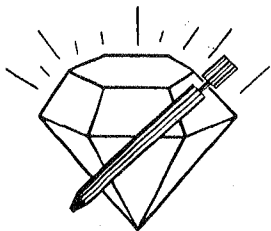


15-063-21704

10-15s-28w



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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Roberts "E" No. 1-10
Elevation 2496 KB Formation Lansing "A" Effective Pay -- Ft. Ticket No. C31
Date 3-8-08 Sec. 10 Twp. 15S Range 28W County Gove State Kansas
Test Approved By Mike Kidwell Diamond Representative Chris Redetzke
Formation Test No. 1 Interval Tested from 3,653 ft. to 3,680 ft. Total Depth 3,680 ft.
Packer Depth 3,648 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,653 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 3,656 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,677 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.8 Water Loss 8.8 cc. Drill Pipe Length 3,633 ft. I.D. 3 1/2 in.
Chlorides 1,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 27 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, surface blow increasing to 3/4 in. No blow back during shut-in.
2nd Open: Very weak, surface blow. No blow back during shut-in.

Recovered 30 ft. of mud = .426000 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 2%-oil; 98%-mud

Time Set Packer(s) 12:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 4:15 ~~P.M.~~ ^{A.M.} Maximum Temperature 116°
Initial Hydrostatic Pressure (A) 1793 P.S.I.
Initial Flow Period Minutes 30 (B) 26 P.S.I. to (C) 31 P.S.I.
Initial Closed In Period Minutes 75 (D) 1106 P.S.I.
Final Flow Period Minutes 60 (E) 31 P.S.I. to (F) 39 P.S.I.
Final Closed In Period Minutes 90 (G) 1084 P.S.I.
Final Hydrostatic Pressure (H) 1793 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: GARY SHARP

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: ROBERTS 'E' #1-10

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #1 LANCING 'A' 3,653 - 3,680

Location-Surface: sec 10-15S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2008/03/08

Start Time: 22:07:00

End Date: 2008/03/09

End Time: 06:00:00

Report Date:

Prepared By:

Remarks:

Qualified By:

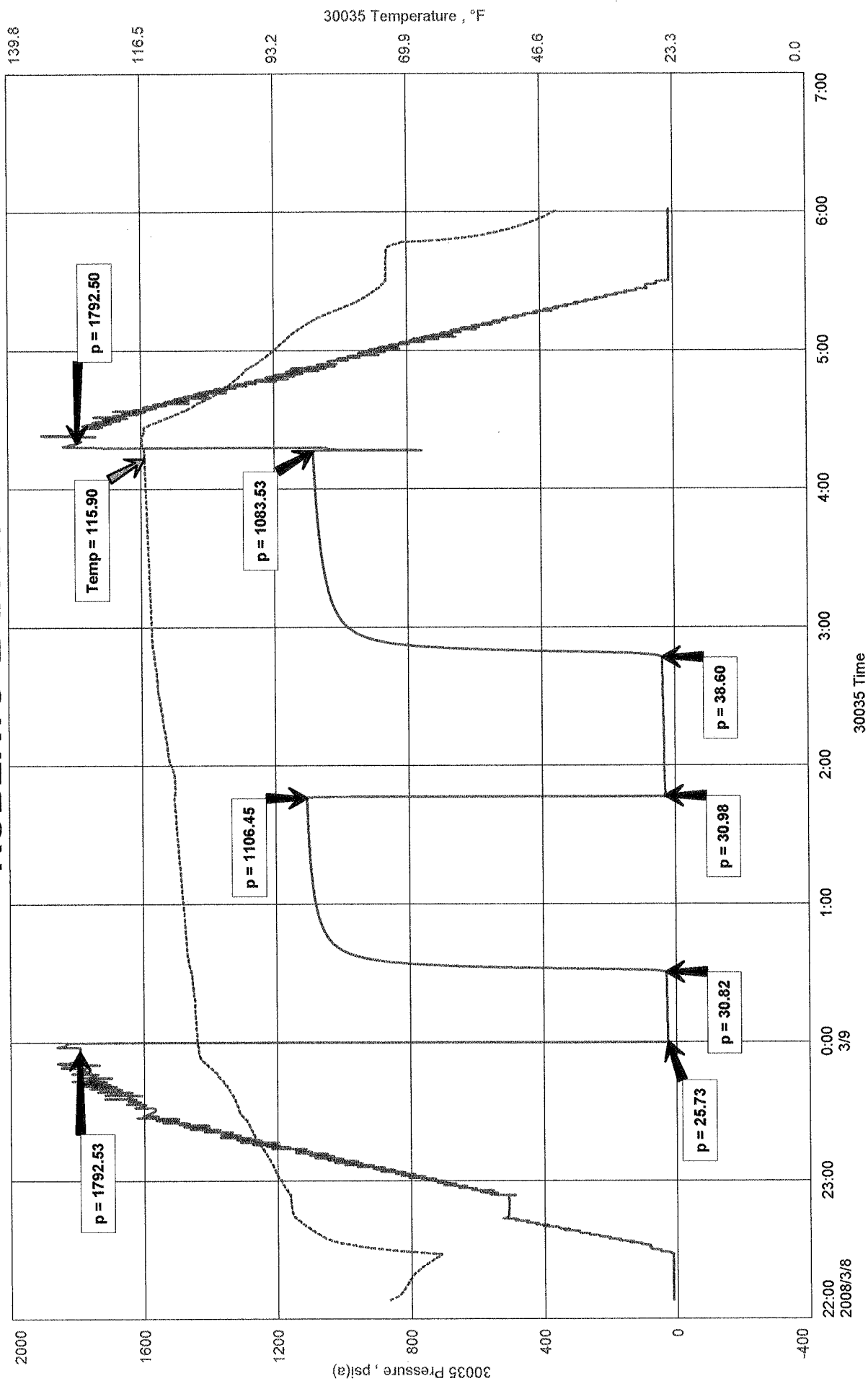
RECOVERED: 30' MUD 100% MUD

TOOL SAMPLE: 98% MUD, 2% OIL

TRANS PACIFIC OIL CORP.
 DST #1 LANCING 'A' 3,653 - 3,680
 Start Test Date: 2008/03/08
 Final Test Date: 2008/03/09

ROBERTS 'E' #1-10
 Formation: DST #1 LANCING 'A' 3,653 - 3,680
 Pool: WILDCAT

ROBERTS 'E' #1-10



DST #1

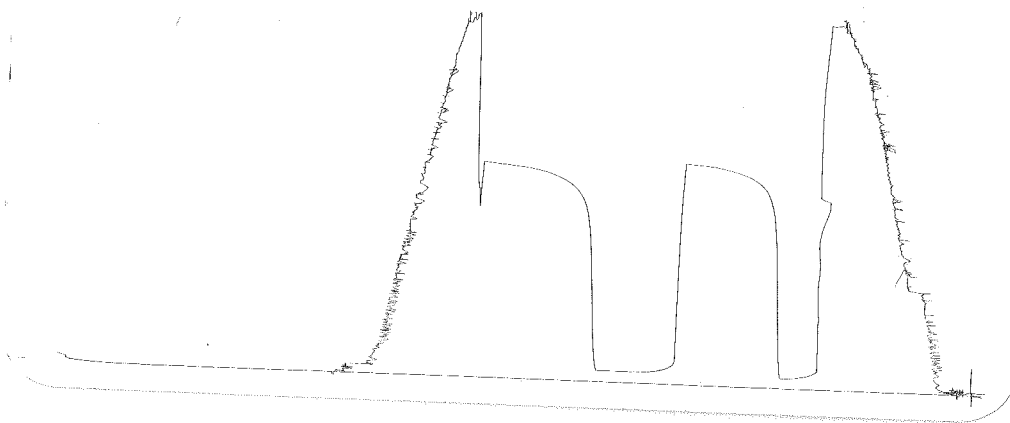
Outside

13387

3653-3680

Gracing 'A'

Loc 3677



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1793	1793
(B) First Initial Flow Pressure.....	26	26
(C) First Final Flow Pressure	31	31
(D) Initial Closed-in Pressure	1106	1106
(E) Second Initial Flow Pressure	31	31
(F) Second Final Flow Pressure.....	39	39
(G) Final Closed-in Pressure.....	1084	1084
(H) Final Hydrostatic Mud	1793	1793

PSI

PSI

PSI

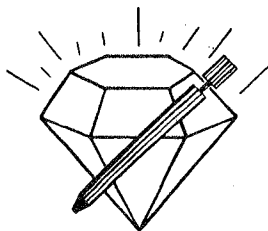
PSI

PSI

PSI

PSI

PSI



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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Roberts "E" No. 1-10

Elevation 2496 KB Formation Kansas City (140' & 160' Zones) Effective Pay -- Ft. Ticket No. C32

Date 3-10-08 Sec. 10 Twp. 15S Range 28W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative Chris Redetzke

Formation Test No. 2 Interval Tested from 3,812 ft. to 3,880 ft. Total Depth 3,880 ft.

Packer Depth 3,807 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,812 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,815 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,877 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 3,792 ft. I.D. 3 1/2 in.

Chlorides 2,300 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 68 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 17 mins. No blow back during shut-in.

2nd Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 20 mins. No blow back during shut-in.

Recovered 90 ft. of gas in pipe

Recovered 5 ft. of free oil = .071000 bbls. (Gravity: 40.6 @ 60°)

Recovered 140 ft. of oil cut watery mud = 1.988000 bbls. (Grind out: 3%-oil; 24%-water; 73%-mud)

Recovered 180 ft. of slightly oil cut watery mud = 2.556000 bbls. (Grind out: 1%-oil; 20%-water; 79%-mud)

Recovered 240 ft. of muddy water = 3.408000 bbls. (Grind out: 25%-mud; 75%-water) Chlorides: 45,000 Ppm

Recovered 565 ft. of TOTAL FLUID = 8.023000 bbls.

Remarks Tool Sample Grind Out: 3%-oil; 97%-water

Time Set Packer(s) 4:40 A.M. P.M. Time Started Off Bottom 8:55 A.M. P.M. Maximum Temperature 125°

Initial Hydrostatic Pressure (A) 1949 P.S.I.

Initial Flow Period Minutes 30 (B) 35 P.S.I. to (C) 132 P.S.I.

Initial Closed In Period Minutes 75 (D) 1064 P.S.I.

Final Flow Period Minutes 60 (E) 134 P.S.I. to (F) 272 P.S.I.

Final Closed In Period Minutes 90 (G) 1010 P.S.I.

Final Hydrostatic Pressure (H) 1937 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: GARY SHARP

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: ROBERTS 'E' #1-10

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #2 KC. 140' / 160' ZONES 3,812 - 3,880

Location-Surface: sec 10-15S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2008/03/10

Start Time: 02:46:00

End Date: 2008/03/10

End Time: 11:13:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 90' G.I.P.

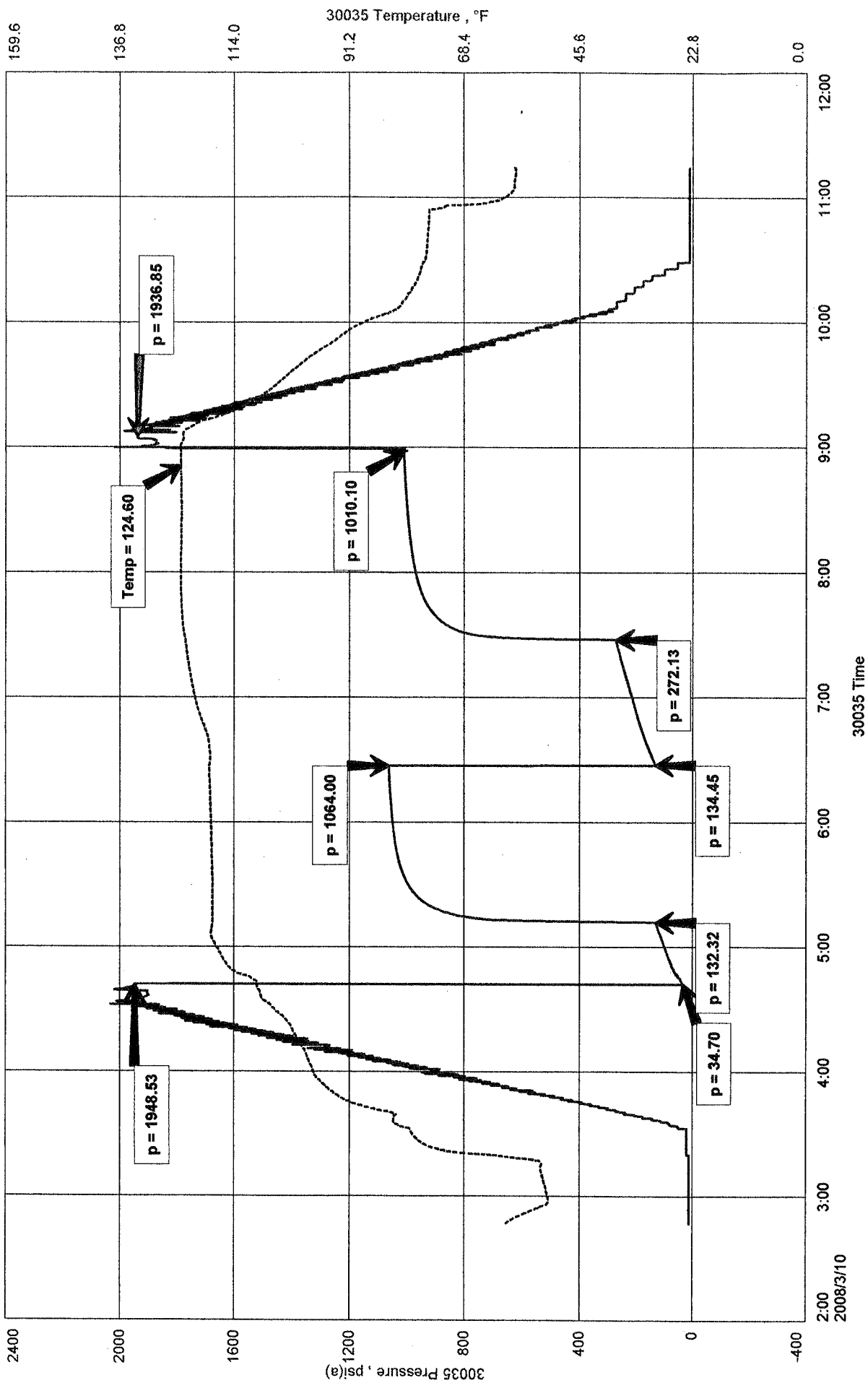
5' FREE OIL GRAVITY: 40.6 @ 60 deg. F.
140' O.C.W.M. 3% OIL, 24% WTR, 73% MUD
180' S.O.C.W.M. 1% OIL, 20% WTR, 79% MUD
240' M.W. 25% MUD 75% WTR CHLORIDES: 45,000 ppm

TOOL SAMPLE: 3% OIL, 97% WTR

TRANS PACIFIC OIL CORP.
DST #2 KC. 140' / 160' ZONES 3,812 - 3,880
Start Test Date: 2008/03/10
Final Test Date: 2008/03/10

ROBERTS 'E' #1-10
Formation: DST #2 KC. 140' / 160' ZONES 3,812 - 3,880
Pool: WILDCAT

ROBERTS 'E' #1-10



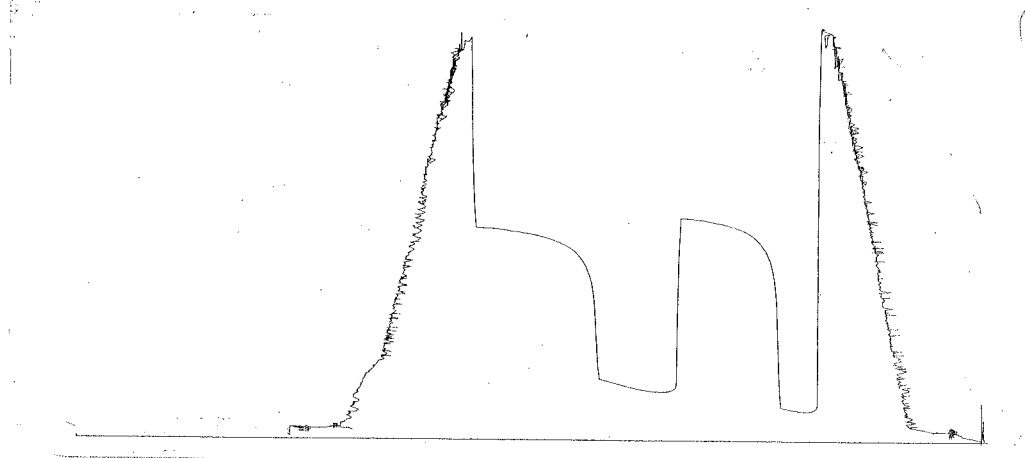
DST #2

Ourore 13357

3812-3880

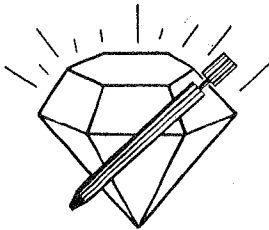
KC. 140-160 zones

Log 3877



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1949	1949
(B) First Initial Flow Pressure	35	35
(C) First Final Flow Pressure	132	132
(D) Initial Closed-in Pressure	1064	1064
(E) Second Initial Flow Pressure	134	134
(F) Second Final Flow Pressure	272	272
(G) Final Closed-in Pressure	1010	1010
(H) Final Hydrostatic Mud	1937	1937



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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Roberts "E" No. 1-10
Elevation 2496 KB Formation Kansas City (180' Zone) Effective Pay -- Ft. Ticket No. C33
Date 3-10-08 Sec. 10 Twp. 15S Range 28W County Gove State Kansas
Test Approved By Mike Kidwell Diamond Representative Chris Redetzke
Formation Test No. 3 Interval Tested from 3,877 ft. to 3,910 ft. Total Depth 3,910 ft.
Packer Depth 3,872 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,877 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,880 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,907 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 3,857 ft. I.D. 3 1/2 in.
Chlorides 1,900 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 33 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, $\frac{1}{2}$ in., blow increasing to 8 ins. No blow back during shut-in.

2nd Open: Fair, $\frac{1}{2}$ in., blow increasing. Off bottom of bucket in 45 mins. No blow back during shut-in.

Recovered 240 ft. of gas in pipe

Recovered 30 ft. of heavy oil cut mud = .426000 bbls. (Grind out: 50%-oil; 50%-mud)

Recovered 30 ft. of TOTAL FLUID = .426000 bbls.

Recovered -- ft. of

Recovered -- ft. of

Remarks Tool Sample Grind Out: 48%-oil; 52%-mud

Time Set Packer(s) 9:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 1:15 ~~P.M.~~ ^{A.M.} Maximum Temperature 118°
Initial Hydrostatic Pressure (A) 1933 P.S.I.
Initial Flow Period Minutes 30 (B) 27 P.S.I. to (C) 33 P.S.I.
Initial Closed In Period Minutes 75 (D) 797 P.S.I.
Final Flow Period Minutes 60 (E) 33 P.S.I. to (F) 52 P.S.I.
Final Closed In Period Minutes 90 (G) 784 P.S.I.
Final Hydrostatic Pressure (H) 1925 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: GARY SHARP

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: ROBERTS 'E' #1-10

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #3 KC. 180' ZONE 3,877 - 3,910

Location-Surface: sec 10-15S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number:

Test Unit: NO.1

Start Date: 2008/03/10 Start Time: 19:11:00

End Date: 2008/03/11 End Time: 03:09:00

Report Date: Prepared By:

Remarks: Qualified By:

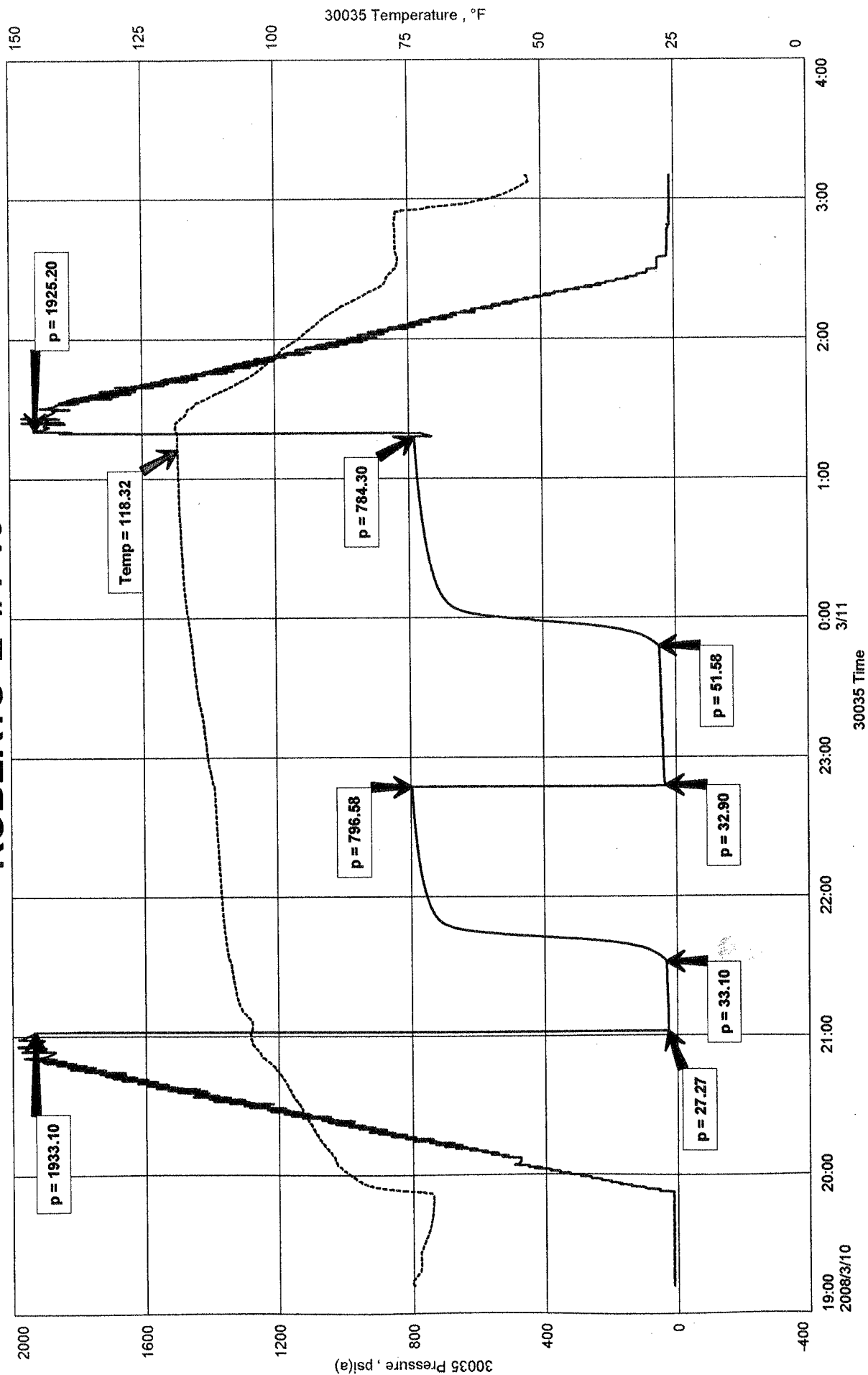
RECOVERED: 240' G.I.P.
30' H.O.C.M. 50% OIL, 50% MUD

TOOL SAMPLE: 48% OIL, 52% MUD

TRANS PACIFIC OIL CORP.
DST #3 KC. 180' ZONE 3,877 - 3,910
Start Test Date: 2008/03/10
Final Test Date: 2008/03/11

ROBERTS 'E' #1-10
Formation: DST #3 KC. 180' ZONE 3,877 - 3,910
Pool: WILDCAT

ROBERTS 'E' #1-10



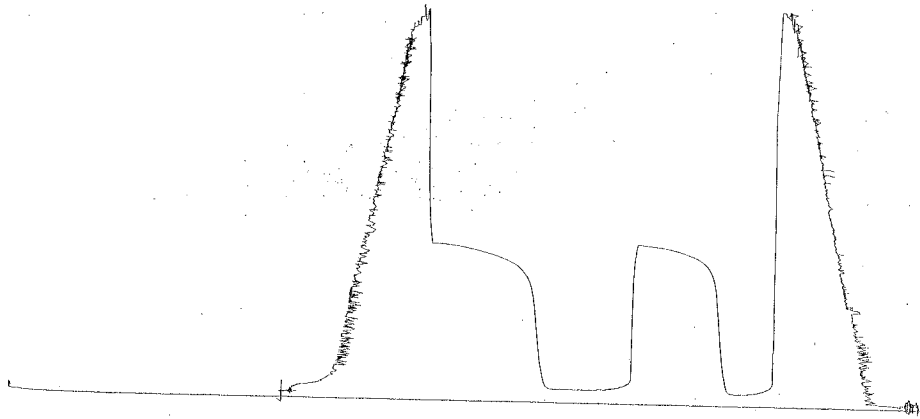
DST #3

Outside 18387

2877-3910

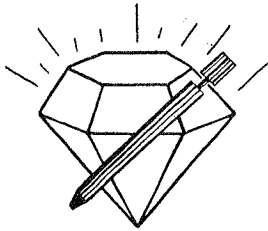
KC 180' zone

Loc. 3907



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1933	1933
(B) First Initial Flow Pressure.....	27	27
(C) First Final Flow Pressure	33	33
(D) Initial Closed-in Pressure	797	797
(E) Second Initial Flow Pressure	33	33
(F) Second Final Flow Pressure.....	52	52
(G) Final Closed-in Pressure.....	784	784
(H) Final Hydrostatic Mud	1925	1925



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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Roberts "E" No. 1-10
Elevation 2496 KB Formation Kansas City (200' Zone) Effective Pay -- Ft. Ticket No. C34
Date 3-11-08 Sec. 10 Twp. 15S Range 28W County Gove State Kansas
Test Approved By Mike Kidwell Diamond Representative Chris Redetzke
Formation Test No. 4 Interval Tested from 3,908 ft. to 3,940 ft. Total Depth 3,940 ft.
Packer Depth 3,903 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,908 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,911 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,937 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 9.2 cc. Drill Pipe Length 3,888 ft. I.D. 3 1/2 in.
Chlorides 2,100 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Fair, 1/2 in., blow increasing to 10 ins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing. Off bottom of bucket in 45 mins. No blow back during shut-in.
Recovered 260 ft. of muddy water = 3.692000 bbls. (Grind out: 20%-mud; 80%-water) Chlorides: 35,000 Ppm
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 100%-water

Time Set Packer(s) 1:28 ^{AM.} P.M. Time Started Off Bottom 5:43 ^{AM.} P.M. Maximum Temperature 129°
Initial Hydrostatic Pressure (A) 1959 P.S.I.
Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 73 P.S.I.
Initial Closed In Period Minutes 75 (D) 939 P.S.I.
Final Flow Period Minutes 60 (E) 77 P.S.I. to (F) 152 P.S.I.
Final Closed In Period Minutes 90 (G) 930 P.S.I.
Final Hydrostatic Pressure (H) 1954 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: GARY SHARP

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: ROBERTS 'E' #1-10

Operator: TRANS PACIFIC OILCORP.

Location-Downhole: DST #4 KC. 200' ZONE 3,908 - 3,940

Location-Surface: sec 10-15S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2008/03/11

Start Time: 11:42:00

End Date: 2008/03/11

End Time: 19:23:00

Report Date:

Prepared By:

Remarks:

Qualified By:

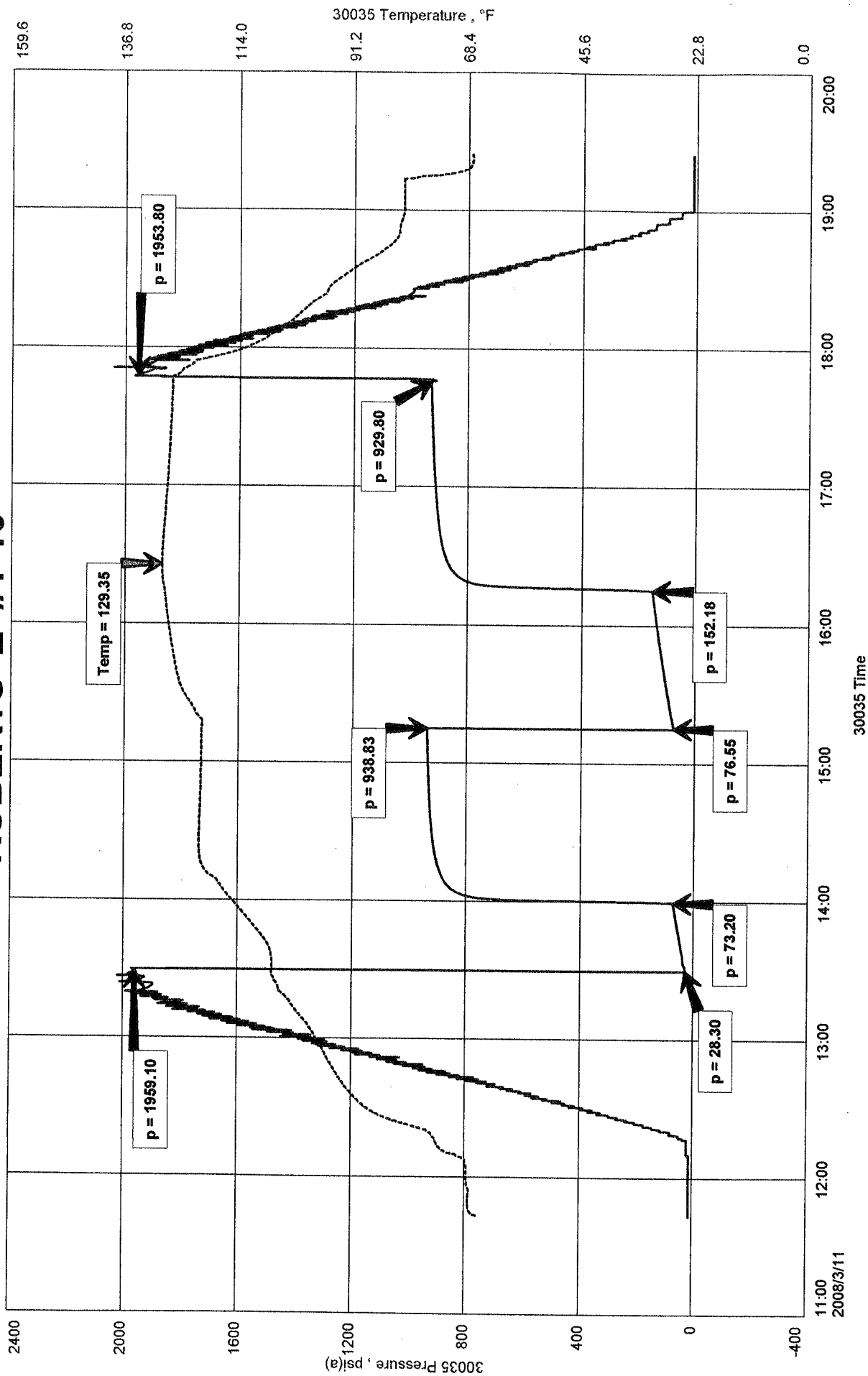
RECOVERED: 260' M.W. 20% MUD, 80% WTR CHLORIDES: 35,000 ppm

TOOL SAMPLE: 100% WTR

TRANS PACIFIC OIL CORP.
 DST #4 KC. 200' ZONE 3,908 - 3,940
 Start Test Date: 2008/03/11
 Final Test Date: 2008/03/11

ROBERTS 'E' #1-10
 Formation: DST #4 KC. 200' ZONE 3,908 - 3,940
 Pool: WILDCAT

ROBERTS 'E' #1-10

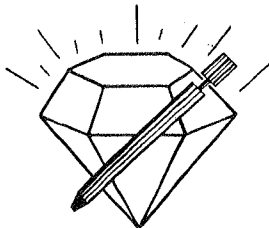


DST #4 Outside 13387 3908-3940
 KC. 200' zone Loc. 3937



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1959	1959
(B) First Initial Flow Pressure.....	28	28
(C) First Final Flow Pressure	73	73
(D) Initial Closed-in Pressure	939	939
(E) Second Initial Flow Pressure	77	77
(F) Second Final Flow Pressure.....	152	152
(G) Final Closed-in Pressure	930	930
(H) Final Hydrostatic Mud	1954	1954



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Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Roberts "E" No. 1-10
Elevation 2496 KB Formation Cherokee/Fort Scott Effective Pay -- Ft. Ticket No. C35
Date 3-12-08 Sec. 10 Twp. 15S Range 28W County Gove State Kansas
Test Approved By Mike Kidwell Diamond Representative Chris Redetzke
Formation Test No. 5 Interval Tested from 4,139 ft. to 4,205 ft. Total Depth 4,205 ft.
Packer Depth 4,134 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,139 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 4,142 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,202 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 9.6 cc. Drill Pipe Length 4,119 ft. I.D. 3 1/2 in.
Chlorides 2,400 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 66 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Fair, 1/2 in., blow increasing to 10 ins. No blow back during shut-in.
2nd Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 43 mins. No blow back during shut-in.
Recovered 270 ft. of gas in pipe
Recovered 90 ft. of slightly oil cut mud = 1.278000 bbls. (Grind out: 2%-oil; 98%-mud)
Recovered 90 ft. of TOTAL FLUID = 1.278000 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 20%-water; 30%-oil; 50%-mud

Time Set Packer(s) 10:41 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 2:56 ~~P.M.~~ ^{A.M.} Maximum Temperature 126°
Initial Hydrostatic Pressure (A) 2070 P.S.I.
Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 42 P.S.I.
Initial Closed In Period Minutes 75 (D) 1180 P.S.I.
Final Flow Period Minutes 60 (E) 50 P.S.I. to (F) 68 P.S.I.
Final Closed In Period Minutes 90 (G) 1147 P.S.I.
Final Hydrostatic Pressure (H) 2055 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: GARY SHARP

Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

Well Information:

Name: ROBERTS 'E' #1-10

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #5 CHER./FT.SCOTT 4,139 - 4,205

Location-Surface: sec 10-15S-28W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO.1

Start Date: 2008/03/12

Start Time: 20:51:00

End Date: 2008/03/13

End Time: 05:01:00

Report Date:

Prepared By:

Remarks:

Qualified By:

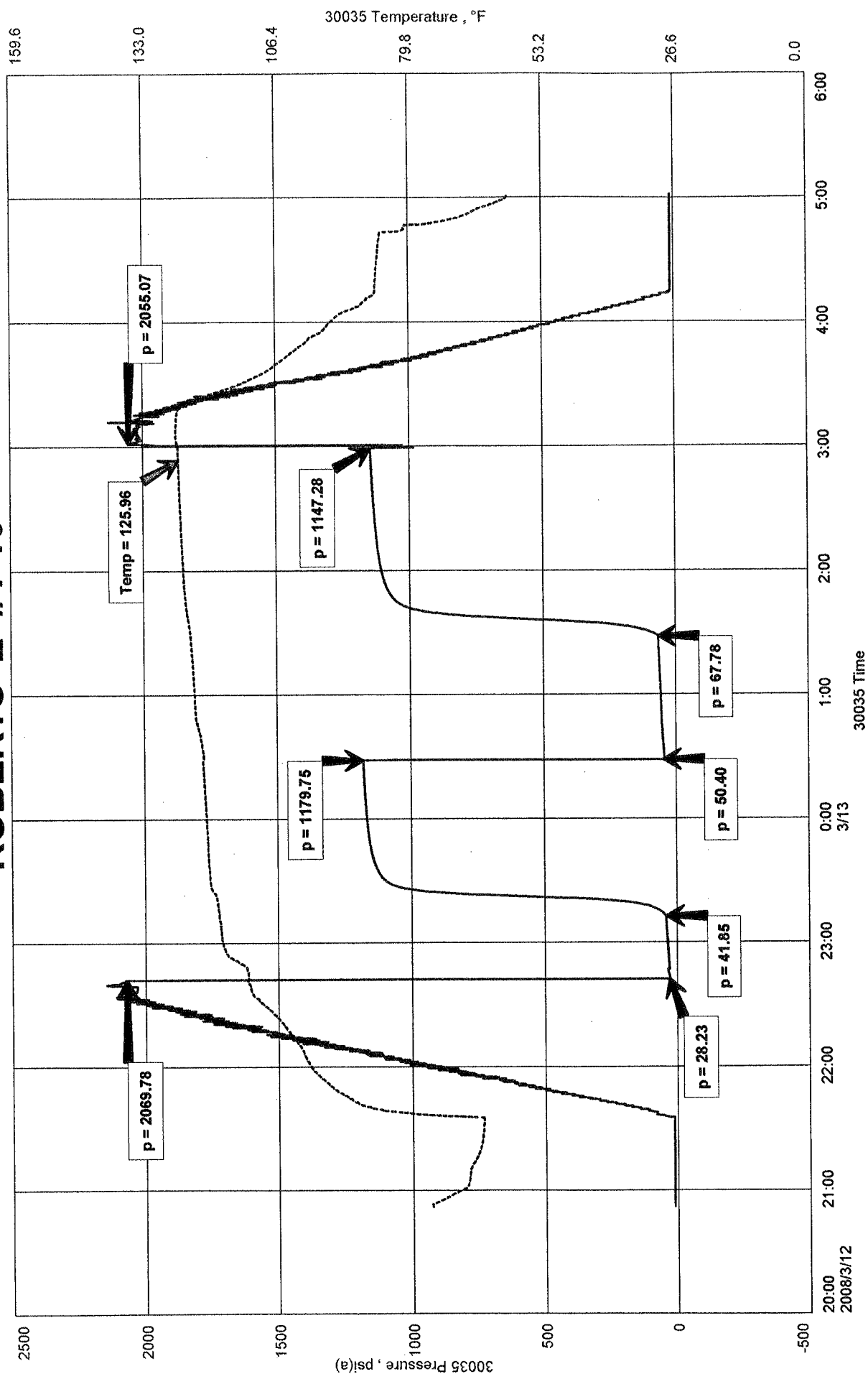
RECOVERED: 270' G.I.P.
90' S.O.C.M. 2% OIL, 98% MUD

TOOL SAMPLE: 20% WTR, 30% OIL, 50% MUD

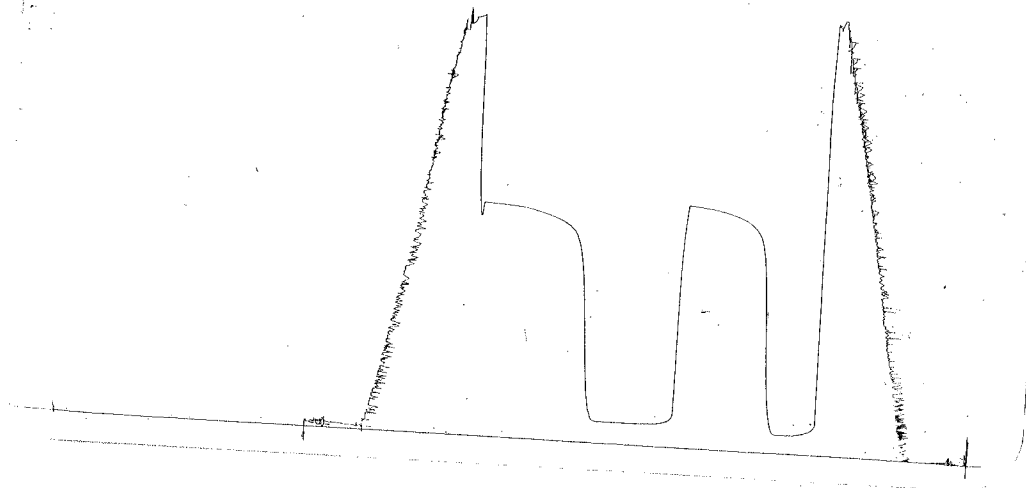
TRANS PACIFIC OIL CORP.
 DST #5 CHER./FT.SCOTT 4,139 - 4,205
 Start Test Date: 2008/03/12
 Final Test Date: 2008/03/13

ROBERTS 'E' #1-10
 Formation: DST #5 CHER./FT.SCOTT 4,139 - 4,205
 Pool: WILDCAT

ROBERTS 'E' #1-10

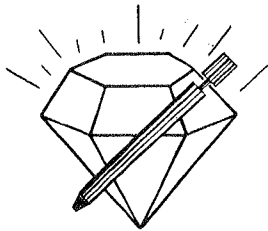


DST #5 outside 1335 4/39-4205
 Lher/f. Scott Loc. 4202



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2070	2070
(B) First Initial Flow Pressure.....	28	28
(C) First Final Flow Pressure	42	42
(D) Initial Closed-in Pressure	1180	1180
(E) Second Initial Flow Pressure	50	50
(F) Second Final Flow Pressure.....	68	68
(G) Final Closed-in Pressure	1147	1147
(H) Final Hydrostatic Mud	2055	2055



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Roberts "E" No. 1-10

Elevation 2496 KB Formation Altamont Effective Pay Ft. Ticket No. C36

Date 3-14-08 Sec. 10 Twp. 15S Range 28W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative Chris Redetzke

Formation Test No. 6 Interval Tested from 4,090 ft. to 4,140 ft. Total Depth 4,320 ft.

Packer Depth 4,085 ft. Size 6 3/4 in. Packer Depth 4,140 ft. Size 6 3/4 in.

Packer Depth 4,090 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set 4,140 ft.

Top Recorder Depth (Inside) 4,093 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,137 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth 4,317 ft. Recorder Number 6884 Cap. 6,000 psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length ft. I.D. in.

Mud Type Chemical Viscosity 53 Weight Pipe Length ft. I.D. in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,070 ft. I.D. 3 1/2 in.

Chlorides 1,900 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 50' perf. w/180' tail pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 1 in. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 15 ft. of mud = .213000 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-mud

Bottom Recorder Pressure: 1,466.48 psi

Time Set Packer(s) 5:08 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 7:53 ~~P.M.~~ ^{A.M.} Maximum Temperature 124°

Initial Hydrostatic Pressure (A) 2092 P.S.I.

Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 33 P.S.I.

Initial Closed In Period Minutes 75 (D) 1091 P.S.I.

Final Flow Period Minutes 30 (E) 34 P.S.I. to (F) 34 P.S.I.

Final Closed In Period Minutes 30 (G) 128 P.S.I.

Final Hydrostatic Pressure (H) 2068 P.S.I.

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.
Contact: GARY SHARP
Phone: Fax: e-mail:

Site Information:

Contact: MIKE KIDWELL
Phone: Fax: e-mail:

Well Information:

Name: ROBERTS 'E' #1-10
Operator: TRANS PACIFIC OIL CORP.
Location-Downhole: DST #6 ALTAMONT 4,090 - 4,140
Location-Surface: sec 10-15S-28W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING	
Representative:	CHRIS	
Supervisor:	MIKE KIDWELL	
Test Type:	STRADDLE	Job Number:
Test Unit:	NO. 1	
Start Date:	2008/03/14	Start Time: 03:16:00
End Date:	2008/03/14	End Time: 09:59:00
Report Date:		Prepared By:
<u>Remarks:</u>		Qualified By:

RECOVERED: 15' MUD 100% MUD

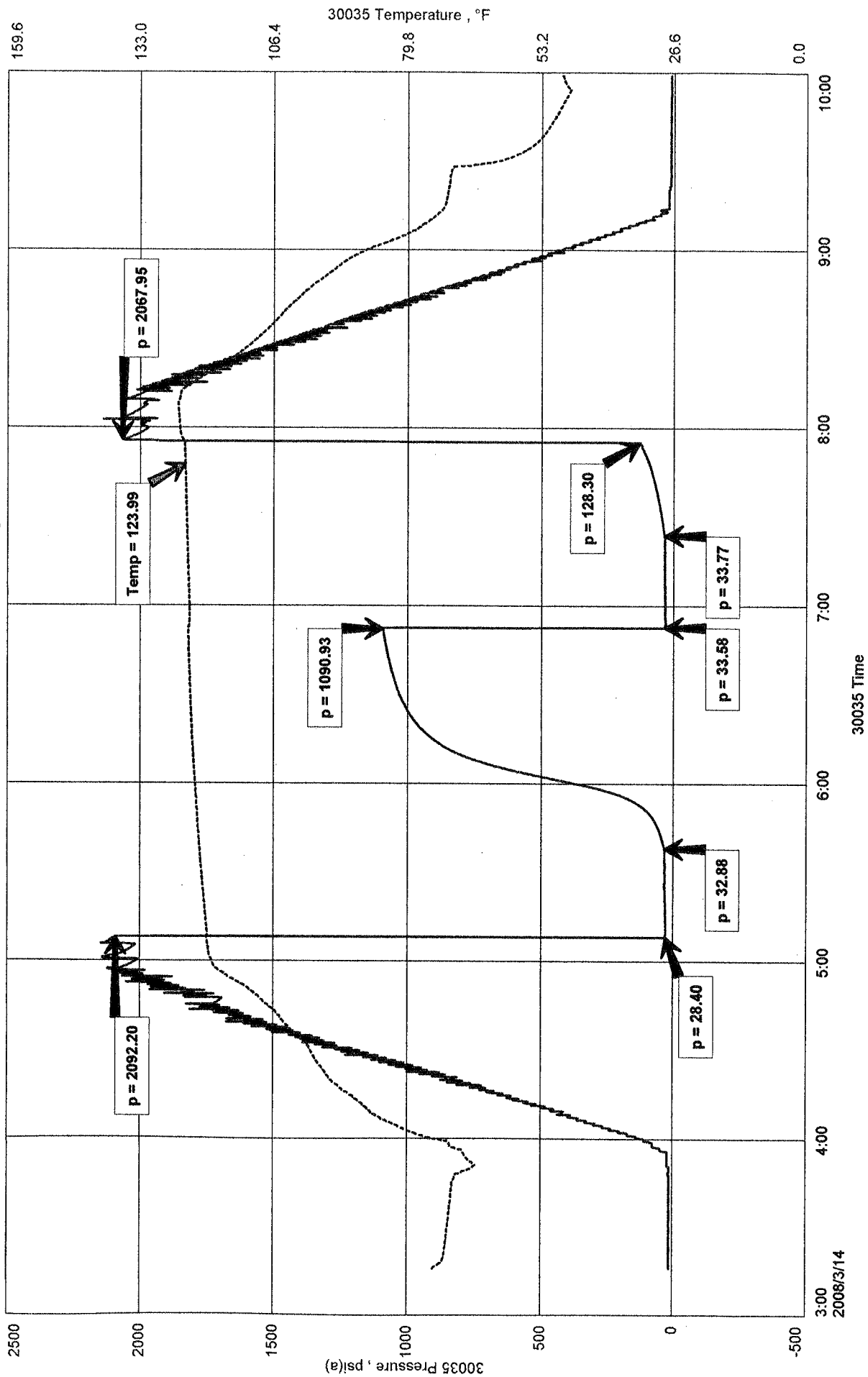
TOOL SAMPLE: 100% MUD

BOTTOM RECORDER PRESSURE: 1,466.48

TRANS PACIFIC OIL CORP.
 DST #6 ALTAMONT 4,090 - 4,140
 Start Test Date: 2008/03/14
 Final Test Date: 2008/03/14

ROBERTS 'E' #1-10
 Formation: DST #6 ALTAMONT 4,090 - 4,140
 Pool: WILDCAT

ROBERTS 'E' #1-10

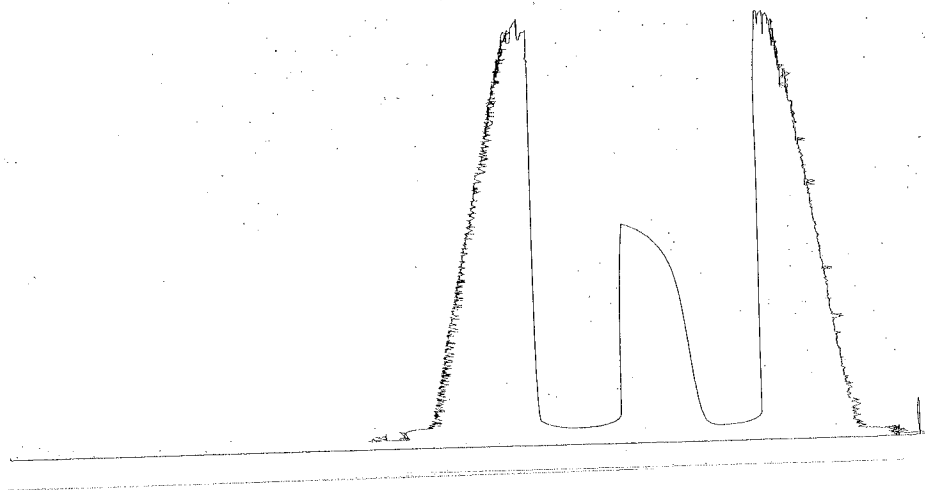


RST # C

Outside 73387 4090-4140

Attendant

Loc # 37



This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2092	2092
(B) First Initial Flow Pressure.....	28	28
(C) First Final Flow Pressure	33	33
(D) Initial Closed-in Pressure	1091	1091
(E) Second Initial Flow Pressure.....	34	34
(F) Second Final Flow Pressure.....	34	34
(G) Final Closed-in Pressure.....	128	128
(H) Final Hydrostatic Mud.....	2068	2068