

CONFIDENTIAL

COPY

KCC

Lease: #1-26 Davis B
Spot: SW SW NW
Section 26-T15S-R28W
County: Gove County, Kansas

JAN 03 2001
CONFIDENTIAL

DST #1 - 3740' - 3760' (Kansas City 70' zone)

Times: 30-45-45-60

1st op: Blow off bottom 13 min.

2nd op: Blow off bottom 18 min.

Recovered: 310' Gas in pipe
500' Gas cut oil
21' Oil cut mud (10% oil)

IFP: 9-115# ISIP: 1084# IHP: 1781#
FFP: 125-195# FSIP: 1050# FHP: 1745#

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DST #2 - 3876' - 3910' (Kansas City 180' zone)

Times: 30-45-45-60

1st op: Blow off bottom 18 min.

2nd op: Blow off bottom 18 min.

Recovered: 453' Gas in pipe
212' Clean gassy oil
76' Muddy oil (48% oil)
63' Heavy oil & gas cut mud (18% oil)
126' Oil & gas cut watery mud (7% oil)

IFP: 5-105# ISIP: 1035# IHP: 1881#
FFP: 112-185# FSIP: 1025# FHP: 1871#

DST #3 - 3915' - 3945' (Kansas City 200' zone)

Times: 30-30-30-30

1st op: Weak blow died 8 min.

2nd op: No blow

Recovered: 8' Slightly oil cut mud (4% oil)

IFP: 5-7# ISIP: 66# IHP: 1890#
FFP: 8-9# FSIP: 28# FHP: 1902#

DST #4 - 3948' - 3980' (Kansas City 220' zone)

Times: 30-45-45-60

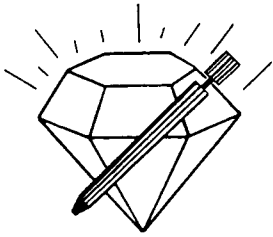
1st op: Blow off bottom 2 min.

2nd op: Blow off bottom 1 1/2 min.

Recovered: Gas to surface 138 min.
1050' Clean gassy oil
480' Muddy oil
20' Water
1550' Total Liquid Recovery

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Release
APR 03 2003
From
Confidential



DIAMOND TESTING

P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550
(D 36)

Company Trans Pacific Oil Corporation Lease & Well No. Davis "B" No. 1-26
Elevation 2460 KB Formation Lansing (70' Zone) Effective Pay 4 Ft. Ticket No. 1523
Date 10-10-00 Sec. 26 Twp. 15S Range 28W County Gove State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 3,740 ft. to 3,760 ft. Total Depth 3,760 ft.
Packer Depth 3,735 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,740 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

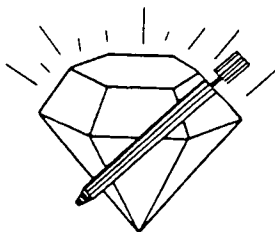
Top Recorder Depth (Inside) 3,728 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,757 ft. Recorder Number 13556 Cap. 5,475 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Shields Oil Producers, Inc. Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 39 Weight Pipe Length 444 ft. I.D. 2 7/8 in.
Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 3,271 ft. I.D. 3 1/2 in.
Chlorides 3,500 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 20 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in. ^{4 1/2 - FH DP} _{in. WP}

Blow: 1st Open: 1/8 in. blow increasing. Off bottom of bucket in 13 mins. Good, 2 in., blow back during shut-in.
2nd Open: 1/4 in. blow increasing. Off bottom of bucket in 17 3/4 mins. Good, 2 in., blow back during shut-in.

Recovered 310 ft. of gas in pipe
Recovered 500 ft. of clean oil = 4.080800 bbls. (Gravity: 35 @ 60°)
Recovered 21 ft. of oil cut mud = .298200 bbls. (Grind out: 10%-oil; 90%-mud)
Recovered 521 ft. of TOTAL FLUID = 4.379000 bbls.
Recovered ft. of
Remarks

Time Set Packer(s) 8:55 ^{XXXX} P.M. Time Started Off Bottom 11:55 ^{XXXX} P.M. Maximum Temperature 121°
Initial Hydrostatic Pressure (A) 1781 P.S.I.
Initial Flow Period Minutes 30 (B) 9 P.S.I. to (C) 115 P.S.I.
Initial Closed In Period Minutes 45 (D) 1084 P.S.I.
Final Flow Period Minutes 45 (E) 125 P.S.I. to (F) 195 P.S.I.
Final Closed In Period Minutes 60 (G) 1050 P.S.I.
Final Hydrostatic Pressure (H) 1745 P.S.I.



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Davis "B" No. 1-26

Date 10-10-00 Sec. 26 Twp. 15 S Range 28 W

Formation Test No. 1 Interval Tested From 3,740 ft. to 3,760 ft. Total Depth 3,760 ft.

Formation Lansing (70' Zone)

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>39</u> CP	<u>--</u> CP
Weight	<u>9.2</u>	<u>--</u>
Water Loss	<u>10.4</u> CC	<u>--</u> CC
PH Factor	<u>11.0</u>	<u>--</u>

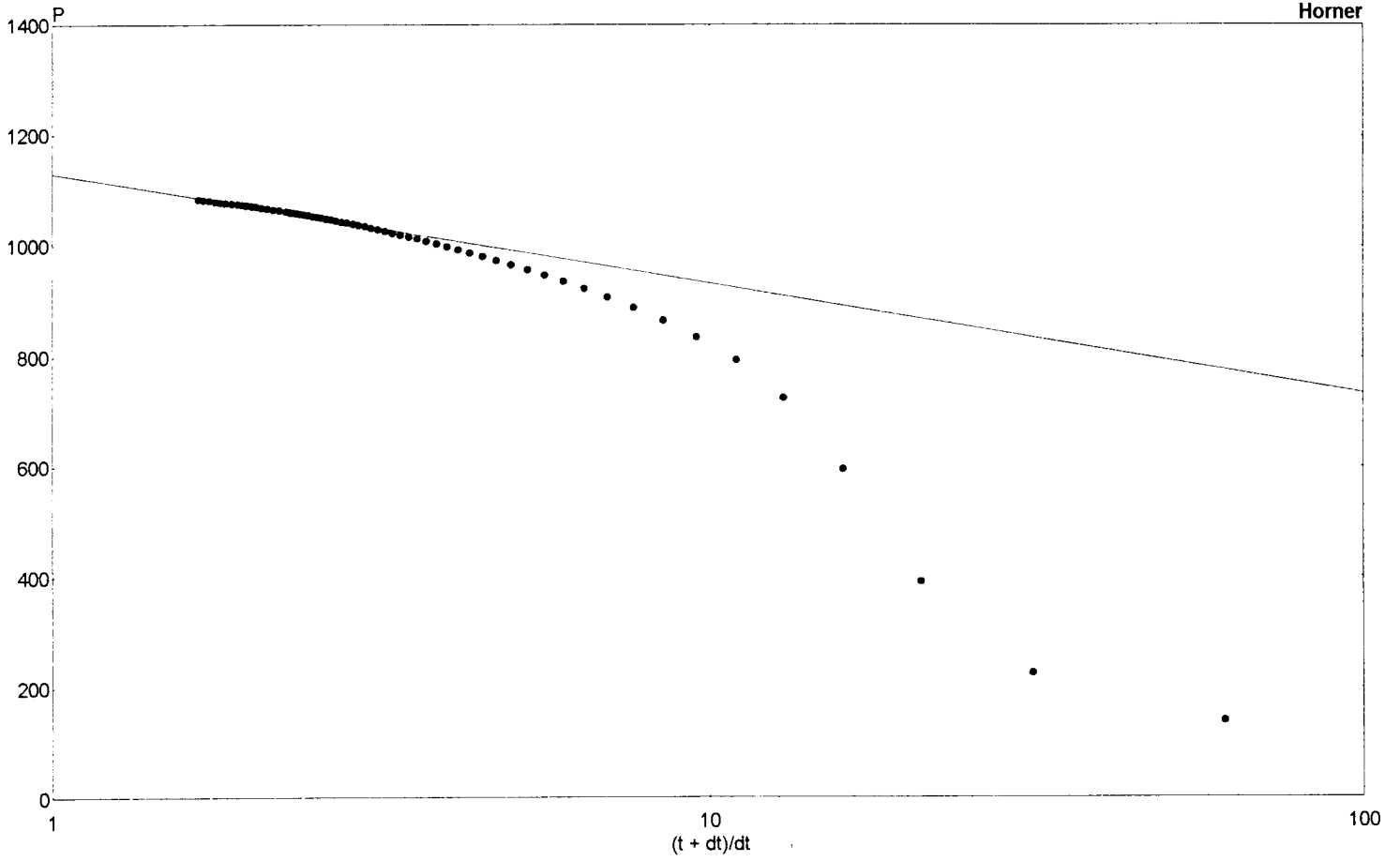
	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.20</u> @ <u>54</u> °F.	<u>6,500</u> ppm
Mud Pit Sample Filtrate	<u>1.10</u> @ <u>64</u> °F.	<u>6,200</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By Kim B. Shoemaker

Remarks Pit filtrate triton dish chlorides were 3,500 Ppm.

TRANS PAC OIL CORP DAVIS B 1-26 DST #1 ISP



TRANS PAC OIL CORP DAVIS B 1-26 DST #1 ISP

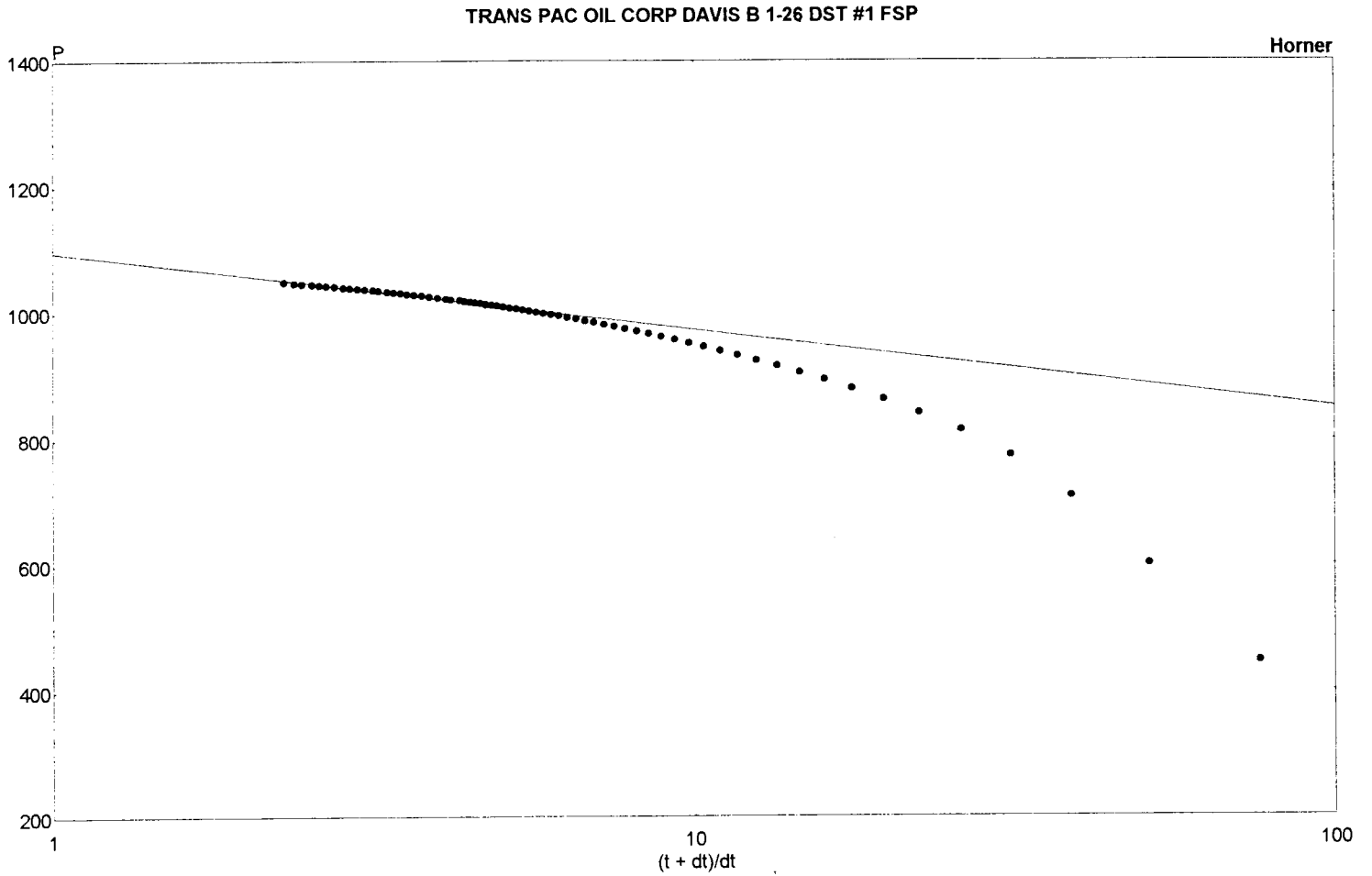
Analysis Results: Horner

Parameters:

- Slope = -197.432
- $m(1 \text{ hr}) = 1095.74$
- Prd Time: = 0.5 hr

Calculated Values:

- kh = 167.152 md-ft
- k = 41.7881 md
- Skin = 6.21324
- $P^* = 1130.5 \text{ psi}$



TRANS PAC OIL CORP DAVIS B 1-26 DST #1 FSP

Analysis Results: Horner

Parameters:

Slope = -121.913
m(1 hr) = 1053.96
Prd Time: = 1.25 hr

Calculated Values:

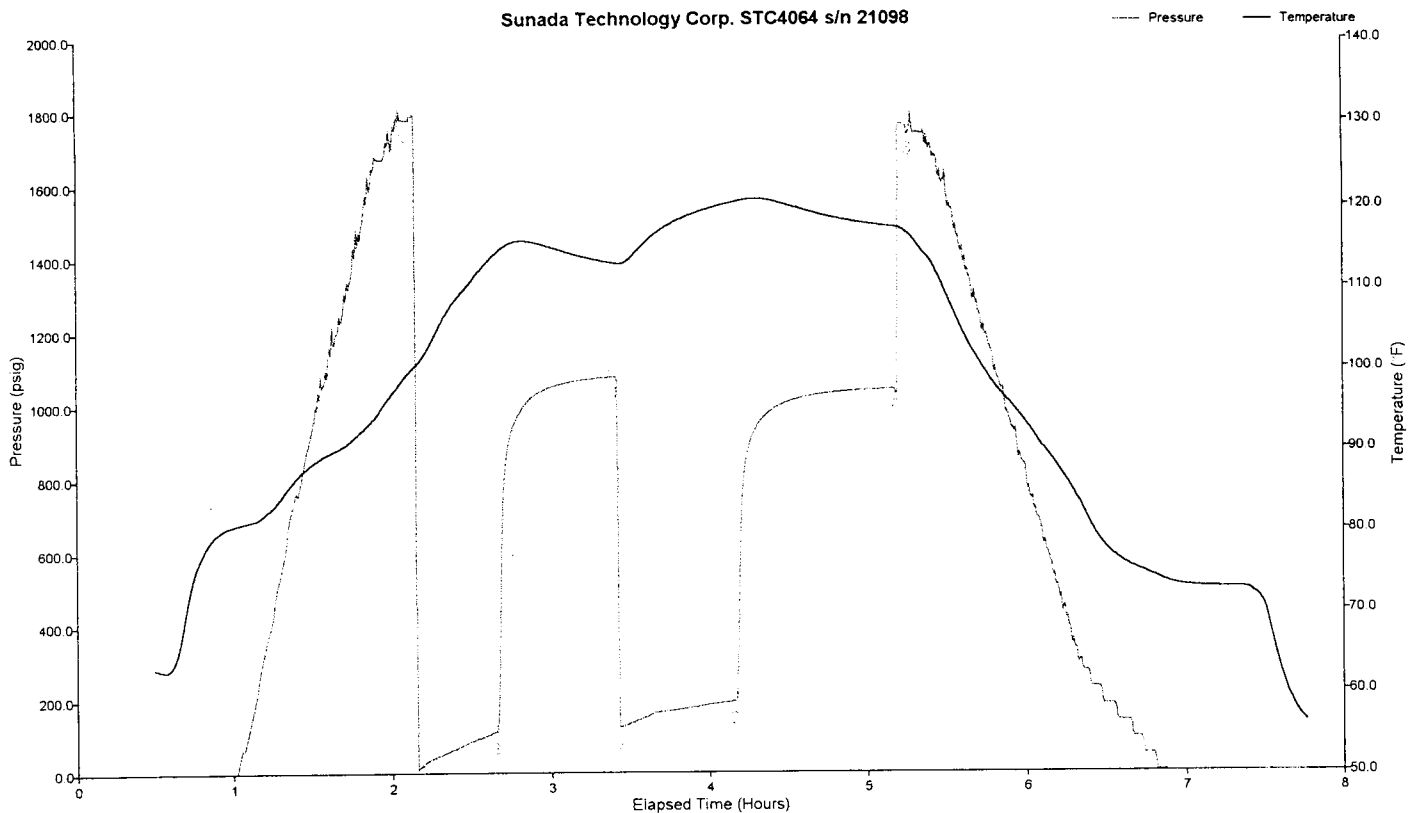
kh = 270.695 md-ft
k = 67.6739 md
Skin = 8.02987
P* = 1096.9 psi

TRANS PAC OIL CORP DAVIS "B" 1-26 DST #1

<u>DESCRIPTION</u>	<u>SECOND READING</u>	<u>FIRST READING</u>	<u>PRESSURE CHANGE</u>	<u>PIPE SIZE</u>	<u>FLUID GRADIENT</u>	<u>TIME CHANGE</u>	<u>BARRELS</u>	<u>TOTAL TIME</u>	<u>DAILY PRODUCTION</u>
FINAL FLOW PERIOD	190	167	23	0.0142	0.368	22	8.096	1440	58.09090909
							0		

LANS 70' ZONE DST

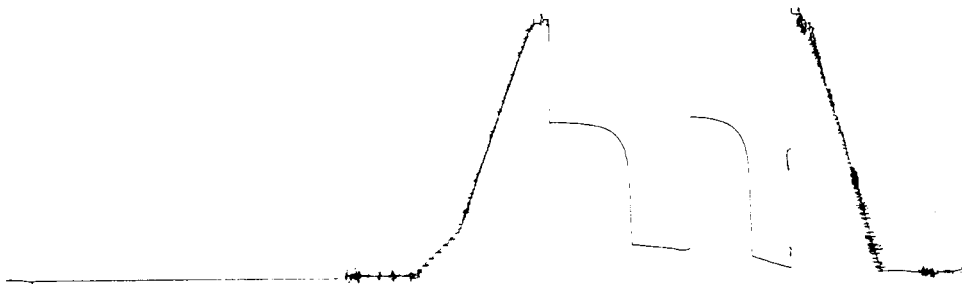
Well LSD: DST #1 LANS 70' 3740'-3760'
 Well Name: DAVIS B 1-26
 Company: TRANS PAC OIL CORP
 Battery on: Oct 10, 2000 at 18:45:00
 Notes: RECOVERED 500' CO, 21' OCM 310' GAS IN PIPE.

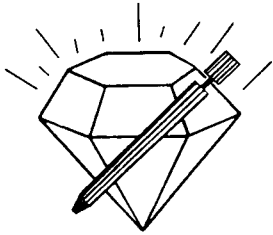


Tag	Pressure	Temperature	Comment
1	1781.21 psig	98.88 °F	2000-10-10 20:50:30
2	8.76 psig	100.30 °F	2000-10-10 20:54:30
3	115.21 psig	113.93 °F	2000-10-10 21:24:30
4	1083.52 psig	112.66 °F	2000-10-10 22:10:00
5	124.77 psig	112.61 °F	2000-10-10 22:11:00
6	195.45 psig	120.24 °F	2000-10-10 22:55:00
7	1049.79 psig	117.14 °F	2000-10-10 23:55:30
8	1744.51 psig	116.22 °F	2000-10-11 00:01:00

DST#1 001714C 1220 P
Clock 6413 LANS 110'

0040 0100
LOC 3757





DIAMOND TESTING

P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550
(D 37)

Company Trans Pacific Oil Corporation Lease & Well No. Davis "B" No. 1-26

Elevation 2460 KB Formation Lansing "J" Effective Pay 6 Ft. Ticket No. 1524

Date 10-11-00 Sec. 26 Twp. 15S Range 28W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,876 ft. to 3,910 ft. Total Depth 3,910 ft.

Packer Depth 3,871 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,876 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,864 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,907 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Shields Oil Producers, Inc. Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 40 Weight Pipe Length 444 ft. I.D. 2 7/8 in.

Weight 9.1 Water Loss 9.2 cc. Drill Pipe Length 3,407 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 34 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in WP

Blow: 1st Open: Weak, 1/8 in., blow increasing. Off bottom of bucket in 18 mins. Good, 2 in., blow back during shut-in.
2nd Open: Weak, 1/4 in., blow increasing. Off bottom of bucket in 18 1/2 mins. Good, 4 in., blow back during shut-in.

Recovered 453 ft. of gas in pipe
Recovered 212 ft. of clean oil = 1.568800 bbls. (Gravity: 38 @ 60°)
Recovered 13 ft. of muddy oil = .096200 bbls. (Grind out: 40% mud; 60% oil)
Recovered 63 ft. of oily mud = .466200 bbls. (Grind out: 45% oil; 55% mud)
Recovered 63 ft. of oil cut gassy mud = .466200 bbls. (Grind out: 18% oil; 30% gas; 52% mud) 65% emulsion
Recovered 63 ft. of water & mud cut oil & gassy emulsion = .466200 bbls. (Grind out: 2% water; 7% mud; 10% oil; 16% gas
Recovered 63 ft. of oil & mud cut water & emulsion & gas = .690600 bbls. (Grind out: 4% oil; 6% mud; 19% water; 31% emulsion; 40% gas)

Recovered 477 ft. of TOTAL FLUID = 3.754200 bbls.

Remarks Tool Sample Grindout: 4%-water; 15%-mud; 31%-emulsion; 50%-oil

Time Set Packer(s) 9:54 AMX P.M. Time Started Off Bottom 12:54 AMX A.M. Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 1881 P.S.I.

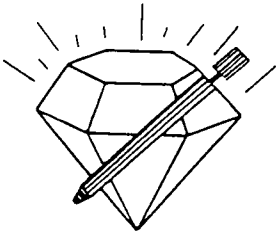
Initial Flow Period Minutes 30 (B) 5 P.S.I. to (C) 105 P.S.I.

Initial Closed In Period Minutes 45 (D) 1035 P.S.I.

Final Flow Period Minutes 45 (E) 112 P.S.I. to (F) 185 P.S.I.

Final Closed In Period Minutes 60 (G) 1025 P.S.I.

Final Hydrostatic Pressure (H) 1871 P.S.I.



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Davis "B" No. 1-26

Date 10-11-00 Sec. 26 Twp. 15 S Range 28 W

Formation Test No. 2 Interval Tested From 3,876 ft. to 3,910 ft. Total Depth 3,910 ft.

Formation Lansing "J"

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>40</u> CP	<u>--</u> CP	
Weight	<u>9.1</u>	<u>--</u>	
Water Loss	<u>9.2</u> CC	<u>--</u> CC	
PH Factor	<u>11.0</u>	<u>--</u>	<u>Water</u> <u>8.0</u>

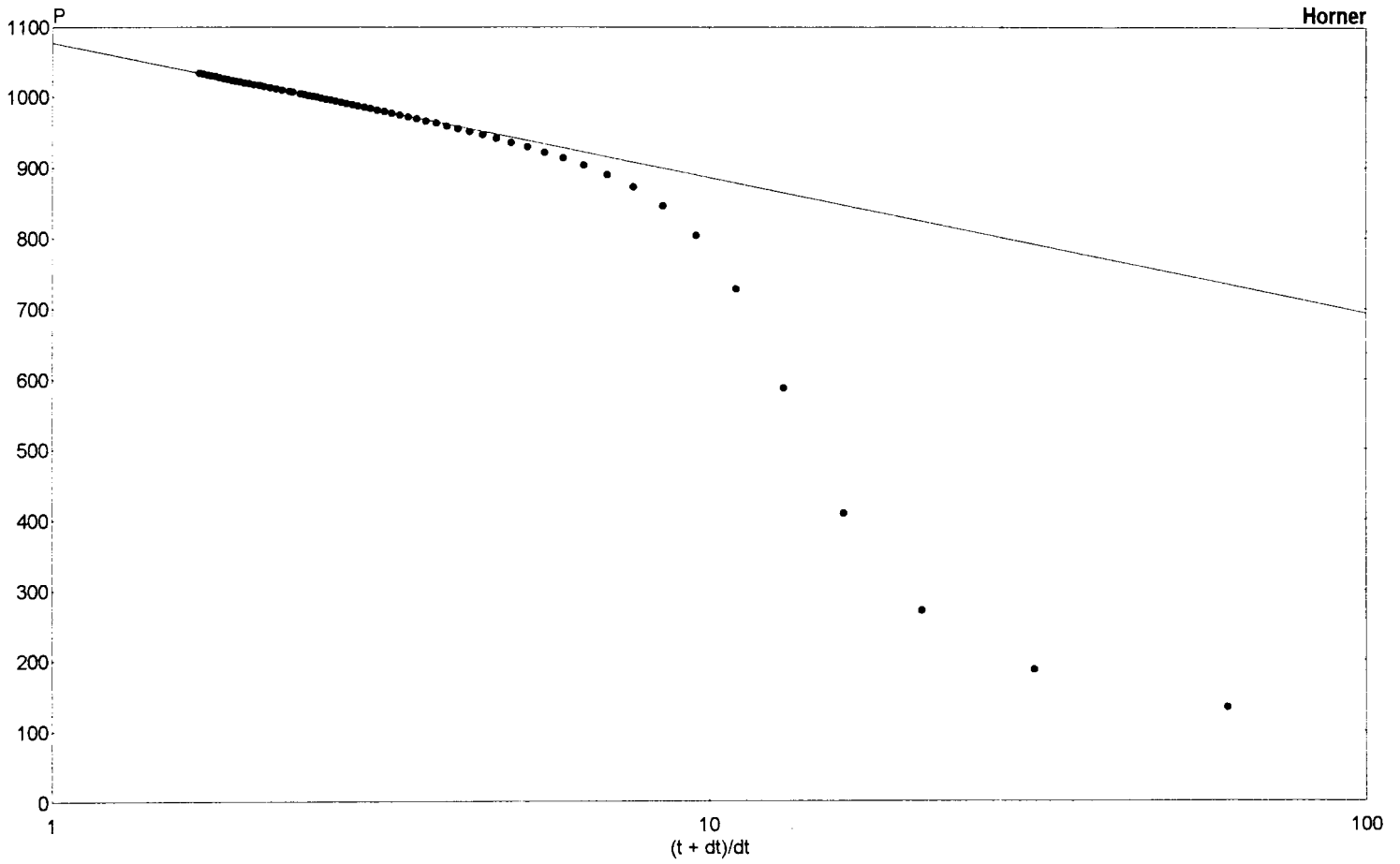
	<u>RESISTIVITY</u>	<u>CHLORIDE</u> <u>CONTENT</u>
Recovery Water	<u>.28</u> @ <u>58</u> °F.	<u>30,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.70</u> @ <u>64</u> °F.	<u>3,800</u> ppm
Mud Pit Sample Filtrate	<u>2.00</u> @ <u>62</u> °F.	<u>3,500</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By Kim B. Shoemaker

Remarks Pit filtrate triton dish chlorides were 3,000 Ppm.
Recovery water dish chlorides were 25,000 Ppm.

TRANS PAC OIL DAVIS B 1-26 DST #2 INITIAL SHUT IN



TRANS PAC OIL DAVIS B 1-26 DST #2 INITIAL SHUT IN

Analysis Results: Horner

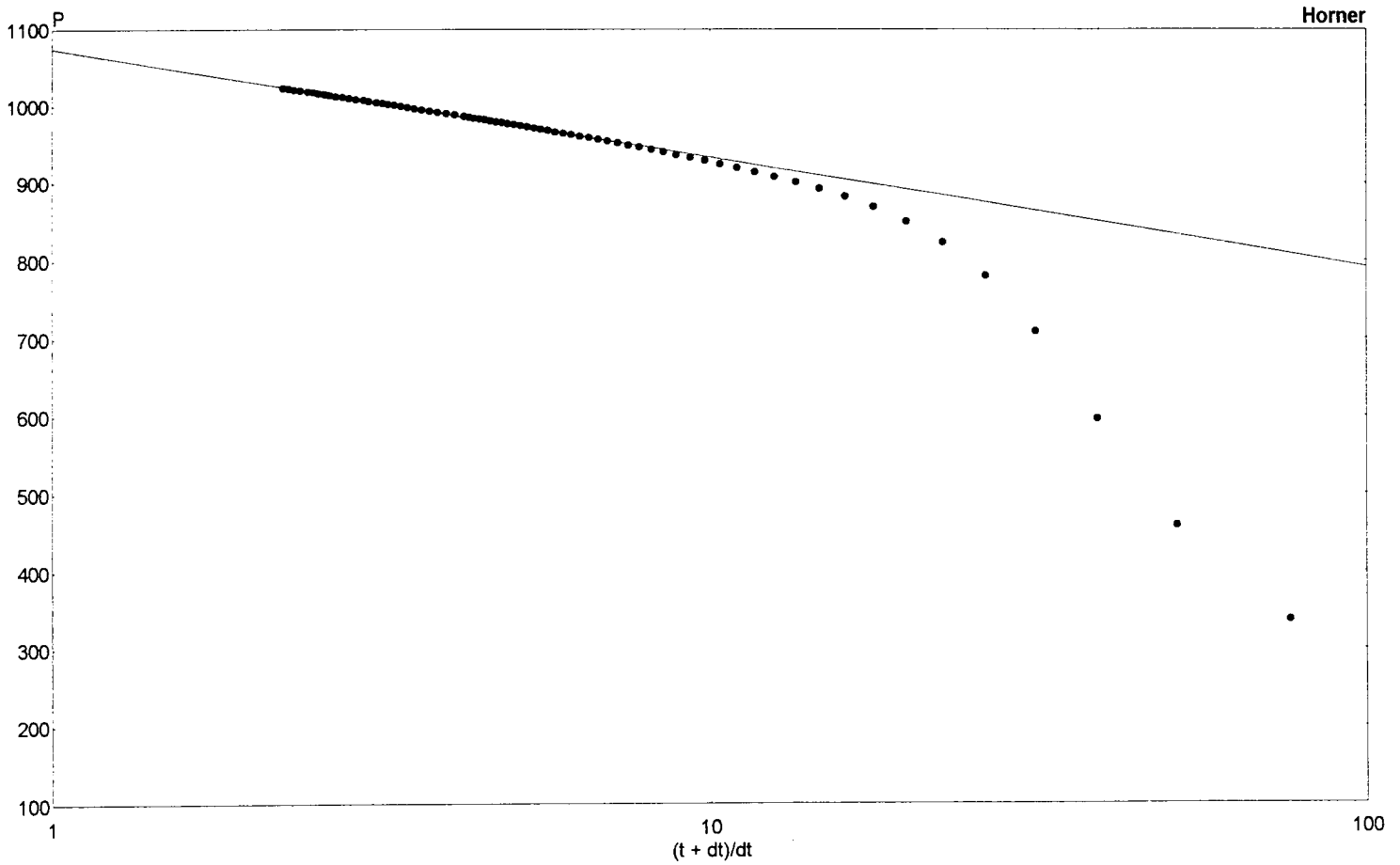
Parameters:

Slope = -191.699
 m(1 hr) = 1044.10
 Prd Time: = 0.5 hr

Calculated Values:

kh = 137.721 md-ft
 k = 22.9535 md
 Skin = 6.52843
 P* = 1077.9 psi

TRANS PAC OIL DAVIS B 1-26 DST #2 FINAL SHUT-IN



TRANS PAC OIL DAVIS B 1-26 DST #2 FINAL SHUT-IN

Analysis Results: Horner

Parameters:

Slope = -141.085
 m(1 hr) = 1025.63
 Prd Time: = 1.25 hr

Calculated Values:

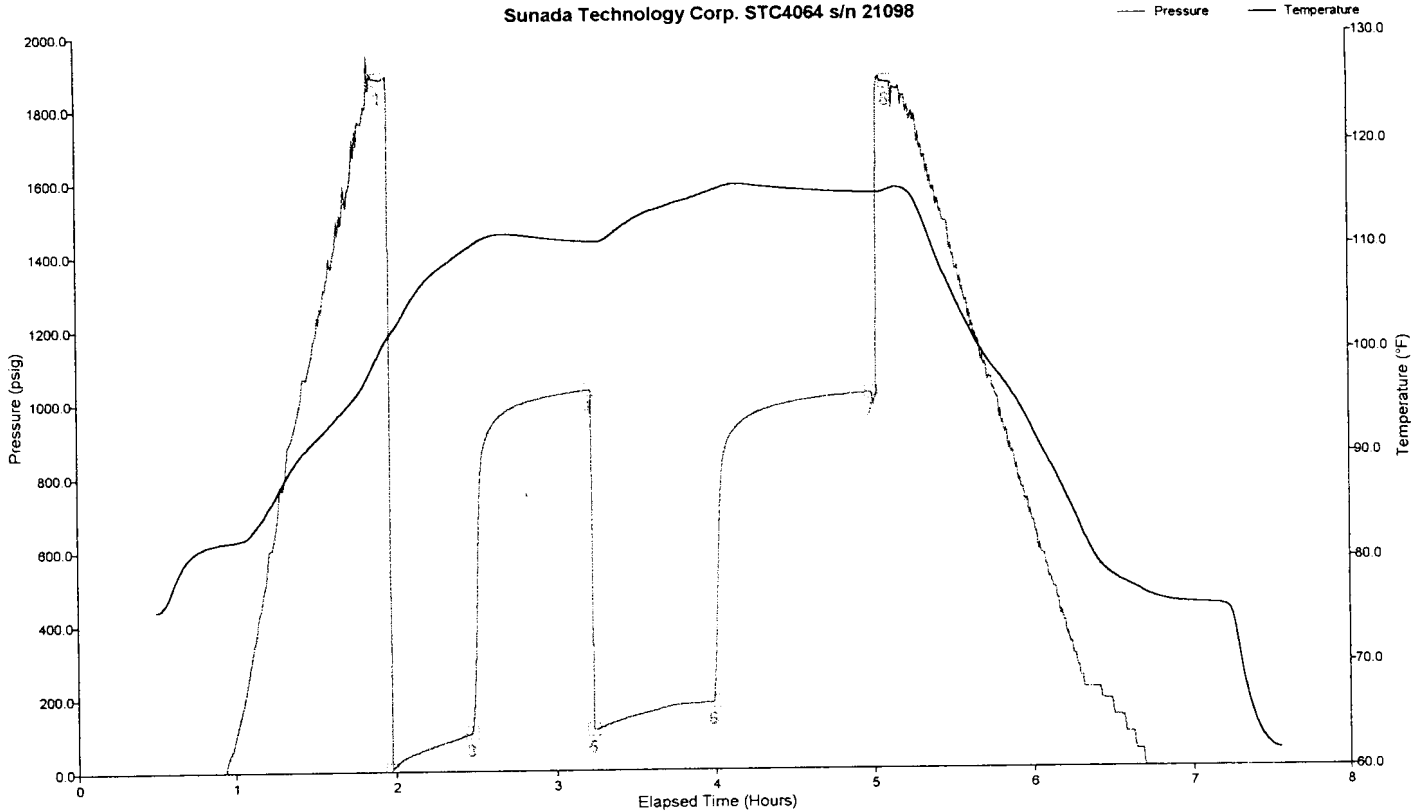
kh = 187.127 md-ft
 k = 31.1879 md
 Skin = 7.33691
 P* = 1075.3 psi

TRANS PAC OIL CORP DAVIS "B" 1-26 DST #2

<u>DESCRIPTION</u>	<u>SECOND READING</u>	<u>FIRST READING</u>	<u>PRESSURE CHANGE</u>	<u>PIPE SIZE</u>	<u>FLUID GRADIENT</u>	<u>TIME CHANGE</u>	<u>BARRELS</u>	<u>TOTAL TIME</u>	<u>DAILY PRODUCTION</u>
FINAL FLOW PERIOD	102	57	45	0.0058	0.3615	18	6.507	1440	57.7593361
							0		

LANS "J" ZONE DST

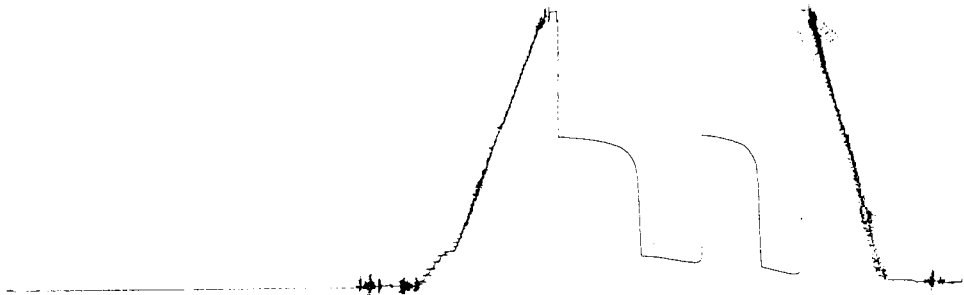
Well LSD: DST #2 LKC "J" 3876'-3910'
 Well Name: DAVIS B 1-26
 Company: TRANS PAC OIL CORP
 Battery on: Oct 11, 2000 at 19:56:00
 Notes: RECOVERED 212' CO, 13' MO, 63' OM, 63' OCGM, 63' W&MCO&GCEMUL.,
 63' O&MCW&EMUL, 453 GIP.

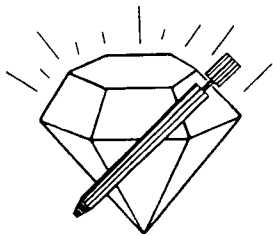


Tag	Pressure	Temperature	Comment
1	1880.86 psig	100.21 °F	2000-10-11 21:51:00
2	5.38 psig	101.65 °F	2000-10-11 21:54:30
3	104.62 psig	109.98 °F	2000-10-11 22:24:30
4	1035.38 psig	110.39 °F	2000-10-11 23:09:00
5	111.68 psig	110.38 °F	2000-10-11 23:10:00
6	185.04 psig	115.25 °F	2000-10-11 23:55:30
7	1024.74 psig	114.94 °F	2000-10-12 00:55:30
8	1871.39 psig	115.23 °F	2000-10-12 01:01:30

DST # 2 OUTSIDE
CLOCK 6913 LANS J

3816 - 5410
LOC 3907





DIAMOND TESTING

P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550
(D 38)

Company Trans Pacific Oil Corporation Lease & Well No. Davis "B" No. 1-26

Elevation 2460 KB Formation Lansing (200' Zone) Effective Pay -- Ft. Ticket No. 1525

Date 10-12-00 Sec. 26 Twp. 15S Range 28W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 3,915 ft. to 3,945 ft. Total Depth 3,945 ft.

Packer Depth 3,940 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,945 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,933 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,942 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Shields Oil Producers, Inc. Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 41 Weight Pipe Length 444 ft. I.D. 2 7/8 in.

Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 3,446 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, surface, blow. Died in 8 mins.

2nd Open: No blow.

Recovered 8 ft. of oil cut mud = .059200 bbls. (Grind out: 4%-oil; 96%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 3:03 ~~XXM.~~ P.M. Time Started Off Bottom 5:03 ~~XXM.~~ P.M. Maximum Temperature 109°

Initial Hydrostatic Pressure 1890 P.S.I. (A)

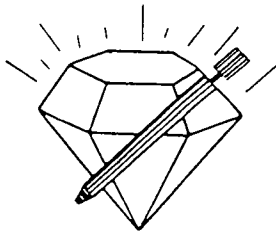
Initial Flow Period 30 Minutes (B) 5 P.S.I. to (C) 7 P.S.I.

Initial Closed In Period 30 Minutes (D) 66 P.S.I.

Final Flow Period 30 Minutes (E) 8 P.S.I. to (F) 9 P.S.I.

Final Closed In Period 30 Minutes (G) 28 P.S.I.

Final Hydrostatic Pressure 1902 P.S.I. (H)



DIAMOND TESTING
 P. O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
 Lease & Well No. Davis "B" No. 1-26
 Date 10-12-00 Sec. 26 Twp. 15 S Range 28 W
 Formation Test No. 3 Interval Tested From 3,915 ft. to 3,945 ft. Total Depth 3,945 ft.
 Formation Lansing (200' Zone)

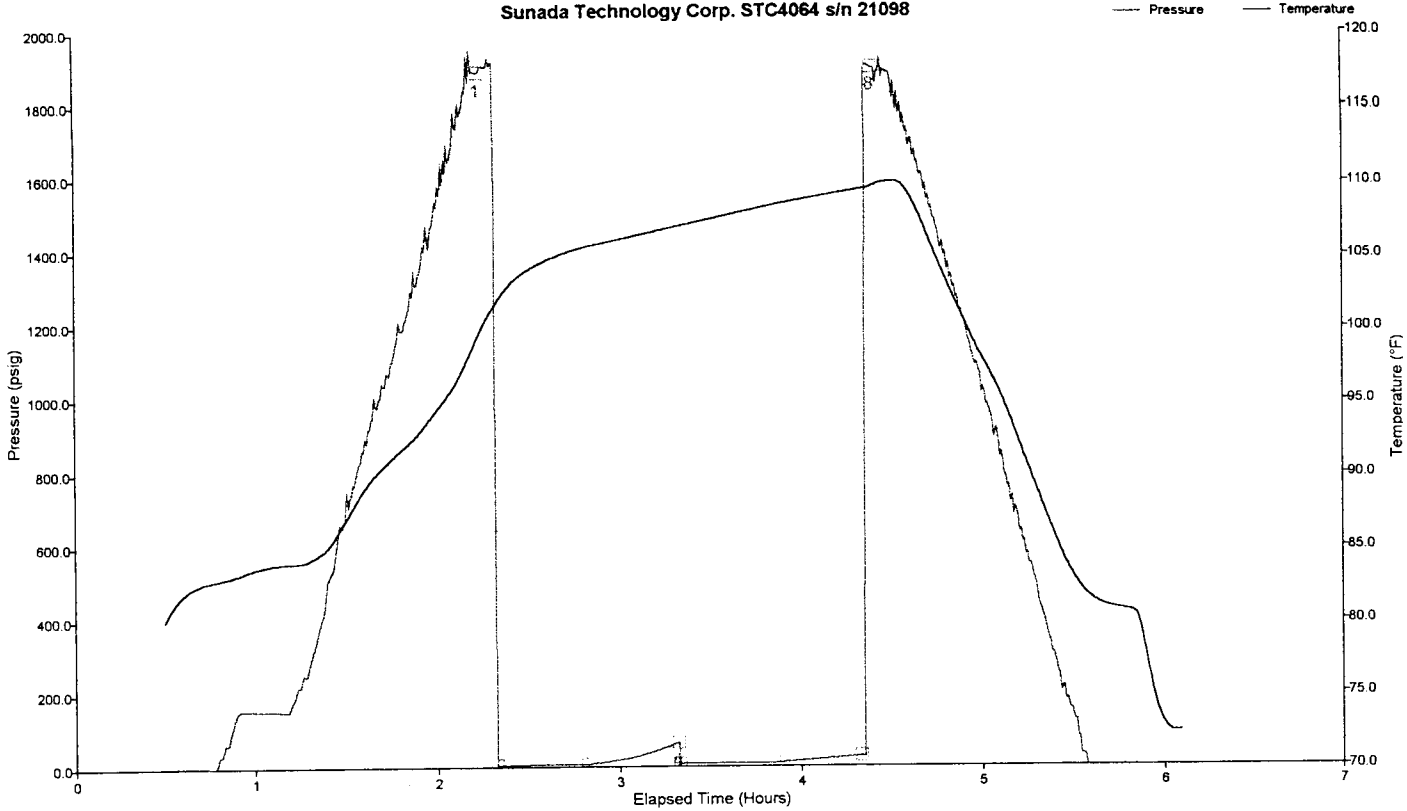
	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>41</u> CP	<u>42</u> CP
Weight	<u>9.2</u>	<u>9.2</u>
Water Loss	<u>9.6</u> CC	<u>9.2</u> CC
PH Factor	<u>10.5</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>1.20</u> @ <u>76</u> °F.	<u>4,600</u> ppm
Recovery Mud Filtrate	<u>1.40</u> @ <u>74</u> °F.	<u>4,100</u> ppm
Mud Pit Sample	<u>1.10</u> @ <u>82</u> °F.	<u>4,500</u> ppm
Mud Pit Sample Filtrate	<u>1.20</u> @ <u>84</u> °F.	<u>4,200</u> ppm

Sample Taken By ROGER D. FRIEDLY
 Witness By Kim B. Shoemaker
 Remarks Pit filtrate triton dish chlorides were 3,000 Ppm.
Recovery filtrate triton dish chlorides were 3,100 Ppm.

Well LSD: DST #3 LANS 200' 3915'-3945'
 Well Name: DAVIS B 1-26
 Company: TRANS PAC OIL CORP
 Battery on: Oct 12, 2000 at 12:44:00
 Notes: RECOVERED 8' OCM(4% OIL 96% MUD)

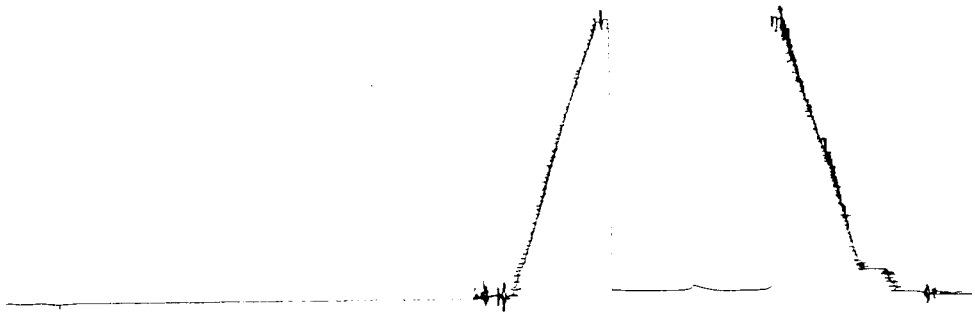
Sunada Technology Corp. STC4064 s/n 21098

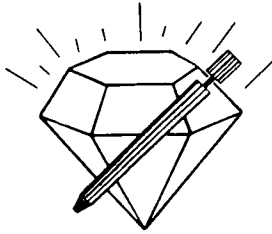


Tag	Pressure	Temperature	Comment
1	1890.33 psig	99.59 °F	2000-10-12 14:58:00
2	4.89 psig	101.65 °F	2000-10-12 15:03:30
3	7.07 psig	105.48 °F	2000-10-12 15:33:30
4	65.52 psig	106.87 °F	2000-10-12 16:03:30
5	7.84 psig	106.89 °F	2000-10-12 16:04:00
6	9.23 psig	108.32 °F	2000-10-12 16:35:00
7	27.97 psig	109.40 °F	2000-10-12 17:04:00
8	1902.40 psig	109.64 °F	2000-10-12 17:08:00

DST # 3 ~~4~~ inside 1355Z
Clock 6913 Glass 200'

5715-3945
Loc 3942





DIAMOND TESTING

P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550
(D 39)

Company Trans Pacific Oil Corporation Lease & Well No. Davis "B" No. 1-26
Elevation 2460 KB Formation Middle Creek/Lansing Kansas City (220' Zone) Effective Pay 6 Ft. Ticket No. 1526
Date 10-13-00 Sec. 26 Twp. 15S Range 28W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 3,948 ft. to 3,980 ft. Total Depth 3,980 ft.
Packer Depth 3,943 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,948 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,936 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,977 ft. Recorder Number 13556 Cap. 5,475 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

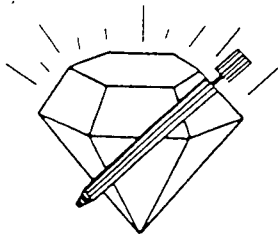
Drilling Contractor Shields Oil Producers, Inc. Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 46 Weight Pipe Length 444 ft. I.D. 2 7/8 in.
Weight 9.25 Water Loss 9.2 cc. Drill Pipe Length 3,479 ft. I.D. 3 1/2 in.
Chlorides 4,500 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 32 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 3/4 mins. Strong blow back off bottom of bucket during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 1 1/2 mins. Strong blow back off bottom of bucket during shut-in.

Recovered 1,108 ft. of clean oil = 12.714400 bbls. (Gravity: 39 @60°)
Recovered 444 ft. of SEE PAGE 3 = 6.304800 bbls.
Recovered 1,552 ft. of TOTAL FLUID = 19.019200 bbls.

Recovered ft. of
Recovered ft. of
Remarks Toll Sample Grindout: 4%-gas; 21%-mud; 26%-oil; 41%-water; 8%-emulsion.

Time Set Packer(s)	<u>6:14</u>	<u>A.M.</u>	Time Started Off Bottom	<u>9:14</u>	<u>A.M.</u>	Maximum Temperature	<u>128°</u>
Initial Hydrostatic Pressure		XXX	(A)	<u>1910</u>	XXX	P.S.I.	
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>87</u>	P.S.I. to (C)	<u>339</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>940</u>	P.S.I.		
Final Flow Period	Minutes	<u>45</u>	(E)	<u>360</u>	P.S.I. to (F)	<u>553</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>921</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1901</u>	P.S.I.		



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Davis "B" No. 1-26
Date 10-13-00 Sec. 26 Twp. 15 S Range 28 W
Formation Test No. 4 Interval Tested From 3,948 ft. to 3,980 ft. Total Depth 3,980 ft.
Formation Middle Creek/Lansing Kansas City (220' Zone)

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>46</u> CP	<u>--</u> CP	
Weight	<u>9.25</u>	<u>--</u>	
Water Loss	<u>9.2</u> CC	<u>--</u> CC	Water
PH Factor	<u>10.5</u>	<u>--</u>	<u>8.0</u>

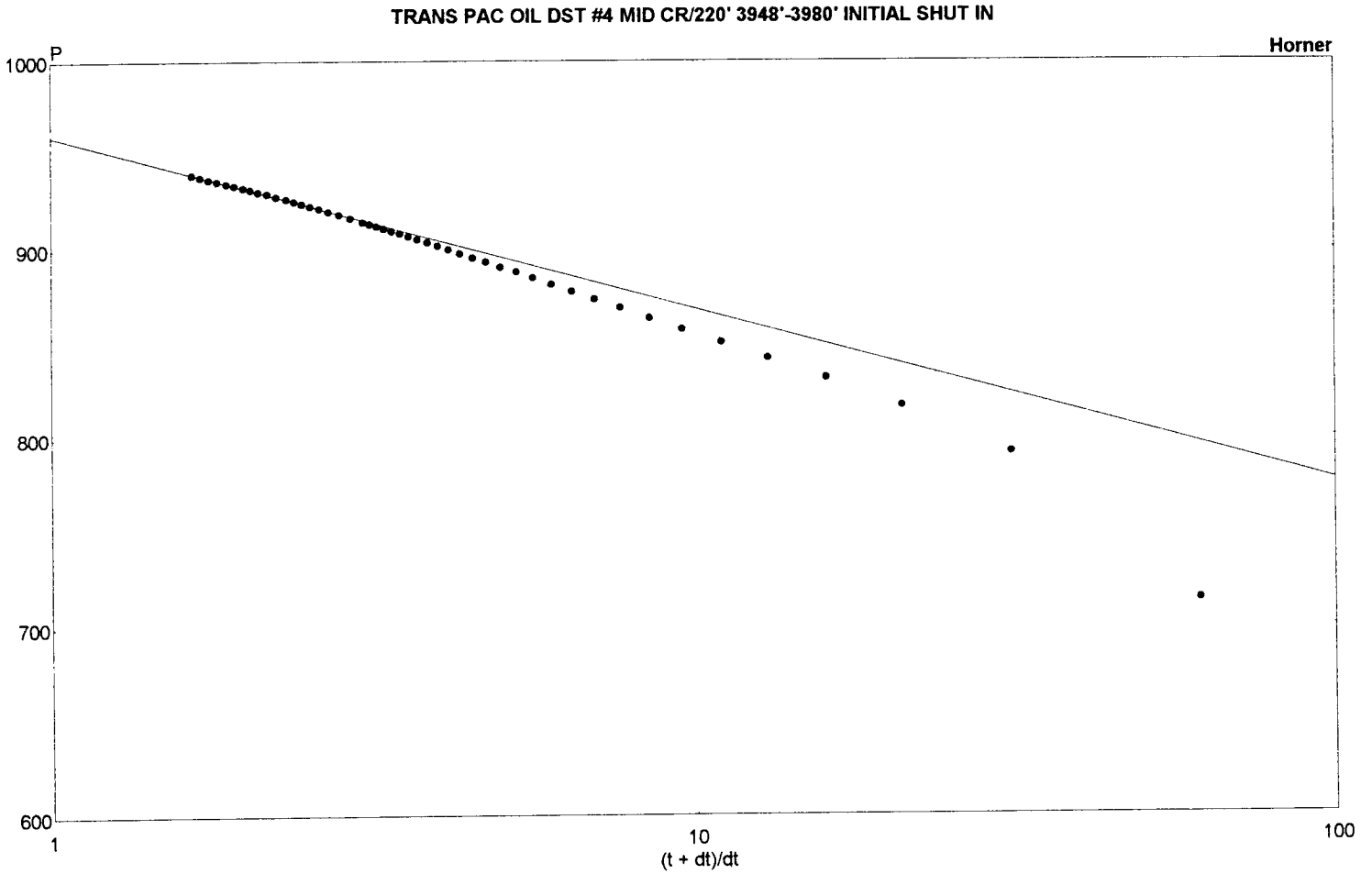
	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.56</u> @ <u>72</u> °F.	<u>11,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>.92</u> @ <u>72</u> °F.	<u>6,400</u> ppm
Mud Pit Sample Filtrate	<u>1.00</u> @ <u>72</u> °F.	<u>5,800</u> ppm

Sample Taken By ROGER D. FRIEDLY
Witness By Kim B. Shoemaker
Remarks Pit filtrate triton dish chlorides were 4,500 Ppm.
Recovery water dish chlorides were 9,500 Ppm.

TRANA PAC OIL CORP DST #4 MID. CRK/LKC 220'

<u>Number of feet</u>	<u>Gas</u>	<u>Oil</u>	<u>Water</u>	<u>Mud</u>	<u>Emulsion</u>	<u>Percentage</u>
63	34	16	9	12	29	100
63	46	20	4	6	24	100
63	26	27	9	10	28	100
63	20	30	11	13	26	100
64	20	30	6	12	32	100
64	20	26	18	15	21	100
64	28	25	15	9	23	100
444						

FLUID BREAK DOWN



TRANS PAC OIL DST #4 MID CR/220' 3948'-3980' INITIAL SHUT IN

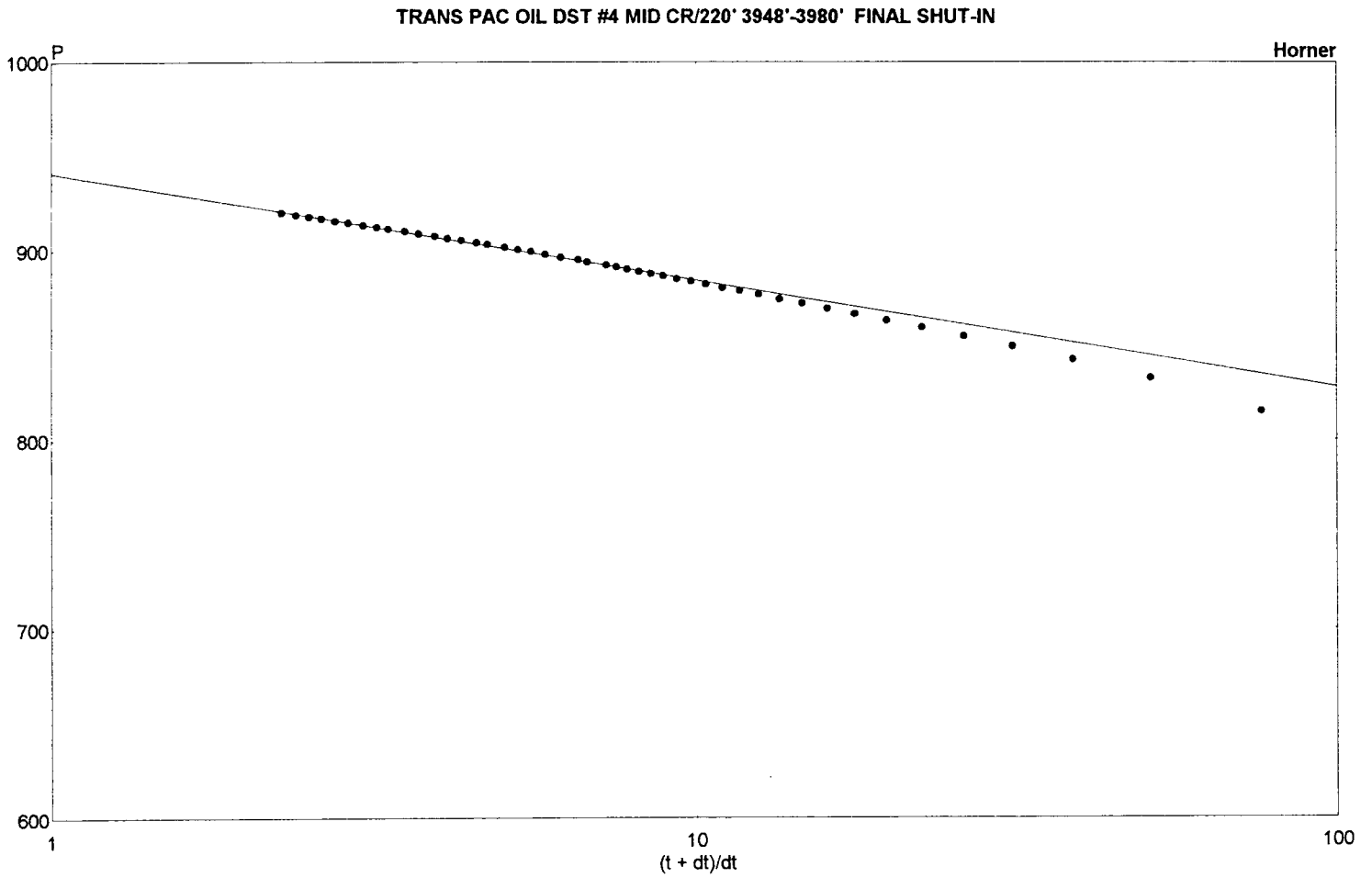
Analysis Results: Horner

Parameters:

Slope = -91.5404
m(1 hr) = 944.115
Prd Time: = 0.5 hr

Calculated Values:

kh = 898.787 md-ft
k = 149.798 md
Skin = 7.28822
P* = 960.23 psi



TRANS PAC OIL DST #4 MID CR/220' 3948'-3980' FINAL SHUT-IN

Analysis Results: Horner

Parameters:

Slope = -56.2754
m(1 hr) = 921.267
Prd Time: = 1.25 hr

Calculated Values:

kh = 1462.01 md-ft
k = 243.669 md
Skin = 6.7205
P* = 941.09 psi

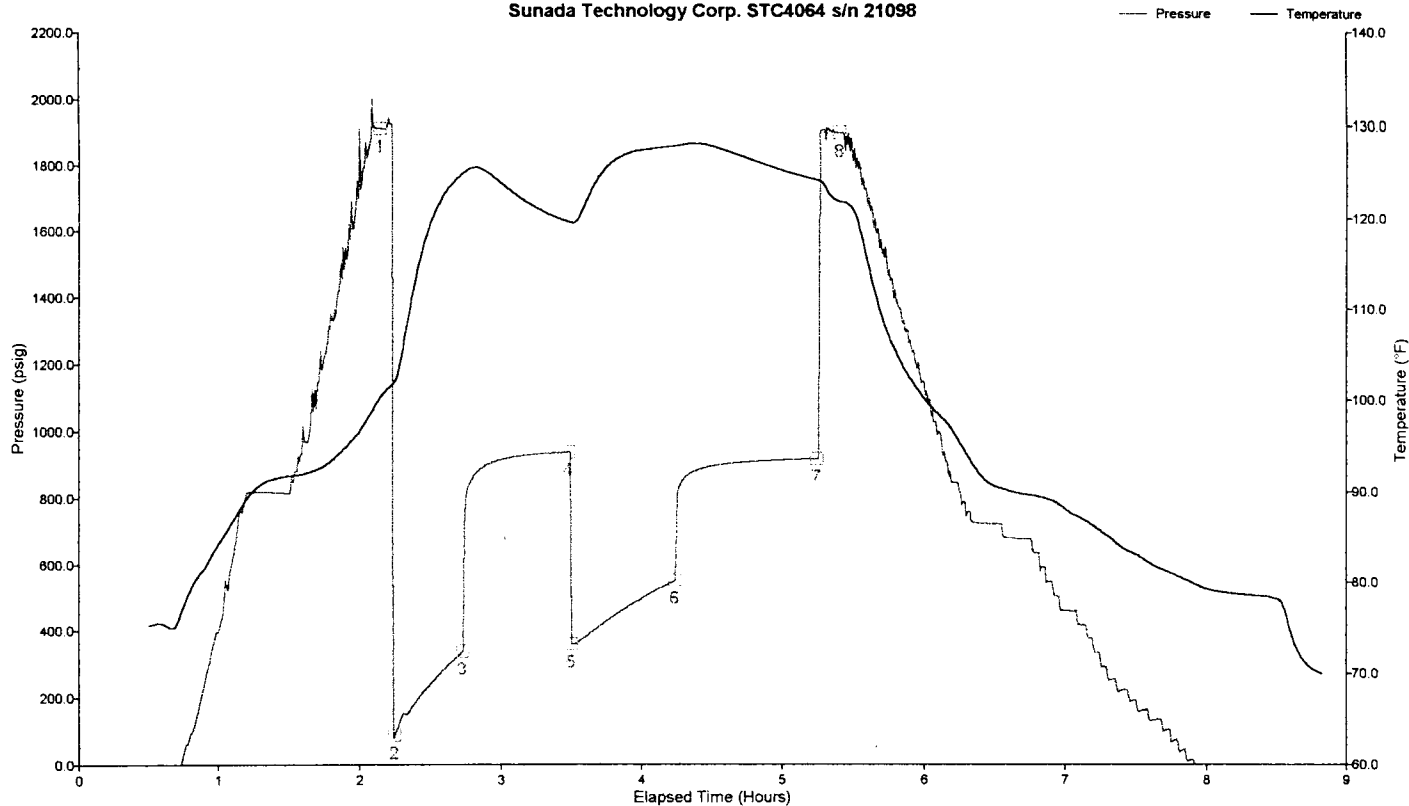
TRANS PAC OIL CORP DAVIS "B" 1-26 DST #2

<u>DESCRIPTION</u>	<u>SECOND READING</u>	<u>FIRST READING</u>	<u>PRESSURE CHANGE</u>	<u>PIPE SIZE</u>	<u>FLUID GRADIENT</u>	<u>TIME CHANGE</u>	<u>BARRELS</u>	<u>TOTAL TIME</u>	<u>DAILY PRODUCTION</u>
FINAL FLOW PERIOD	537	431	106	0.0142	0.3593	25	8.9825	1440	241.3011968
							0		

LANS "J" ZONE DST

Well LSD: DST #4 MIDDLE CR/ LKC 220' 3948'-3980'
 Well Name: DAVIS B 1-26
 Company: TRANS PAC OIL CORP
 Battery on: Oct 13, 2000 at 04:00:00
 Notes: RECOVERED 1,108' CO, 444' W&MCGO.

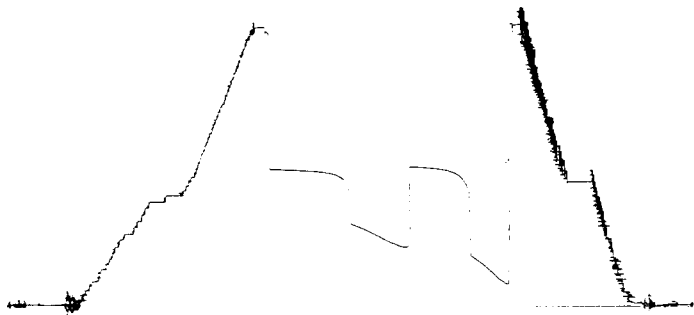
Sunada Technology Corp. STC4064 s/n 21098

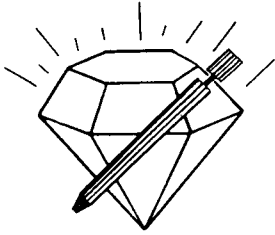


Tag	Pressure	Temperature	Comment
1	1909.58 psig	100.17 °F	2000-10-13 06:09:00
2	87.04 psig	101.84 °F	2000-10-13 06:15:00
3	339.08 psig	124.69 °F	2000-10-13 06:44:00
4	939.66 psig	119.33 °F	2000-10-13 07:29:00
5	359.73 psig	119.25 °F	2000-10-13 07:30:00
6	552.69 psig	127.68 °F	2000-10-13 08:14:30
7	920.75 psig	124.04 °F	2000-10-13 09:15:00
8	1900.53 psig	121.67 °F	2000-10-13 09:24:30

DST # 4 BUTS 19C 1550L
Class 6913 Mid Cr / HRC 220

3948 - 3980
LOC : 3977





DIAMOND TESTING

P. O. Box 157

HOISINGTON, KANSAS 67544

(316) 653-7550

(D 40)

Company Trans Pacific Oil Corporation Lease & Well No. Davis "B" No. 1-26

Elevation 2460 KB Formation Marmaton/Pawnee Effective Pay 6 Ft. Ticket No. 1527

Date 10-14-00 Sec. 26 Twp. 15S Range 28W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 5 Interval Tested from 3,982 ft. to 4,100 ft. Total Depth 4,100 ft.

Packer Depth 3,977 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,982 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,970 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,097 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Shields Oil Producers, Inc. Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 46 Weight Pipe Length 381 ft. I.D. 2 7/8 in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3,576 ft. I.D. 3 1/2 in.

Chlorides 3,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 56' perf. w/62' drillpipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/4 in., blow increasing. Off bottom of bucket in 25 mins. No blow back during shut-in.

2nd Open: Weak, 1/4 in., blow increasing. Off bottom of bucket in 17 mins. Weak, surface, blow back during shut-in.

Recovered 477 ft. of gas in pipe

Recovered 15 ft. of oil cut mud = .111000 bbls. (Grind out: 6%-oil; 94%-mud)

Recovered 63 ft. of heavy oil & gas cut mud = .466200 bbls. (Grind out: 18%-oil; 38%-gas; 44%-mud)

Recovered 63 ft. of oil & gas cut mud = .466200 bbls. (Grind out: 8%-oil; 10%-gas; 82%-mud)

Recovered 126 ft. of heavy oil & gas cut mud = .932400 bbls. (Grind out: 31%-oil; 8%-gas; 61%-mud)

Recovered 267 ft. of TOTAL FLUID = 1.975800 bbls.

Remarks Mud System Grindout: 4%-oil; 96%-mud.

Tool Sample Grindout: 10%-gas; 26%-oil; 64%-mud.

Time Set Packer(s) 7:10 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 10:10 ~~P.M.~~ ^{A.M.} Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 1930 P.S.I.

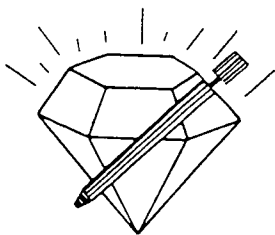
Initial Flow Period Minutes 30 (B) 10 P.S.I. to (C) 68 P.S.I.

Initial Closed In Period Minutes 45 (D) 1129 P.S.I.

Final Flow Period Minutes 45 (E) 75 P.S.I. to (F) 137 P.S.I.

Final Closed In Period Minutes 60 (G) 1122 P.S.I.

Final Hydrostatic Pressure (H) 1910 P.S.I.



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Davis "B" No. 1-26

Date 10-14-00 Sec. 26 Twp. 15 S Range 28 W

Formation Test No. 5 Interval Tested From 3,982 ft. to 4,100 ft. Total Depth 4,100 ft.

Formation Marmaton/Pawnee

	MUD PIT	RECOVERY
Viscosity	<u>46</u> CP	<u>55</u> CP
Weight	<u>9.2</u>	<u>9.2</u>
Water Loss	<u>8.8</u> CC	<u>9.6</u> CC
PH Factor	<u>11.0</u>	<u>11.0</u>

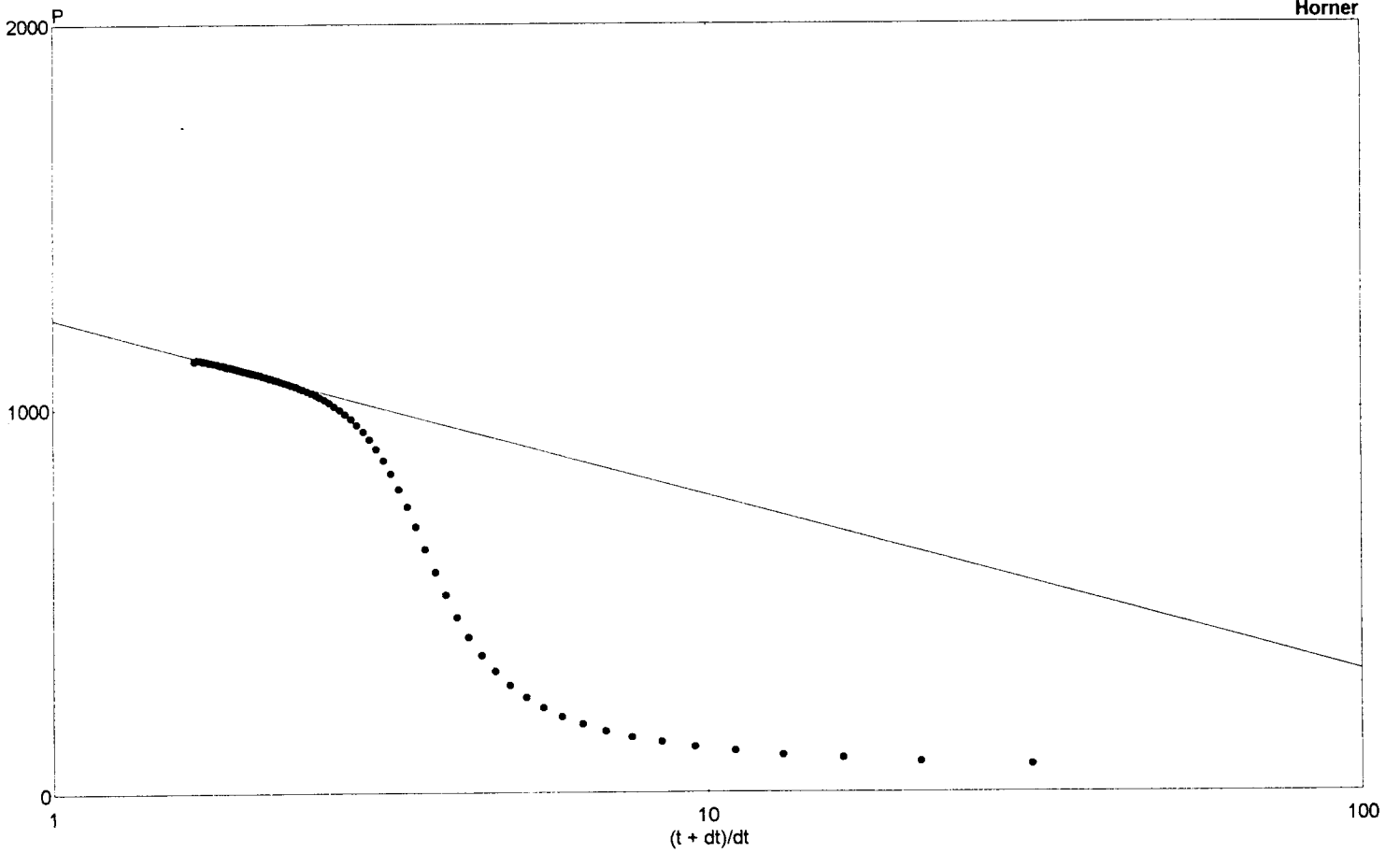
	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>.96</u> @ <u>78</u> °F.	<u>5,500</u> ppm
Recovery Mud Filtrate	<u>.95</u> @ <u>80</u> °F.	<u>5,500</u> ppm
Mud Pit Sample	<u>.98</u> @ <u>74</u> °F.	<u>6,000</u> ppm
Mud Pit Sample Filtrate	<u>1.00</u> @ <u>75</u> °F.	<u>5,500</u> ppm

Sample Taken By ROGER D. FRIEDLY

Witness By Kim B. Shoemaker

Remarks Pit filtrate triton dish chlorides were 3,800 Ppm.
Recovery filtrate triton dish chlorides were 4,000 Ppm.

TRAN PAC OIL DAVIS B 1-26 DST #5 INITIAL SHUT-IN



TRAN PAC OIL DAVIS B 1-26 DST #5 INITIAL SHUT-IN

Analysis Results: Horner

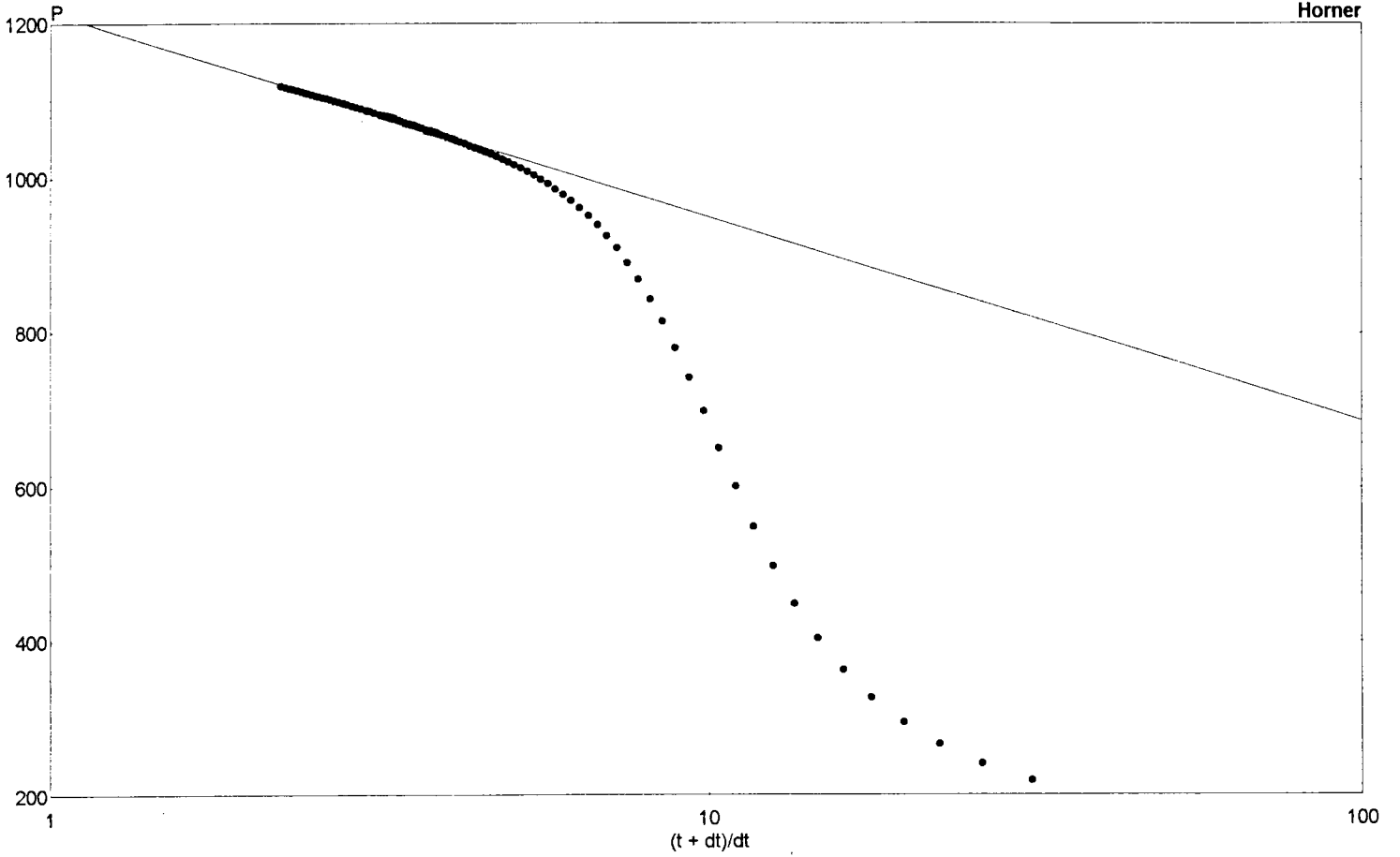
Parameters:

Slope = -458.084
m(1 hr) = 1152.64
Prd Time: = 0.5 hr

Calculated Values:

kh = 25.5518 md-ft
k = 4.25863 md
Skin = 4.08597
P* = 1233.3 psi

TRAN PAC OIL DAVIS B 1-26 DST #5 FINAL SHUT-IN



TRAN PAC OIL DAVIS B 1-26 DST #5 FINAL SHUT-IN

Analysis Results: Horner

Parameters:

Slope = -263.705
m(1 hr) = 1121.84
Prd Time: = 1.25 hr

Calculated Values:

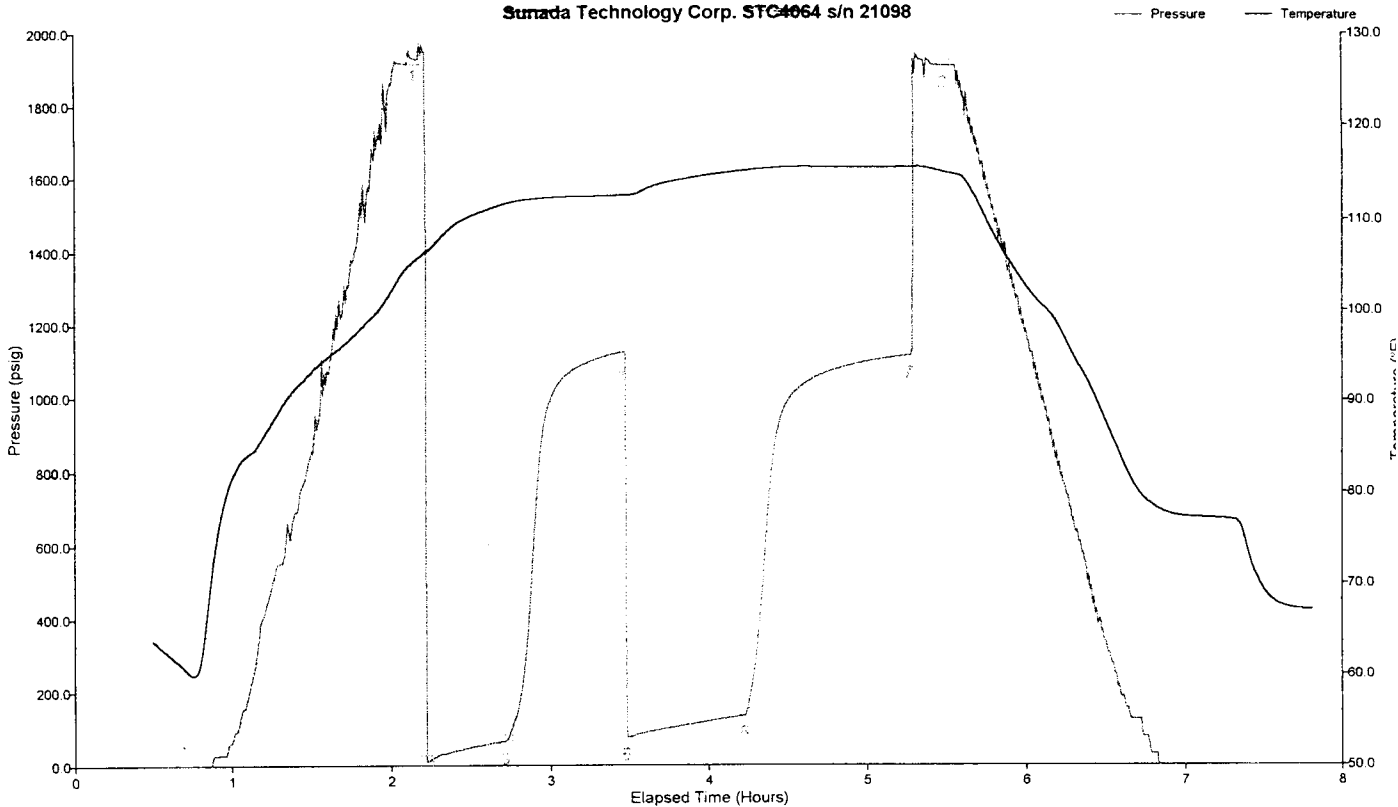
kh = 44.3861 md-ft
k = 7.39769 md
Skin = 5.12529
P* = 1214.7 psi

TRANS PAC OIL CORP DAVIS "B" 1-26 DST #5

<u>DESCRIPTION</u>	<u>SECOND READING</u>	<u>FIRST READING</u>	<u>PRESSURE CHANGE</u>	<u>PIPE SIZE</u>	<u>FLUID GRADIENT</u>	<u>TIME CHANGE</u>	<u>BARRELS</u>	<u>TOTAL TIME</u>	<u>DAILY PRODUCTION</u>
FINAL FLOW PERIOD	124	91	33	0.0058	0.3593	26	9.3418	1440	29.50352181
							0		

Well LSD: DST #5 MARM/PAW. 3982'-4100'
 Well Name: DAVIS B 1-26
 Company: TRANS PAC OIL CORP
 Battery on: Oct 14, 2000 at 04:57:00
 Notes: RECOVERED 267 OCGM, 477' GAS IN PIPE.

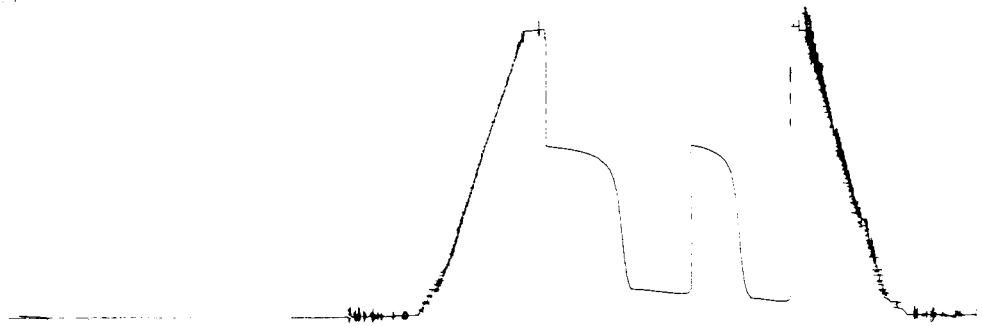
Sunada Technology Corp. STC4064 s/n 21098

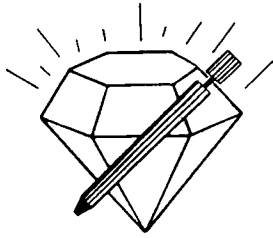


Tag	Pressure	Temperature	Comment
1	1929.63 psig	105.26 °F	2000-10-14 07:06:00
2	9.76 psig	106.25 °F	2000-10-14 07:10:30
3	67.91 psig	111.48 °F	2000-10-14 07:40:30
4	1128.85 psig	112.38 °F	2000-10-14 08:24:30
5	75.47 psig	112.39 °F	2000-10-14 08:26:00
6	137.07 psig	115.08 °F	2000-10-14 09:11:00
7	1121.89 psig	115.50 °F	2000-10-14 10:13:00
8	1910.38 psig	114.98 °F	2000-10-14 10:26:00

DST # 5 outside 10006
Clock 6413 Marm/Paw.

2782-4100
WOC 4087





DIAMOND TESTING

P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550
(D 41)

Company Trans Pacific Oil Corporation Lease & Well No. Davis "B" No. 1-26

Elevation 2460 KB Formation Fort Scott/Cherokee Effective Pay -- Ft. Ticket No. 1528

Date 10-15-00 Sec. 26 Twp. 15S Range 28W County Gove State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Roger D. Friedly

Formation Test No. 6 Interval Tested from 4,150 ft. to 4,250 ft. Total Depth 4,250 ft.

Packer Depth 4,145 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,150 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,138 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,247 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor Shields Oil Producers, Inc. Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 42 Weight Pipe Length 381 ft. I.D. 2 7/8 in.

Weight 9.35 Water Loss 12.8 cc. Drill Pipe Length 3,744 ft. I.D. 3 1/2 in.

Chlorides 3,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 38' perf. w/62' weight pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in. WP

Blow: 1st Open: Weak, 1/8 in., blow. Died in 18 mins.

2nd Open: No Blow.

Recovered 7 ft. of oil cut mud = .051800 bbls. (Grind out: 4% oil; 96% mud same as pits)

Recovered ft. of ft.

Recovered ft. of ft.

Recovered ft. of ft.

Recovered ft. of ft.

Remarks ft.

ft.

ft.

Time Set Packer(s) 1:02 ~~XXX~~ P.M. Time Started Off Bottom 3:02 ~~XXX~~ P.M. Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 2056 P.S.I.

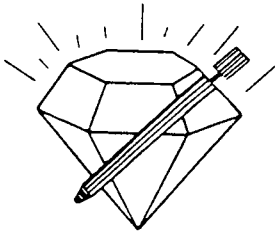
Initial Flow Period Minutes 30 (B) 8 P.S.I. to (C) 10 P.S.I.

Initial Closed In Period Minutes 30 (D) 48 P.S.I.

Final Flow Period Minutes 30 (E) 10 P.S.I. to (F) 11 P.S.I.

Final Closed In Period Minutes 30 (G) 27 P.S.I.

Final Hydrostatic Pressure (H) 2040 P.S.I.



DIAMOND TESTING
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FLUID SAMPLE DATA

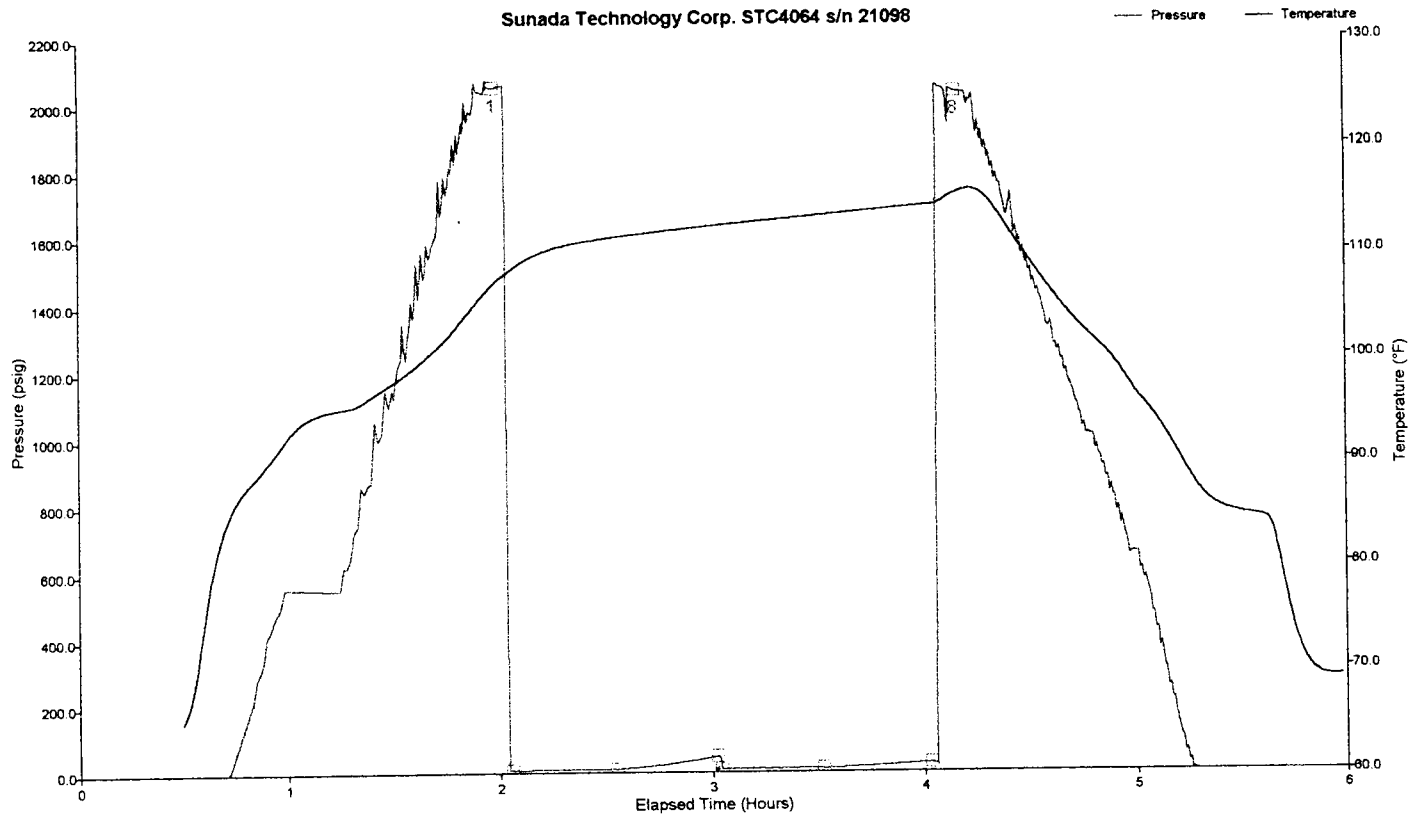
Company Trans Pacific Oil Corporation
Lease & Well No. Davis "B" No. 1-26
Date 10-15-00 Sec. 26 Twp. 15 S Range 28 W
Formation Test No. 6 Interval Tested From 4,150 ft. to 4,250 ft. Total Depth 4,250 ft.
Formation Fort Scott/Cherokee

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>42</u> CP	<u>44</u> CP
Weight	<u>9.35</u>	<u>9.4</u>
Water Loss	<u>12.8</u> CC	<u>12.0</u> CC
PH Factor	<u>10.5</u>	<u>11.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>1.10</u> @ <u>76</u> °F.	<u>5,000</u> ppm
Recovery Mud Filtrate	<u>1.10</u> @ <u>78</u> °F.	<u>4,800</u> ppm
Mud Pit Sample	<u>1.20</u> @ <u>80</u> °F.	<u>4,400</u> ppm
Mud Pit Sample Filtrate	<u>1.30</u> @ <u>82</u> °F.	<u>4,200</u> ppm

Sample Taken By ROGER D. FRIEDLY
Witness By Kim B. Shoemaker
Remarks Pit filtrate triton dish chlorides were 3,800 Ppm.
Recovery filtrate triton dish chlorides were 4,000 Ppm.

Well LSD: DST #6 FT SCOTT/CHERO. 4150'-4250'
 Well Name: DAVIA B 1-26
 Company: TRANS PAC OIL CORP
 Battery on: Oct 15, 2000 at 11:00:00
 Notes: RECOVERED 7' DRILLING MUD WITH SAME OIL CUT AS PITS.



Tag	Pressure	Temperature	Comment
1	2056.01 psig	106.92 °F	2000-10-15 12:59:00
2	7.97 psig	108.11 °F	2000-10-15 13:03:30
3	9.95 psig	111.20 °F	2000-10-15 13:33:00
4	47.71 psig	112.30 °F	2000-10-15 14:01:30
5	10.41 psig	112.34 °F	2000-10-15 14:02:30
6	10.89 psig	113.27 °F	2000-10-15 14:31:30
7	26.79 psig	114.23 °F	2000-10-15 15:02:00
8	2039.96 psig	115.41 °F	2000-10-15 15:09:30

DST #6 - outside 13556
Clock 6913 FT Scott/Cher.

4150 - 4250
LOI 4247

