

Final

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5267  
Name K & E Petroleum, Inc.  
Address 100 South Main Suite 300  
Hardage Center North  
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Wayne L. Brinegar  
Phone 316-264-4301

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Zeb Stewart  
Phone 316-688-1784

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

3/20/86 3/28/86 P & A 3/28/86

Spud Date Date Reached TD Completion Date

4420'

Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 303 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set feet

if alternate 2 completion, cement circulated

from feet depth to w/SX cmt

API NO. 15-063-21-020

County Gove

NE NW NE Sec. 20 Twp. 15 Rge. 28  East  West

4950 Ft North from Southeast Corner of Section

1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

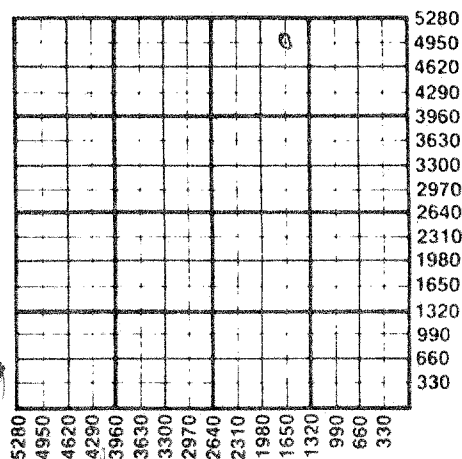
Lease Name Ziegenbalg Well # 2

Field Name Ziegenbalg

Producing Formation

Elevation: Ground 2426' KB 2431'

Section Plat



APR 11 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 330 Ft North from Southeast Corner (Stream, pond etc.) 2970 Ft West from Southeast Corner Sec 4 Twp 15SRge 28  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name K & E Petroleum, Inc. Lease Name Ziegenbalg Well # 2

Sec. 20 Twp. 15 Rge. 28  East  West County GOVE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

NO ELECTRIC LOG RUN  
 Formation Description  
 Log  Sample

DST #1 (3665' - 3690') (Lansing "E" zone)  
 30/30/30/30  
 Rec. 1' WM w/SSO  
 FP's: 21# - 21#/32# - 32#  
 SIP's: 1119#/1055#  
 HSP's: 1874#/1852#

Name	Top	Bottom
Anhydrite	1853'	+578'
Base/Anhy.	1886'	+545'
Heebner	3557'	-1126'
Toronto	3575'	-1144'
Lansing	3592'	-1161'
Stark	3848'	-1471'
B/KC	3915'	-1484'
Pawnee	4045'	-1594'
Fort Scott	4103'	-1672'
Cher. Sh.	4126'	-1695'
Miss.	4208'	-1777'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	#Sacks	Type and
	Drilled	Set (in O.D.)	Lbs/Ft.	Depth	Cement	Used	Percent
Surface	12 1/4"	8 5/8"	23#	303'	common	220	3% c.c., 2% gel
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.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Set At		Packer at			
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					