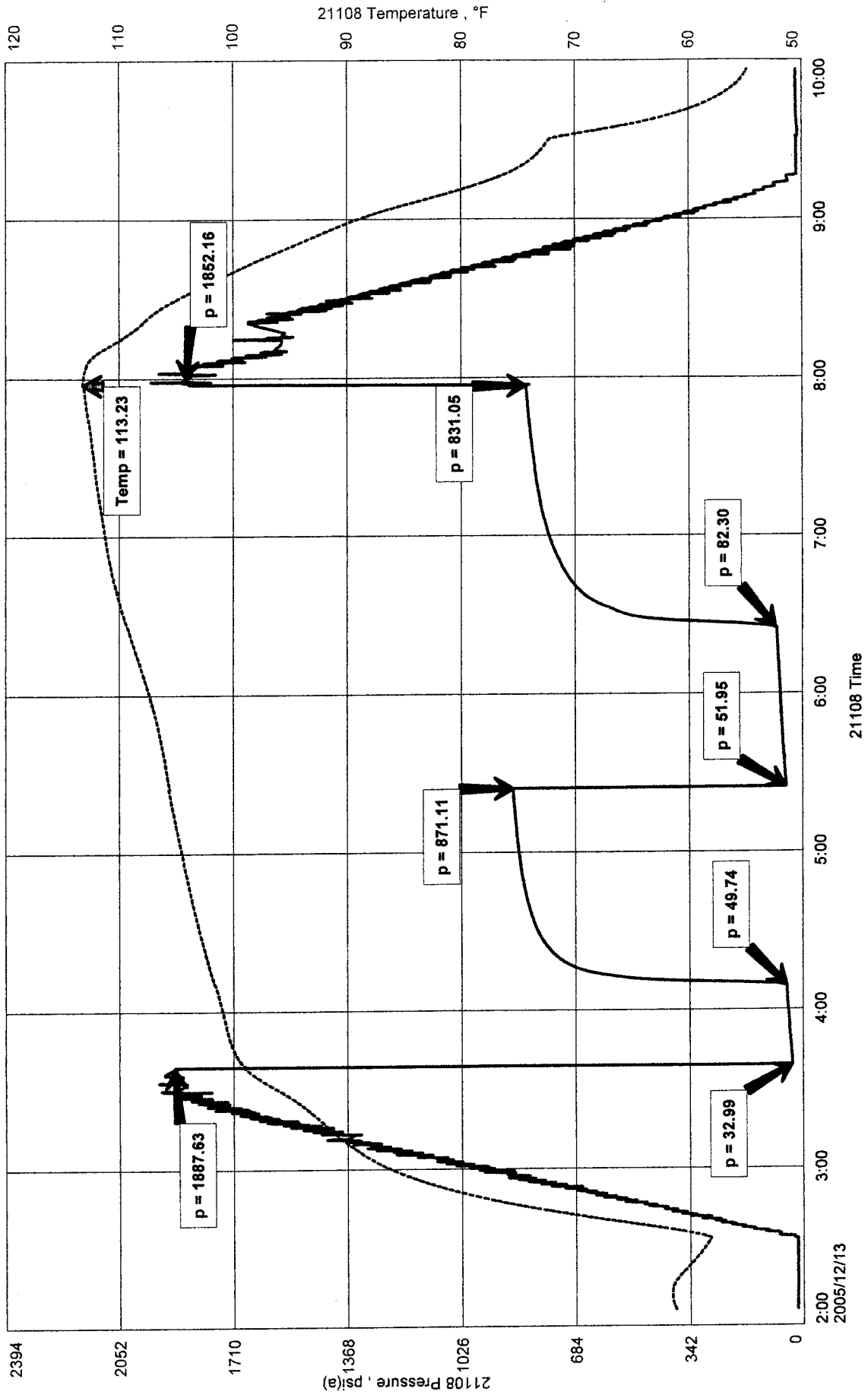
Remarks: Qualified By:

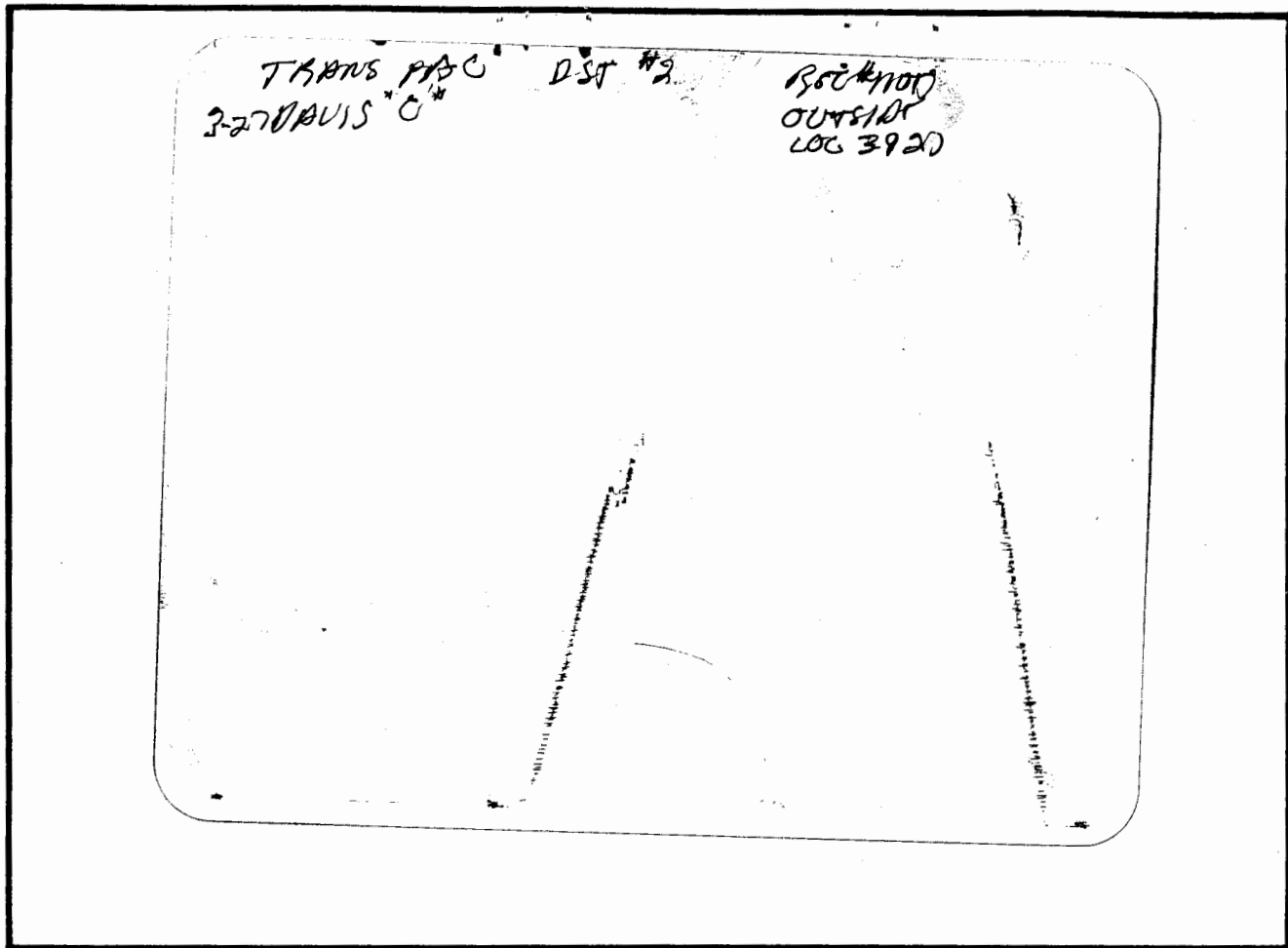
RECOVERED: 100' OIL SPECKED WATER CUT MUD (20% WTR, 80% MUD) CHLORIDES 17,000 Ppm

TRANS PACIFIC OIL CORP
DST #2 3866 TO 3930
Start Test Date: 2005/12/13
Final Test Date: 2005/12/13

DAVIS "C" #3-27

DAVIS "C" #3-27
Formation: LKC "180"
Job Number: D195





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1888	1888	PSI
(B) First Initial Flow Pressure.....	33	33	PSI
(C) First Final Flow Pressure	50	50	PSI
(D) Initial Closed-in Pressure	871	871	PSI
(E) Second Initial Flow Pressure	52	52	PSI
(F) Second Final Flow Pressure.....	82	82	PSI
(G) Final Closed-in Pressure.....	831	831	PSI
(H) Final Hydrostatic Mud	1852	1852	PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D196

Company Trans Pacific Oil Corporation Lease & Well No. Davis "C" No. 3-27
Elevation 2492KB Formation Lansing/Kansas City 200' Effective Pay -- Ft. Ticket No. J1789
Date 12-13-05 Sec. 27 Twp. 15S Range 28W County Gove State Kansas
Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,930 ft. to 3,950 ft. Total Depth 3,950 ft.
Packer Depth 3,925 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,930 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,933 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,947 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3,908 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 20 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 2 in., blow. No blow back during shut-in.
2nd Open: Weak, 1/2 in., blow. No blow back during shut-in.

Recovered 30 ft. of oil & water cut mud = .426000 bbls. (Grind out: 35%-oil; 10%-water; 55%-mud)
Recovered 60 ft. of very slightly oil cut watery mud = .841200 bbls. (Grind out: 1%-oil; 30%-water; 59%-mud)
Recovered 90 ft. of TOTAL FLUID = 1.278000 bbls. Chlorides: 16,000 Ppm
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 5:55 ~~XXM.~~ P.M. Time Started Off Bottom 10:10 ~~XXM.~~ P.M. Maximum Temperature 117°
Initial Hydrostatic Pressure (A) 1930 P.S.I.
Initial Flow Period Minutes 30 (B) 34 P.S.I. to (C) 52 P.S.I.
Initial Closed In Period Minutes 75 (D) 288 P.S.I.
Final Flow Period Minutes 60 (E) 57 P.S.I. to (F) 68 P.S.I.
Final Closed In Period Minutes 90 (G) 276 P.S.I.
Final Hydrostatic Pressure (H) 1893 P.S.I.



DIAMOND TESTING
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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
 Lease & Well No. Davis "C" No. 3-27
 Date 12-13-05 Sec. 27 Twp. 15 S Range 28 W
 Formation Test No. 3 Interval Tested From 3,930 ft. to 3,950 ft. Total Depth 3,950 ft.
 Formation Lansing/Kansas City 200'

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>50</u> CP	<u>--</u> CP
Weight	<u>9.2</u>	<u>--</u>
Water Loss	<u>8.8</u> CC	<u>--</u> CC
PH Factor	<u>10.0</u>	<u>8.5</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>.40 @ 70 °F.</u>	<u>16,000 ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample Filtrate	<u>1.20 @ 62 °F.</u>	<u>4,800 ppm</u>

Sample Taken By JOHN C. RIEDL

Witness By MIKE KIDWELL

Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery water dish chlorides were 16,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: DAVIS "C" #3-27

Operator:

Location-Downhole: DST #3 3930 TO 3950

Location-Surface: S27/15S/28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number: D196

Test Unit: 2

Start Date: 2005/12/13 Start Time: 16:35:00

End Date: 2005/12/13 End Time: 23:59:00

Report Date: 2005/12/14 Prepared By: JOHN RIEDL

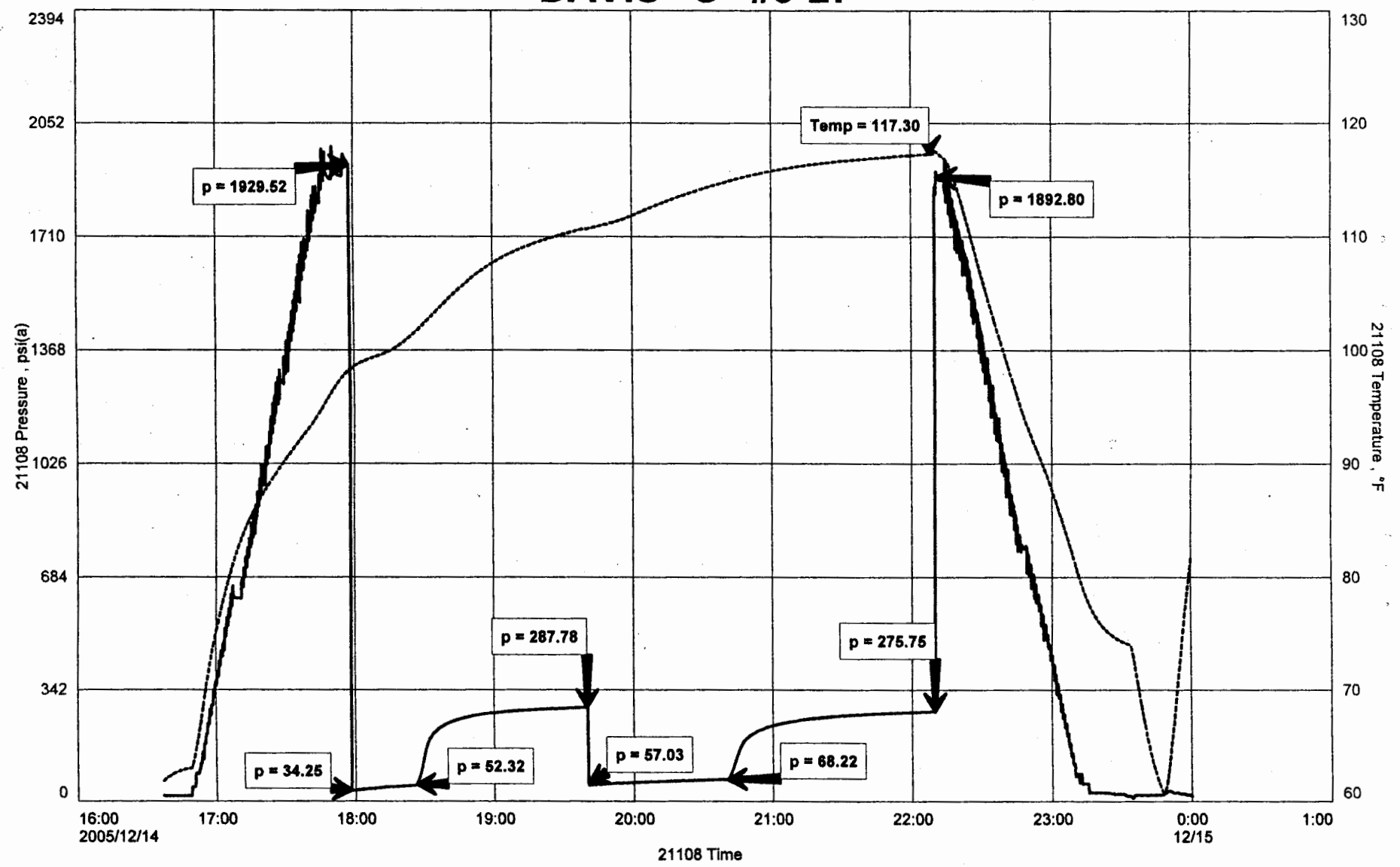
Remarks: Qualified By: MIKE KIDWELL

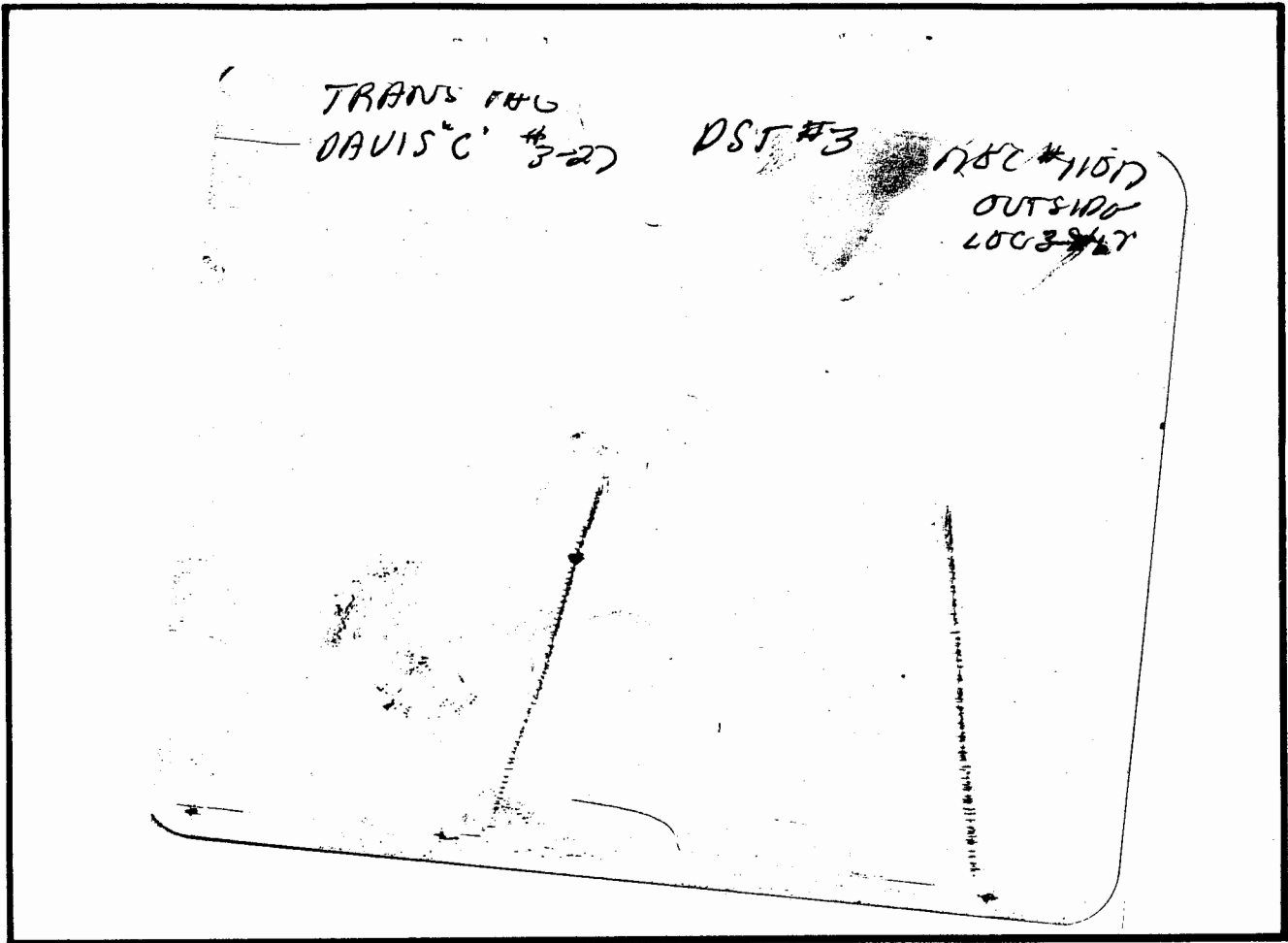
RECOVERY: 30' O+WCM (35%OIL 10%WATER 55%MUD)
60' VSLOCWM (1%OIL 30%WATER 59%MUD) CHLORIDES 16,000 Ppm
90' TOTAL FLUID RECOVERY IN DRILL PIPE

TRANS PACIFIC OIL CORP
DST #3 3930 TO 3950
Start Test Date: 2005/12/13
Final Test Date: 2005/12/13

DAVIS "C" #3-27
Formation: LKC "200" "
Job Number: D196

DAVIS "C" #3-27





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1930	1930		PSI
(B) First Initial Flow Pressure.....	34	34		PSI
(C) First Final Flow Pressure	52	52		PSI
(D) Initial Closed-in Pressure	288	288		PSI
(E) Second Initial Flow Pressure	57	57		PSI
(F) Second Final Flow Pressure.....	68	68		PSI
(G) Final Closed-in Pressure.....	276	276		PSI
(H) Final Hydrostatic Mud.....	1893	1893		PSI



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D197

Company Trans Pacific Oil Corporation Lease & Well No. Davis "C" No. 3-27
Elevation 2492KB Formation Lansing/Kansas City 220' & Marmaton Effective Pay -- Ft. Ticket No. J1790
Date 12-14-05 Sec. 27 Twp. 15S Range 28W County Gove State Kansas
Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,966 ft. to 4,036 ft. Total Depth 4,036 ft.
Packer Depth 3,961 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,966 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,969 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,033 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3,944 ft. I.D. 3 1/2 in.
Chlorides 4,800 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - JF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 70 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow. Dead in 7 mins.
2nd Open: No blow. Flushed tool & received a weak surge.

Recovered 5 ft. of drilling mud = .071000 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 3:14 ~~AM~~ P.M. Time Started Off Bottom 5:14 ~~AM~~ P.M. Maximum Temperature 108°
Initial Hydrostatic Pressure (A) 1956 P.S.I.
Initial Flow Period Minutes 30 (B) 33 P.S.I. to (C) 31 P.S.I.
Initial Closed In Period Minutes 30 (D) 76 P.S.I.
Final Flow Period Minutes 30 (E) 32 P.S.I. to (F) 36 P.S.I.
Final Closed In Period Minutes 30 (G) 59 P.S.I.
Final Hydrostatic Pressure (H) 1925 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Davis "C" No. 3-27
Date 12-14-05 Sec. 27 Twp. 15 S Range 28 W
Formation Test No. 4 Interval Tested From 3,966 ft. to 4,036 ft. Total Depth 4,036 ft.
Formation Lansing/Kansas City 220' & Marmaton

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>46</u> CP	<u>--</u> CP
Weight	<u>9.2</u>	<u>--</u>
Water Loss	<u>8.8</u> CC	<u>--</u> CC
PH Factor	<u>10.0</u>	<u>--</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>-- @ -- °F.</u>	<u>--</u> ppm
Recovery Mud	<u>-- @ -- °F.</u>	<u>--</u> ppm
Recovery Mud Filtrate	<u>-- @ -- °F.</u>	<u>--</u> ppm
Mud Pit Sample	<u>-- @ -- °F.</u>	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>1.50 @ 57 °F.</u>	<u>4,800</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By MIKE KIDWELL

Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery filtrate triton dish chlorides were 5,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: DAVIUS "C" #3-27

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #4 3966 TO 4036

Location-Surface: S27/15S/28W GOVE COUNTY

Test Information:

Company: CONVENTIONAL

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number: D197

Test Unit: 2

Start Date: 2005/12/14 Start Time: 14:00:00

End Date: 2005/12/14 End Time: 18:55:00

Report Date: 2005/12/14 Prepared By: JOHN RIEDL

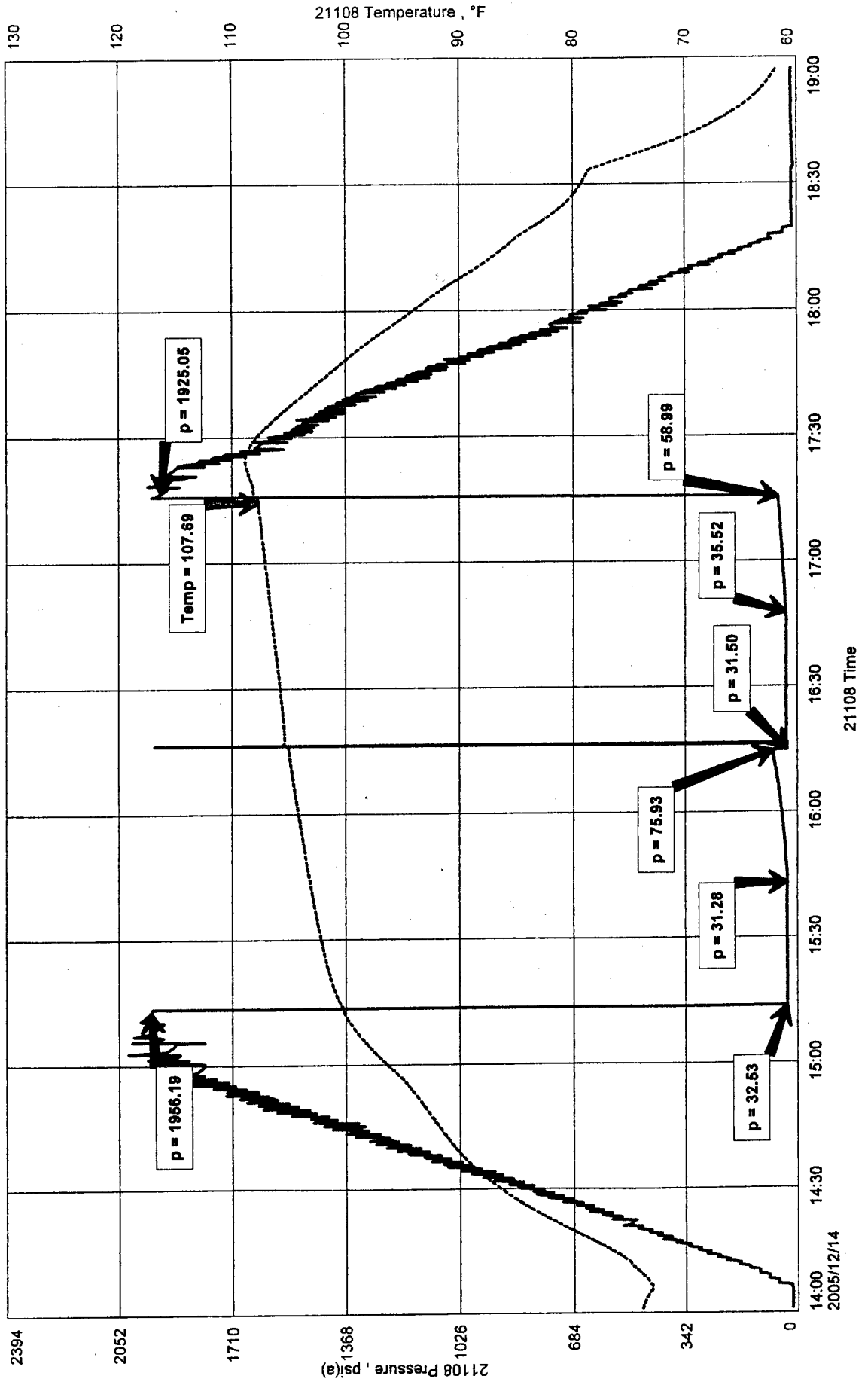
Remarks: Qualified By: MIKE KIDWELL

RECOVERY: 5' DRILLING MUD

TRANS PACIFIC OIL CORP
 DST #4 3966 TO 4036
 Start Test Date: 2005/12/14
 Final Test Date: 2005/12/14

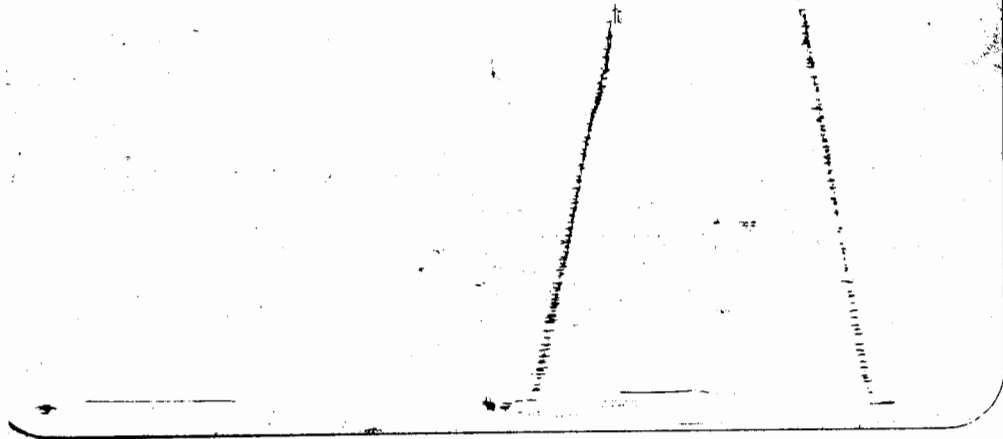
DAVIUS "C" #3-27
 Formation: LKC 220' + MARMATON
 Job Number: D197

DAVIUS "C" #3-27



TRIPLES PRL DST#4
 DAUIS C (7-2)

RSC# 11807
 OUTSIDE
 #LOC 4031



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud	1956	1956		PSI
(B) First Initial Flow Pressure	33	33		PSI
(C) First Final Flow Pressure	31	31		PSI
(D) Initial Closed-in Pressure	76	76		PSI
(E) Second Initial Flow Pressure	32	32		PSI
(F) Second Final Flow Pressure	36	36		PSI
(G) Final Closed-in Pressure	59	59		PSI
(H) Final Hydrostatic Mud	1925	1925		PSI



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21108.D198

Company Trans Pacific Oil Corporation Lease & Well No. Davis "C" No. 3-27
 Elevation 2492KB Formation Fort Scott Effective Pay -- Ft. Ticket No. J1791
 Date 12-15-05 Sec. 27 Twp. 15S Range 28W County Gove State Kansas
 Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 4,166 ft. to 4,210 ft. Total Depth 4,210 ft.
 Packer Depth 4,161 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 4,166 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,169 ft. Recorder Number 21108 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 4,207 ft. Recorder Number 11017 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
 Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.3 Water Loss 9.6 cc. Drill Pipe Length 4,144 ft. I.D. 3 1/2 in.
 Chlorides 4,600 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Bowen Serial Number Not Run Anchor Length 44 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 5 mins.
2nd Open: No blow.

Recovered 4 ft. of oil specked drilling mud = .056800 bbls.
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Remarks

Time Set Packer(s) 1:23 ~~AM~~ P.M. Time Started Off Bottom 3:23 ~~AM~~ P.M. Maximum Temperature 111°
 Initial Hydrostatic Pressure (A) 2056 P.S.I.
 Initial Flow Period Minutes 30 (B) 31 P.S.I. to (C) 34 P.S.I.
 Initial Closed In Period Minutes 30 (D) 1021 P.S.I.
 Final Flow Period Minutes 30 (E) 33 P.S.I. to (F) 35 P.S.I.
 Final Closed In Period Minutes 30 (G) 873 P.S.I.
 Final Hydrostatic Pressure (H) 2022 P.S.I.



DIAMOND TESTING
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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Davis "C" No. 3-27
Date 12-15-05 Sec. 27 Twp. 15 S Range 28 W
Formation Test No. 5 Interval Tested From 4,166 ft. to 4,210 ft. Total Depth 4,210 ft.
Formation Fort Scott

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>47</u> CP	<u>46</u> CP
Weight	<u>9.3</u>	<u>9.4</u>
Water Loss	<u>9.6</u> CC	<u>9.0</u> CC
PH Factor	<u>9.5</u>	<u>9.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ --</u> °F.	<u>--</u> ppm
Recovery Mud	<u>-- @ --</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>1.40 @ 55</u> °F.	<u>5,000</u> ppm
Mud Pit Sample	<u>-- @ --</u> °F.	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>1.10 @ 61</u> °F.	<u>4,900</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By MIKE KIDWELL

Remarks Pit filtrate triton dish chlorides were 5,000 Ppm
Recovery filtrate triton dish chlorides were 5,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP
Contact: SCOTT OATSDEAN
Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL
Phone: Fax: e-mail:

Well Information:

Name: DAVIS "C" #3-27
Operator: TRANS PACIFIC OIL CORP
Location-Downhole: DST #5 4166 TO 4210
Location-Surface: S27/15S/28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: MIKE KIDWELL
Test Type: CONVENTIONAL Job Number: D198
Test Unit: 2
Start Date: 2005/12/15 Start Time: 10:00:00
End Date: 2005/12/15 End Time: 17:10:00
Report Date: 2005/12/15 Prepared By: JOHN RIEDL
Qualified By: MIKE KIDWELL

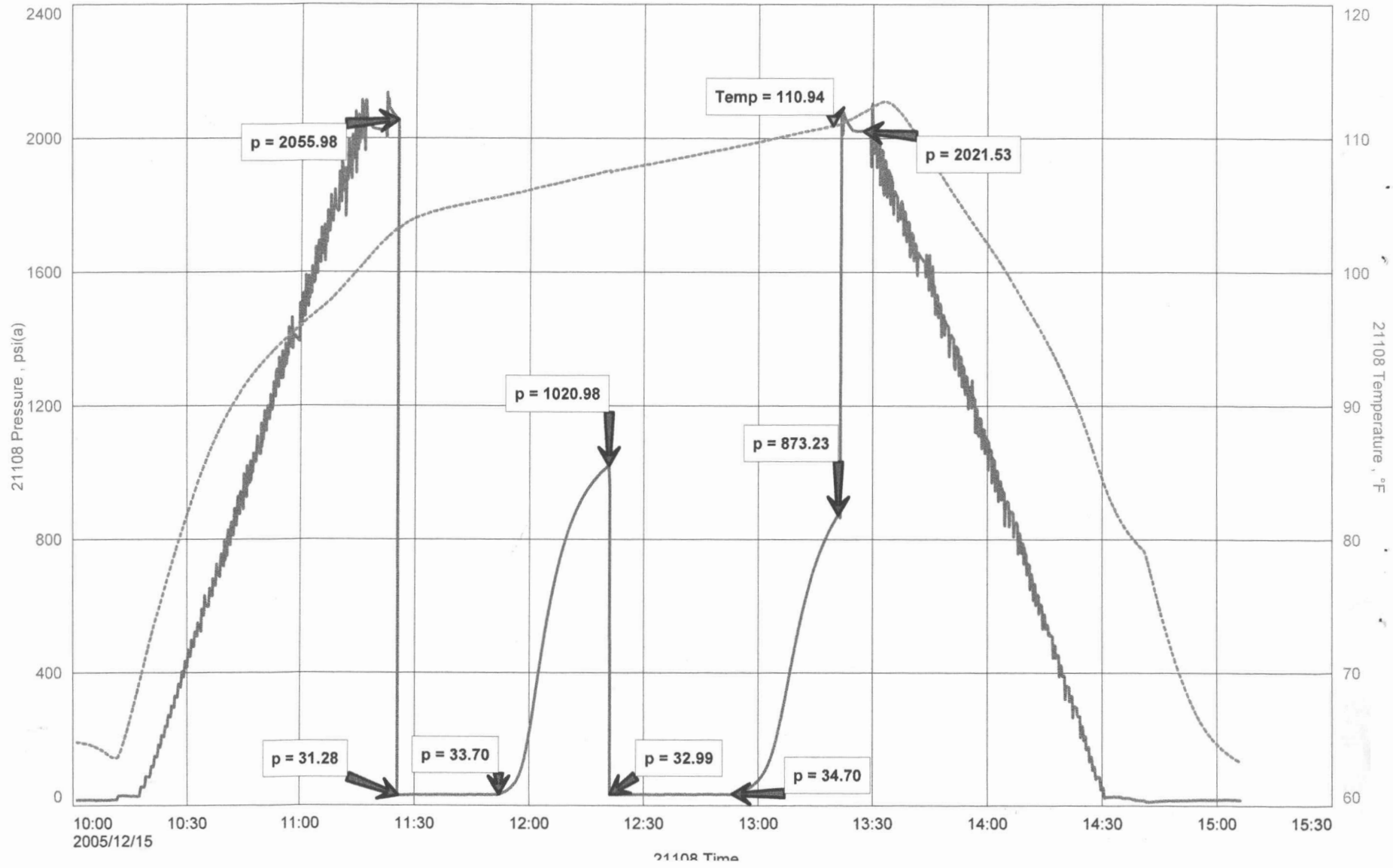
Remarks:

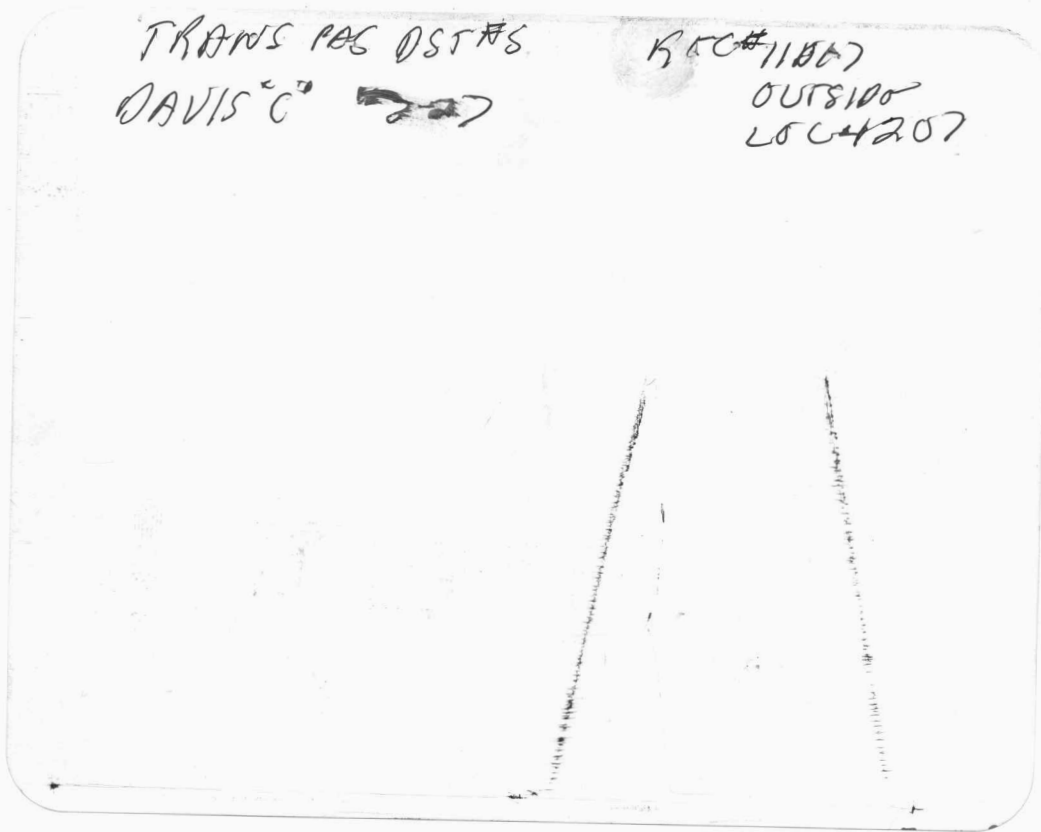
RECOVERY: 4' OIL SPECKED DRILLING MUD

TRANS PACIFIC OIL CORP
WELL #5 4166 TO 4210
Start Test Date: 2005/12/15
Final Test Date: 2005/12/15

DAVIS "C" #3-27
Formation: FORT SCOTT
Job Number: D198

DAVIS "C" #3-27





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2056	2056	PSI
(B) First Initial Flow Pressure.....	31	31	PSI
(C) First Final Flow Pressure	34	34	PSI
(D) Initial Closed-in Pressure	1021	1021	PSI
(E) Second Initial Flow Pressure.....	33	33	PSI
(F) Second Final Flow Pressure.....	35	35	PSI
(G) Final Closed-in Pressure.....	873	873	PSI
(H) Final Hydrostatic Mud.....	2022	2022	PSI