

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co.
License: 5184

Wellsite Geologist: Bryce Bidleman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/14/03 11/27/03 04/05/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21579-0000
County: Gove
NW SW SW Sec. 35 Twp. 15 S. R. 28 East West
990 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roberts C Well #: 2-35
Field Name: Unknown

Producing Formation: Kansas City
Elevation: Ground: 2538' Kelly Bushing: 2543'
Total Depth: 4400' Plug Back Total Depth: 4300'
Amount of Surface Pipe Set and Cemented at 234' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1988' Feet
If Alternate II completion, cement circulated from 1988'
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan RECEIVED
(Data must be collected from the Reserve Pit) KANSAS CORPORATION COMMISSION

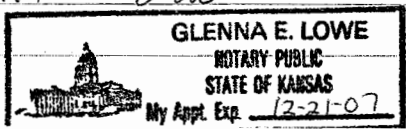
Chloride content _____ ppm Fluid volume _____
Dewatering method used _____
Location of fluid disposal if hauled offsite: CONSERVATION DIVISION WICHITA, KS

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Gary Sharp, Engineer Date: 4/9/04
Subscribed and sworn to before me this 9th day of April
2004
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached DPW
If Denied, Yes Date: 04-29-04 EW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

58171

Side Two

Operator Name: **Trans Pacific Oil Corporation** Lease Name: **Roberts C** Well #: **2-35**
 Sec. **35** Twp. **15** S. R. **28** East West County: **Gove**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(SEE ATTACHED SHEET)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Dual Induction Log
Compensated Density/Neutron Log
Micro Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	234'	pozmix	150 sx	3% CC, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4393'	EA-2	225 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3998' - 4004'	250 gal. 15% MCA	
		1000 gal. 15% NE	

TUBING RECORD		Size 2-3/8"	Set At 4005'	Packer At none	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/5/04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf	Water Bbls. 50	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

#2-35 Roberts "C"

NW SW SW in Section 35-15S-28W

Gove County, KS

	Log Tops:
Anhydrite	1955' (+ 588) + 9'
B/Anhydrite	1990' (+ 553) + 9'
Heebner	3698' (-1155) + 8'
Lansing	3734' (-1191) + 9'
Kansas City	3814' (-1271) +12'
Stark Shale	3983' (-1440) +11'
Pleasanton	4054' (-1511) +14'
Marmaton	4070' (-1527) +14'
Labette	4228' (-1685) +15'
Cherokee	4263' (-1720) +15'
Mississippian	4329' (-1786) +19'
RTD	4400' (1857)
LTD	4398' (1855)

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2004

CONSERVATION DIVISION
WICHITA, KS