Company	**DaMar Resources, Inc.**	Lease Name	**Roberts Trust C**		
Address	**234 W 11th STE A**	Lease #	**1**		
CSZ	**Hays, KS 67601**	Legal Desc	**NE SE NW SE**	Job Ticket	**5042**
Attn.	**Curtis R. Longpine**	Section	**15**	Range	**28W**
		Township	**15S**		
		County	**Gove**	State	**KS**
		Drilling Cont	**Discovery Rig #1**		

Comments **Times : 5 - 45 - 60 - 60**

GENERAL INFORMATION

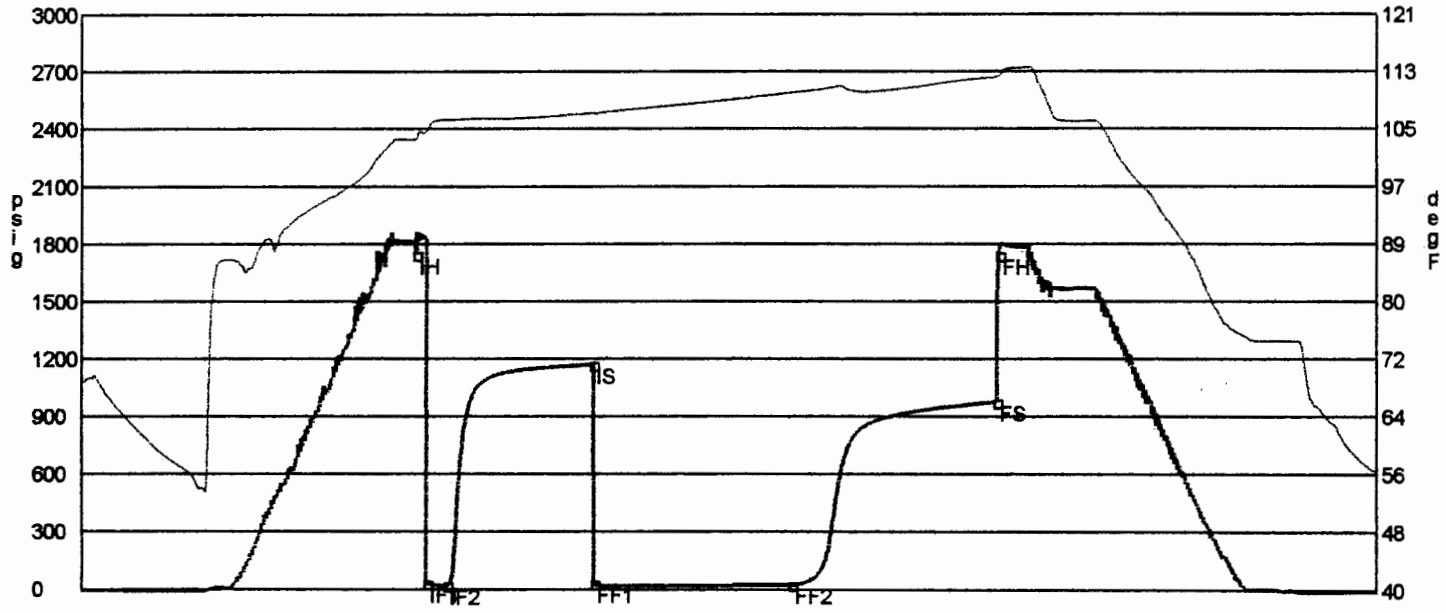
Test #	**2**	Test Date	**11/9/2008**	Chokes	**3/4**	Hole Size	**7 7/8**
Tester	**Richard Holtz**			Top Recorder #	**W1023**		
Test Type	**Conventional Bottom Hole Successful Test**			Mid Recorder #			
				Bott Recorder #	**13564**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**100**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt			
Mud Weight	**8.7**	Viscosity	**46.0**	Time on Site	**12:00 AM**		
Filtrate	**9.4**	Chlorides	**6000**	Tool Picked Up	**10:30 AM**		
				Tool Layed Dwn	**4:30 PM**		
Drill Collar Len	**0**						
Wght Pipe Len	**0**			Elevation	**2407.00**	Kelley Bushings	**2416.00**
Formation	**Lower Kansas City L**			Start Date/Time	**11/9/2008 10:06 AM**		
Interval Top	**3873.0**	Bottom	**3920.0**	End Date/Time	**11/9/2008 4:38 AM**		
Anchor Len Below	**47.0**	Between	**0**				
Total Depth	**3920.0**						

Blow Type **Initial Flow, weak blow building to 1/4 inch. Final Flow, weak blow building to 1 inch. No blow back on shut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	mud	0% 0ft	0% 0ft	0% 0ft	100%30ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	11/9/2008 11:46:00 AM	1.658333	1744.425	103.313	Initial Hydro-static
IF1	11/9/2008 11:49:45 AM	1.720833	31.442	104.67	Initial Flow (1)
IF2	11/9/2008 11:55:45 AM	1.820833	19.936	106.123	Initial Flow (2)
IS	11/9/2008 12:40:00 PM	2.558333	1169.352	107.089	Initial Shut-In
FF1	11/9/2008 12:40:15 PM	2.5625	31.337	106.991	Final Flow (1)
FF2	11/9/2008 1:40:15 AM	3.5625	25.415	109.883	Final Flow (2)
FS	11/9/2008 2:42:15 AM	4.595833	975.201	112.131	Final Shut-In
FH	11/9/2008 2:43:00 AM	4.608333	1740.32	112.279	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

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Comments **Times : 5 - 45 - 60 - 60**

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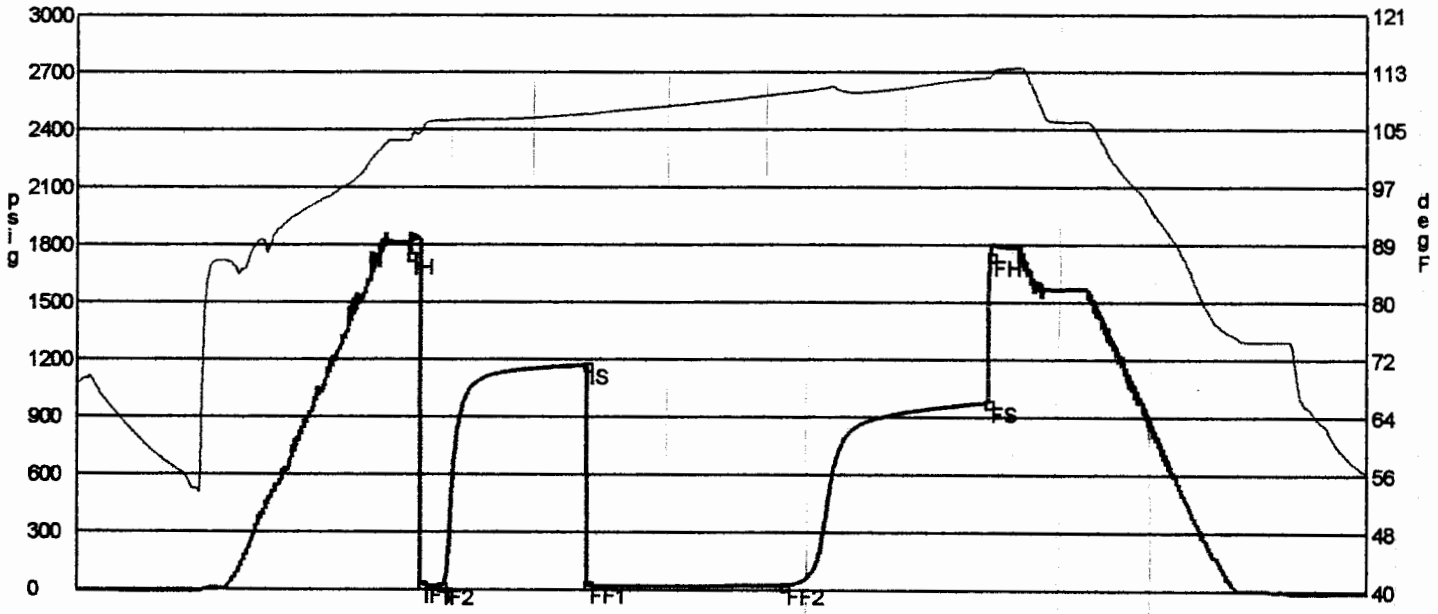

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