KANSAS DRILL API No. 15 —_ Operator	063 County	Nu Nu	mber	logical S L BRANCH	uhve	ey C	L	. <u>8</u> 1 oc ounty	SE S	
Address Well No. 1 Footage Location	Lease Name CC (N) (S) line	Bldg. Woberly 'Geo!	lichita, L' feet	from (E) (W)	line T	02		ev.: Gr	2468	160 correctly
Dec. 17	. 1975		alchasel	N/A			D	<u> 2470</u>	<u> </u>	кв <u>2473 </u>
	· · · · · · · · · · · · · · · · · · ·		CASING	RECORD				······		
Report of all state	ngs set — surface,	intermediate				-				
Purpose of string	Size hole drilled		Weight lbs/ft.			T	.			Type and percent
- rurpose or string	Size note drilled	(in O.D.)	Weight ibs/ft.	Setting depth		Type cemer	"	Sacks		additives
Surface	124	8 5/8"		249'	6	50/40	Poz			
	LINER RECOR	RD.				PI	RFORA	TION REG	CORD	
Top, ft.	Bottom, ft.	Sacks co	ment	Shots	per ft		Sixe & type			Depth interval
	TUBING RECO	PRD				June Park	<u> </u>			
Size	Setting depth	Packer s	set at		A COLOR OF THE PARTY OF THE PAR					
	A	CID, FRACT	URE, SHOT,	CEMENT SQI	JEEZ	E RECOR	D			
	Amou	nt and kind of	material used	<i></i>	·· ·-			_	Depth in	terval treated
	· · · · · · · · · · · · · · · · · · ·		A STATE OF THE STA							
										
			INITIAL PR	ODUCTION	-			<u> </u>		
Date of first production		Producin	g method (flow	ing, pumping, g	as lift	, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Óil	ЬЬ	Gas		l	Water		6 L1-	Gas-oil re	atio CFPB
Disposition of go (vente	d, used on lease or s				MCF	Producing	interval	bbls.	l	Grrb

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

	غ	DRY HOLE, SWDW, E	iTC.:			
	×.	Dry Hol	_e			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
тор	воттом	NAME	DEPTH			
0 115 1490 1680 1918 1934 2580 4005 4110	115 1490 1680 1918 1934 2580 4005 4110	El tops Anh Heeb Lans Stark B/KC Marm Alta Paw LTD	1905 (+568 3607 (-113 3646 (-113 3900 (-142 3968 (-143 3989 (-153 4034 (-156 4083 (-163 4112 (-163			
-45-60, F	ec. 165'	Mdy SW, NS,	FP 37-111			
James	C. Remb	Lusler				
	1 shut-in pressures, TOP 0 115 1490 1680 1918 1934 2580 4005 4110 45-60, F HP 1128#	TOP BOTTOM 0	rivols, and all drill-stem tests, in- d shut-in pressures, and recoveries. TOP BOTTOM NAME El tops Anh 115 1490 Heeb 1490 1680 Lans 1680 1918 Stark 1918 1934 B/KC Marm 2580 4005 Alta 4005 4110 Paw LTD 45-60, Fec. 165' Mdy SW, NS, RP 1128# RECESSARY, TO COMPLETE WELL RECORD.			