

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JUL 03 2002

COPY

Operator: License # 9408

Name: Trans Pacific Oil Corp.

Address: 100 S. Main, Suite 200

City/State/Zip: Wichita, KS 67202

Purchaser: N.C.R.A.

Operator Contact Person: Alan D. Banta

Phone: (316) 262-3596

Contractor: Name: Shields Drilling Co.

License: 5184

Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

4/15/02 4/27/02 5/25/02

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 063-21566-0000

County: Gove

 NW SE NW Sec. 36 Twp. 15 S. R. 28 ☐ East ☒ West

3630 feet from (S) / N (circle one) Line of Section

3630 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Bentley A Well #: 1-36

Field Name: wildcat

Producing Formation: Kansas City

Elevation: Ground: 2472' Kelly Bushing: 2477'

Total Depth: 4360' Plug Back Total Depth: 4304'

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1954 Feet

If Alternate II completion, cement circulated from 1954'

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp

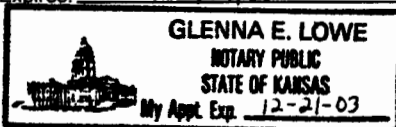
Title: engineer Date: 7/2/02

Subscribed and sworn to before me this 2nd day of July

19 2002

Notary Public: Glenn E. Lowe

Date Commission Expires: 12/21/03



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

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Side Two

COPY

Operator Name: Trans Pacific Oil Corp. Lease Name: Bentley A Well #: 1-36
 Sec. 36 Twp. 15 S. R. 28 East ☒ West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☒ Yes No

Samples Sent to Geological Survey

☒ Yes No

Cores Taken

Yes ☒ No

Electric Log Run

☒ Yes No

(Submit Copy)

List All E. Logs Run:

Dual Induction Log

Compensated Density/Neutron Log

Bond Log

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FROM CONFIDENTIAL

SEE ATTACHED SHEET

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CASING RECORD ☒ New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		221'	60/40 poz	150	3% cc, 2% gel
Production	7-7/8"	4-1/2"		4345'	ASC	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3782' - 86'		
2	3826' - 31'	2500 Gal. 15% MCA	
2	3956' - 61'		
2	3926' - 31'	1000 Gal. 20% SGA	
TUBING RECORD		Liner Run	
Size	Set At	Packer At	Yes No
2-3/8"	3902'	3902'	
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
5/25/02		Flowing ☒ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	20		100

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

#1-36 Bentley "A"
NW SE NW
Section 36-T15S-R28W
Gove, KS

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RELEASED

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Tops:

Anhydrite
B/Anhydrite
Heebner
Lansing
Kansas City
Stark
Pleasanton
Marmaton
Labette
Cherokee
Mississippian
RTD

Log Tops:

1911' (+ 566) + 6'
1945' (+ 532) + 7'
3657' (- 1180) + 2'
3698' (- 1221) + 4'
3775' (- 1298) + 4'
3944' (- 1467) + 3'
4016' (- 1539) + 2'
4031' (- 1554) + 3'
4193' (- 1716) + 2'
4227' (- 1750) + 3'
4301' (- 1824) + 6'
4360'

AUG 11 2003

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DST#1 3774' - 3805' (KC 70' zone)

Times: 30-45-45-60

1st op: BOB in 18 min.

2nd op: BOB in 19 min.

Recovered: 250' gas in pipe

64' clean gassy oil

248' gassy cut muddy oil (70% oil)

186' oil and watery cut mud (15% oil, 38% water)

498' Total liquid recovery

IFP: 14-132# ISIP: 1003 IHP: 1803#

FFP: 144-207# FSIP: 997# FFP: 1802#

DST #2 3917' - 3940' (KC 180' zone)

Times: 30-45-45-60

1st op: BOB in 12 min.

2nd op: BOB in 12 min.

Recovered: 750' gas in pipe

184' clean gassy oil

124' gas & mud cut oil (65% oil)

124' slight water & mud cut gassy oil (41% oil, 4% water)

432' Total liquid recovery

IFP: 7-94# ISIP: 1108# IHP: 1897#

FFP: 103-157# FSIP: 1096# FFP: 1883#

DST #3 3940' - 3970' (KC 200' zone)

Times: 30-45-45-60

1st op: BOB in 26 min.

2nd op: BOB in 16 min.

Recovered: 375' gas in pipe

62' oil & gas cut mud (18% oil)

62' mud & oil cut gas (32% oil, 40% gas)

124' water & mud cut gassy oil (43% oil, 12% water)

248' Total liquid recovery

IFP: 9-56# ISIP: 632# IHP: 1901#

FFP: 61-131# FSIP: 615# FFP: 1882#

DST #4 3970' - 4005' (KC 220' zone)

Times: 30-30-30-30

1st op: weak blow died in 17 min.

2nd op: no blow

Recovered: 5' slight oil cut mud

IFP: 6-9# ISIP: 23# IHP: 1912#

FFP: 10-11# FSIP: 17# FFP: 1903#

DST #5 4071' - 4125' (Altamont zone)

Times: 30-45-45-60

1st op: 3 1/2" blow

2nd op: 2 1/2" blow

Recovered: 30' watery mud

124' muddy water

154' Total liquid recovery

IFP: 8-46# ISIP: 1159# IHP: 1968#

FFP: 50-93# FSIP: 1120# FFP: 1961#

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