

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil, Ltd**

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

27-15s-29w Gove

KS5c York 1-27

Start Date: 2005.08.26 @ 20:46:56

End Date: 2005.08.27 @ 03:34:10

Job Ticket #: 22530 DST #: 1

RECEIVED

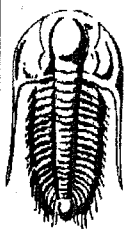
DEC 05 2007

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil, Ltd

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

KS5c York 1-27

27-15s-29w Gove

Job Ticket: 22530

DST#: 1

Test Start: 2005.08.26 @ 20:46:56

GENERAL INFORMATION:

Formation: 35

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:23:10

Time Test Ended: 03:34:10

Interval: 3720.00 ft (KB) To 3745.00 ft (KB) (TVD)

Total Depth: 3745.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 25

Reference Elevations: 2583.00 ft (KB)

2573.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press@RunDepth: 17.53 psig @ 3721.00 ft (KB)

Start Date: 2005.08.26

End Date:

2005.08.27

Start Time: 20:46:56

End Time:

03:34:10

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.08.26 @ 23:19:40

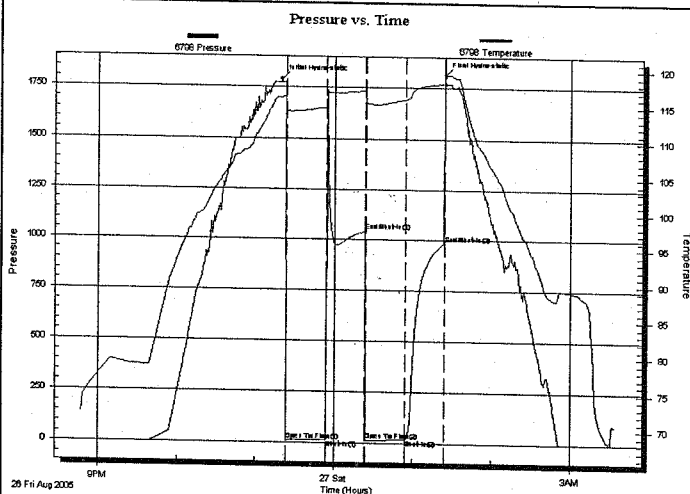
Time Off Btm: 2005.08.27 @ 01:24:10

TEST COMMENT: IF: Surface blow died in 6 min.

IS: No return.

FF: No blow.

FS: No reutrn.



PRESSURE SUMMARY

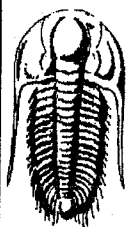
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1789.93	116.21	Initial Hydro-static
4	10.54	113.84	Open To Flow (1)
35	15.32	114.75	Shut-In(1)
64	1040.11	117.10	End Shut-In(1)
64	15.55	115.39	Open To Flow (2)
94	17.53	115.96	Shut-In(2)
125	981.74	118.20	End Shut-In(2)
125	1814.24	118.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 22530

DST#: 1

ATTN: Richard Saene

Test Start: 2005.08.26 @ 20:46:56

Tool Information

Drill Pipe:	Length:	3728.00 ft	Diameter:	3.80 inches	Volume:	52.29 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	50000.00 lb
					Total Volume:	52.29 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft						String Weight: Initial	38000.00 lb
Depth to Top Packer:	3720.00 ft						Final	38000.00 lb
Depth to Bottom Packer:	ft							
Interval between Packers:	25.00 ft							
Tool Length:	47.00 ft							
Number of Packers:	2	Diameter:	6.75 inches					

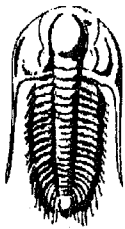
Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3699.00	
Shut In Tool	5.00			3704.00	
Hydraulic tool	5.00			3709.00	
Safety Joint	2.00			3711.00	
Packer	5.00			3716.00	22.00 Bottom Of Top Packer
Packer	4.00			3720.00	
Stubb	1.00			3721.00	
Recorder	0.00	6798	Inside	3721.00	
Perforations	19.00			3740.00	
Recorder	0.00	11058	Outside	3740.00	
Bullnose	5.00			3745.00	25.00 Bottom Packers & Anchor

Total Tool Length: 47.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 22530

DST#: 1

ATTN: Richard Saene

Test Start: 2005.08.26 @ 20:46:56

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 47.00 sec/qt

Water Loss: 7.99 in³

Resistivity: 0.00 ohm.m

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.070

Total Length: 5.00 ft

Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

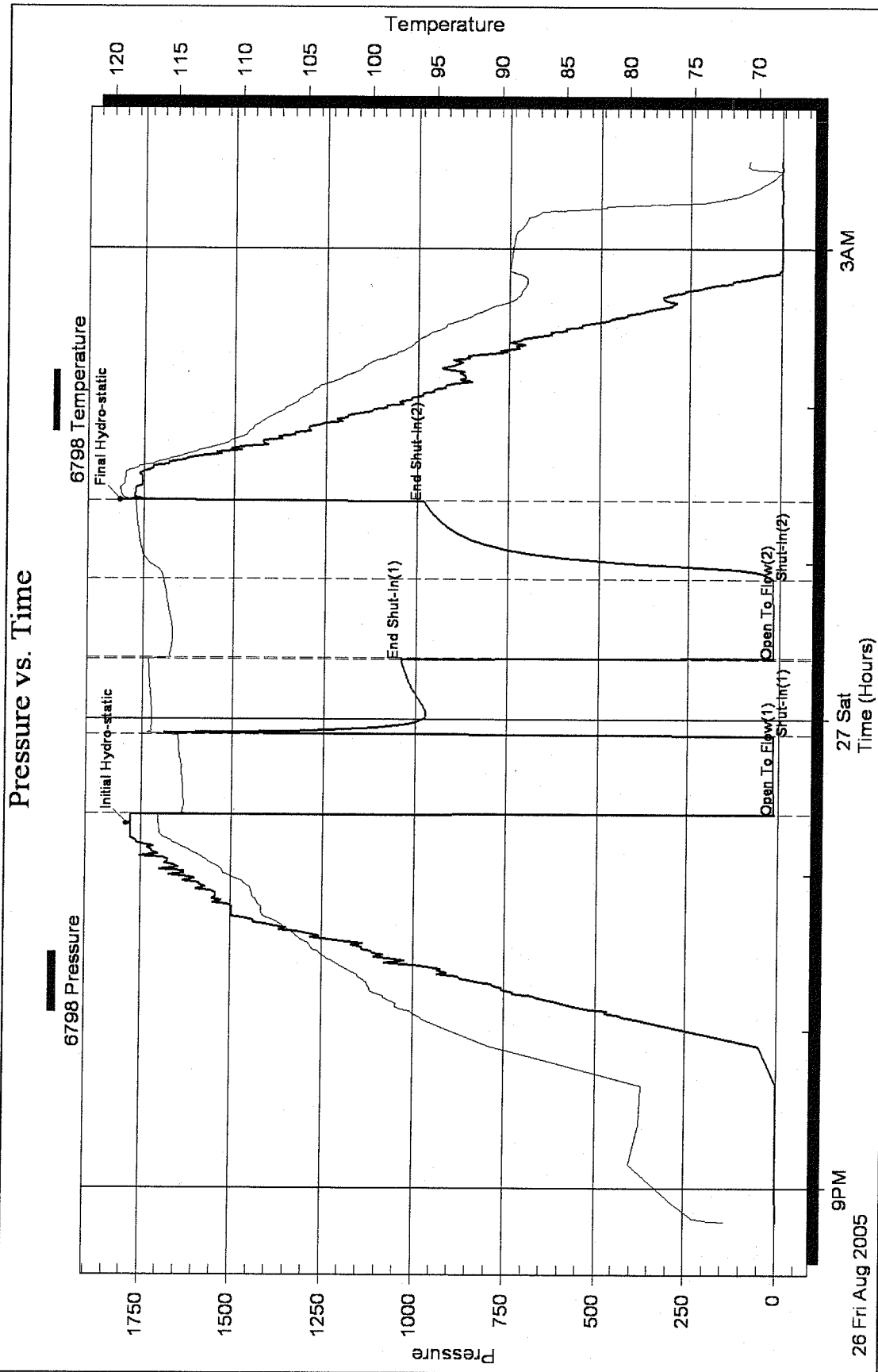
Recovery Comments:

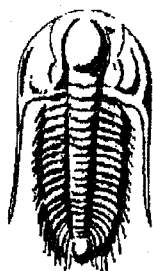
Serial #: 6798

Inside Fair Oil, Ltd

27-15s-29w Gove

DST Test Number: 1





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DRILL STEM TEST REPORT

Prepared For: **Fair Oil, Ltd**

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

27-15s-29w Gove

KS5c York 1-27

Start Date: 2005.08.27 @ 19:21:03

End Date: 2005.08.28 @ 01:47:27

Job Ticket #: 21358

DST #: 2

RECEIVED

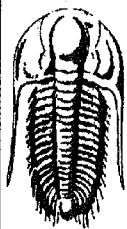
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DRILL STEM TEST REPORT

Fair Oil, Ltd

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

KS5c York 1-27

27-15s-29w Gove

Job Ticket: 21358

DST#: 2

Test Start: 2005.08.27 @ 19:21:03

GENERAL INFORMATION:

Formation: **160**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:42:13

Time Test Ended: 01:47:27

Interval: **3880.00 ft (KB) To 3910.00 ft (KB) (TVD)**

Total Depth: 3910.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Reference Elevations: 2583.00 ft (KB)

2573.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: 19.91 psig @ 3881.00 ft (KB)

Start Date: 2005.08.27

End Date:

2005.08.28

Start Time: 19:21:03

End Time:

01:47:27

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2005.08.27 @ 21:39:58

Time Off Btm: 2005.08.27 @ 23:42:27

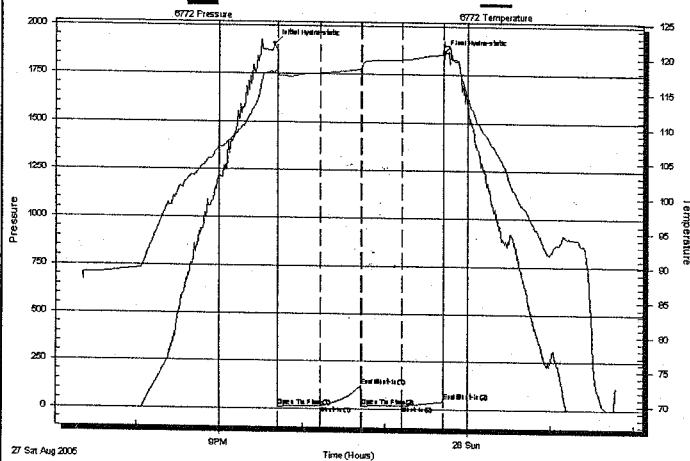
TEST COMMENT: IF: 1/4 blow died in 12 min.

IS: No return.

FF: No blow.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1907.31	117.69	Initial Hydro-static
3	12.69	117.27	Open To Flow (1)
33	16.25	117.79	Shut-In(1)
63	123.67	118.39	End Shut-In(1)
63	17.83	118.62	Open To Flow (2)
93	19.91	119.85	Shut-In(2)
123	44.50	120.60	End Shut-In(2)
123	1861.52	121.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	ocm 5%o 95% m	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21358

DST#: 2

ATTN: Richard Saene

Test Start: 2005.08.27 @ 19:21:03

Tool Information

Drill Pipe:	Length: 3882.00 ft	Diameter: 3.80 inches	Volume: 54.45 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 54.45 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3880.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

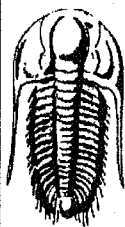
Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3859.00	
Shut In Tool	5.00			3864.00	
Hydraulic tool	5.00			3869.00	
Safety Joint	2.00			3871.00	
Packer	5.00		Fluid	3876.00	22.00 Bottom Of Top Packer
Packer	4.00			3880.00	
Stubb	1.00			3881.00	
Recorder	0.00	6772	Inside	3881.00	
Perforations	24.00			3905.00	
Recorder	0.00	7437	Inside	3905.00	
Bullnose	5.00			3910.00	30.00 Bottom Packers & Anchor

Total Tool Length: 52.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21358

DST#: 2

ATTN: Richard Saene

Test Start: 2005.08.27 @ 19:21:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.35 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	ocm 5%o 95%m	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6772

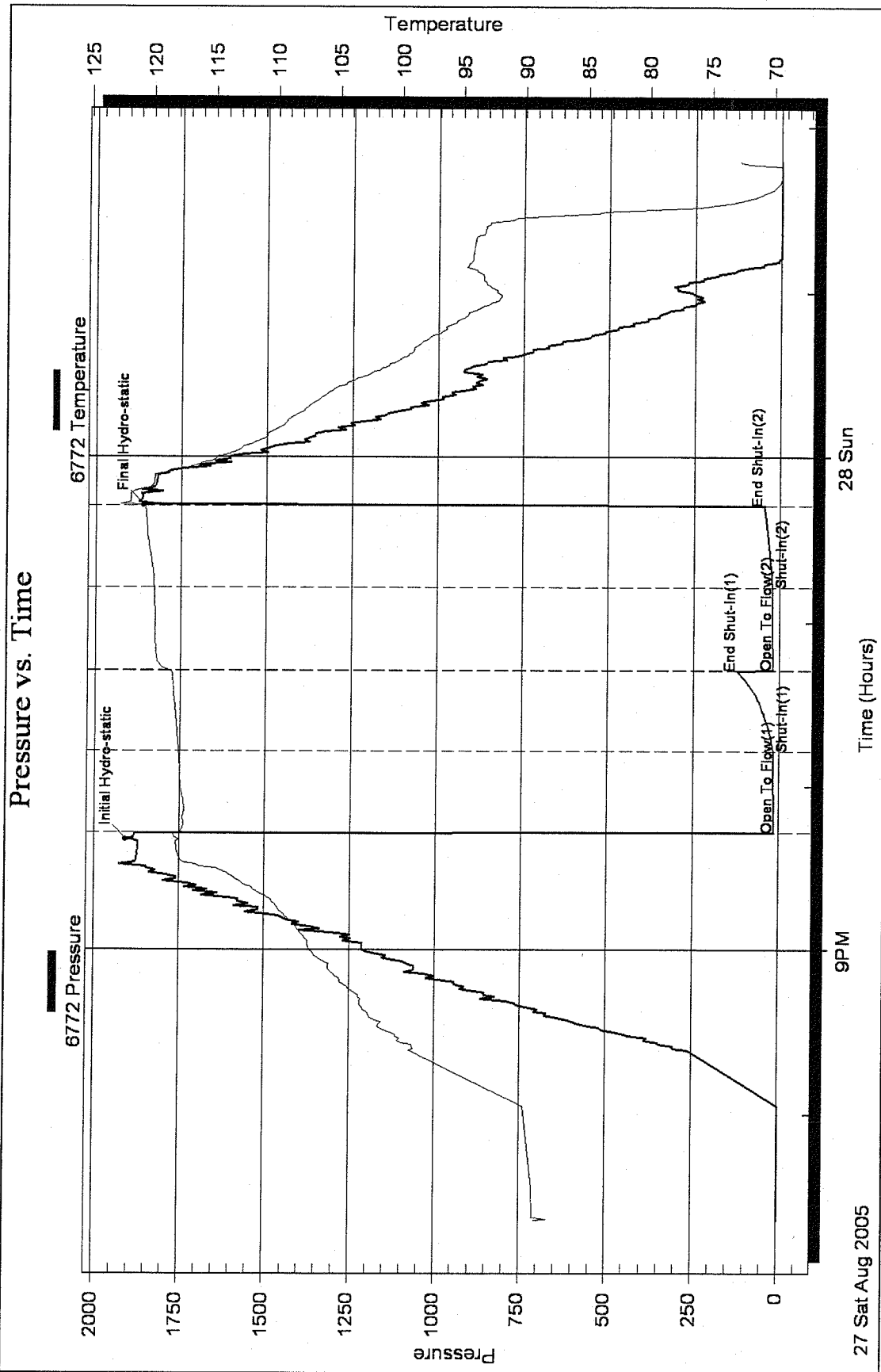
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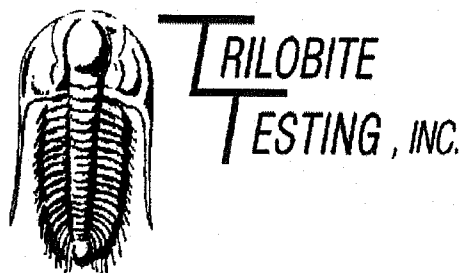
Fair Oil, Ltd

27-15s-29w Gove

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Fair Oil, Ltd**

P.O. Box 689
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ATTN: Richard Saene

27-15s-29w Gove

KS5c York 1-27

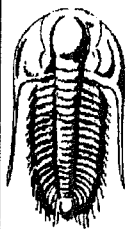
Start Date: 2005.08.28 @ 14:36:43

End Date: 2005.08.28 @ 23:39:23

Job Ticket #: 21359 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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DRILL STEM TEST REPORT

Fair Oil, Ltd

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

KS5c York 1-27

27-15s-29w Gove

Job Ticket: 21359

DST#: 3

Test Start: 2005.08.28 @ 14:36:43

GENERAL INFORMATION:

Formation: **200**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:55:53

Time Test Ended: 23:39:23

Interval: **3936.00 ft (KB) To 3966.00 ft (KB) (TVD)**

Total Depth: **3966.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Reference Elevations: **2583.00 ft (KB)**

2573.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: **89.05 psig @ 3937.00 ft (KB)**

Start Date: **2005.08.28**

End Date: **2005.08.28**

Start Time: **14:36:43**

End Time: **23:39:23**

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2005.08.28 @ 16:53:38**

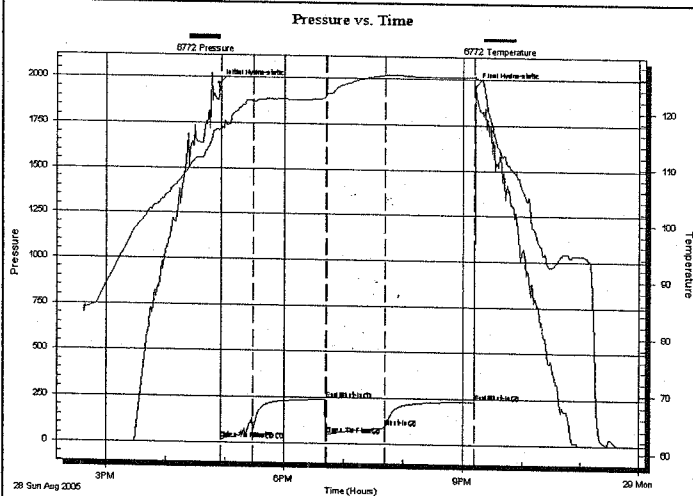
Time Off Btm: **2005.08.28 @ 21:12:38**

TEST COMMENT: IF: Surface blow built to 6 1/2 in 30 min.

IS: No return.

FF: Surface blow built to 8 in 60 min.

FS: No return.



PRESSURE SUMMARY

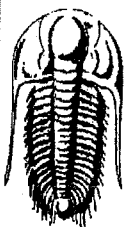
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1966.52	116.46	Initial Hydro-static
3	17.19	116.28	Open To Flow (1)
35	63.42	121.91	Shut-In(1)
108	237.60	122.26	End Shut-In(1)
109	49.43	122.81	Open To Flow (2)
168	89.05	126.47	Shut-In(2)
258	234.75	126.18	End Shut-In(2)
259	1964.13	126.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mw 50%w 50%m	0.87
62.00	w cm 10%w 90%m	0.87
49.00	ocm 5%o 95%m	0.69
1.00	Free oil 100%o	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21359

DST#: 3

ATTN: Richard Saene

Test Start: 2005.08.28 @ 14:36:43

Tool Information

Drill Pipe:	Length: 3943.00 ft	Diameter: 3.80 inches	Volume: 55.31 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 55.31 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3936.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

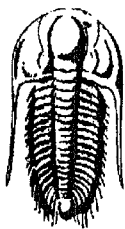
Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3915.00	
Shut In Tool	5.00			3920.00	
Hydraulic tool	5.00			3925.00	
Safety Joint	2.00			3927.00	
Packer	5.00		Fluid	3932.00	22.00 Bottom Of Top Packer
Packer	4.00			3936.00	
Stubb	1.00			3937.00	
Recorder	0.00	6772	Inside	3937.00	
Perforations	24.00			3961.00	
Recorder	0.00	7437	Inside	3961.00	
Bullnose	5.00			3966.00	30.00 Bottom Packers & Anchor

Total Tool Length: 52.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21359

DST#: 3

ATTN: Richard Saene

Test Start: 2005.08.28 @ 14:36:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.15 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mw 50%w 50%m	0.870
62.00	w cm 10%w 90%m	0.870
49.00	ocm 5%o 95%m	0.687
1.00	Free oil 100%o	0.014

Total Length: 174.00 ft

Total Volume: 2.441 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

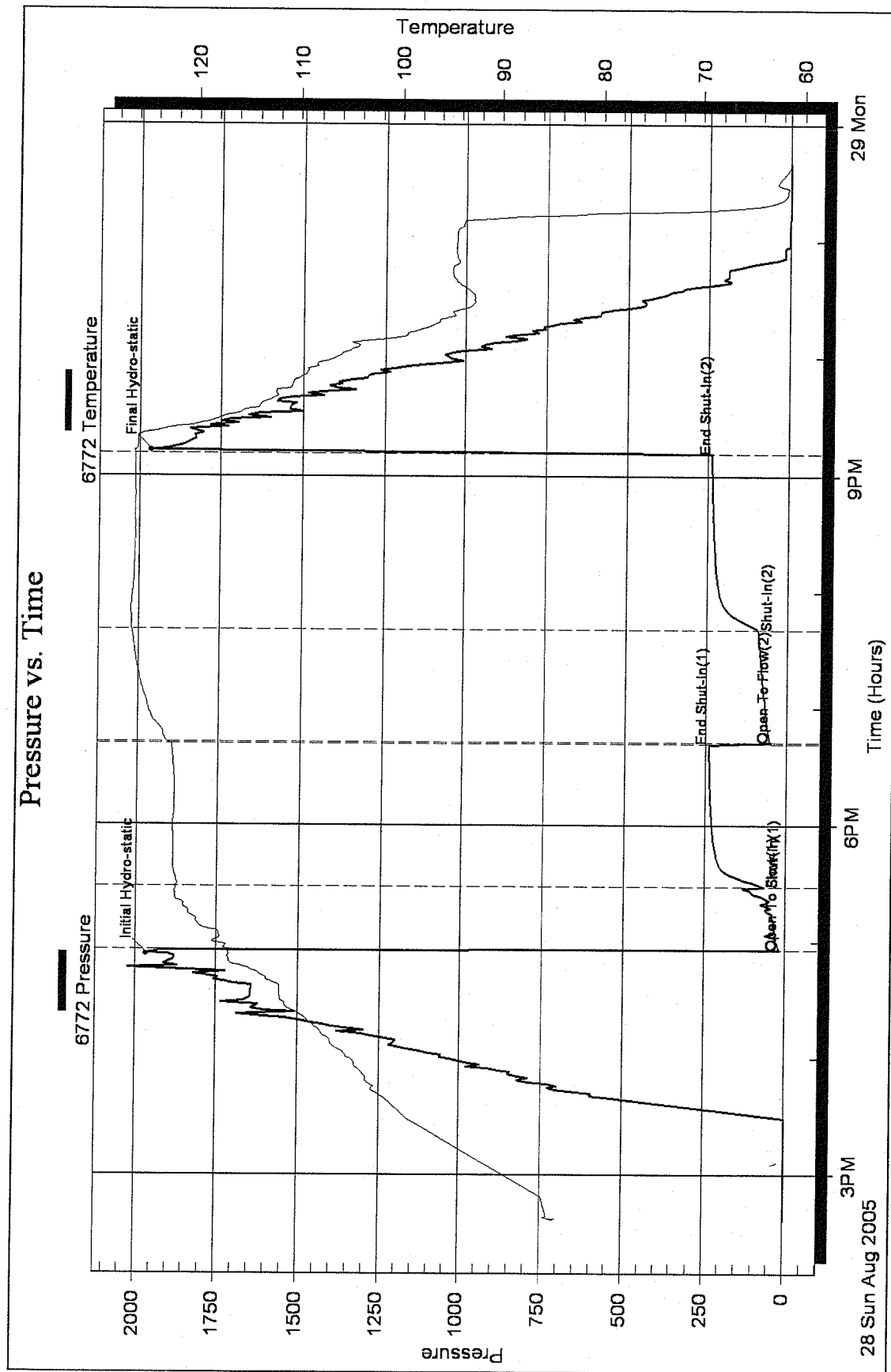
Serial #:

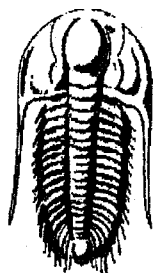
Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 3





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DRILL STEM TEST REPORT

Prepared For: **Fair Oil, Ltd**

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

27-15s-29w Gove

KS5c York 1-27

Start Date: 2005.08.29 @ 07:40:33

End Date: 2005.08.29 @ 16:50:13

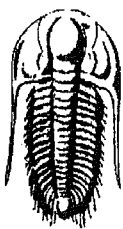
Job Ticket #: 21360 DST #: 4

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil, Ltd

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

KS5c York 1-27

27-15s-29w Gove

Job Ticket: 21360

DST#: 4

Test Start: 2005.08.29 @ 07:40:33

GENERAL INFORMATION:

Formation: **Middle Creek**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:58:28

Time Test Ended: 16:50:13

Interval: **3976.00 ft (KB) To 3992.00 ft (KB) (TVD)**

Total Depth: **3992.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Reference Elevations: **2583.00 ft (KB)**

2573.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **35.85 psig @ 3977.00 ft (KB)**

Start Date: **2005.08.29**

End Date:

2005.08.29

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Start Time: **07:40:33**

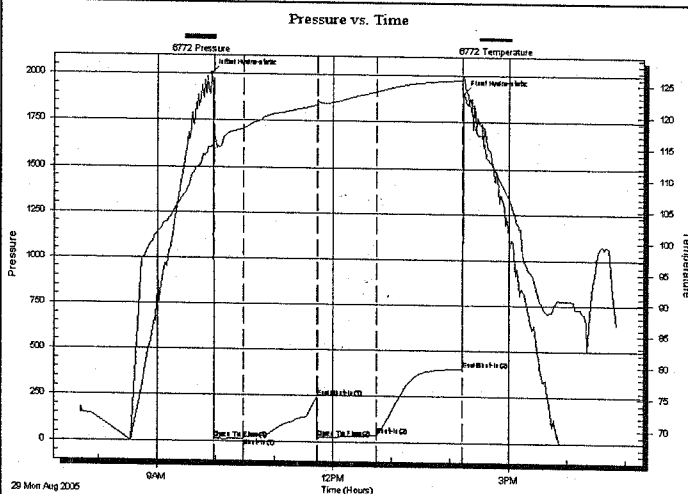
End Time:

16:50:13

Time On Btm: **2005.08.29 @ 09:55:43**

Time Off Btm: **2005.08.29 @ 14:13:57**

TEST COMMENT: IF: 1/4 blow built to 7 1/2 in 30 min.
IS: Surface blow built to 4 1/2 in 75 min. Tool O- rings leaked the full shut in.
FF: 1/4 blow BOB in 31 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2002.30	115.10	Initial Hydro-static
3	12.60	115.91	Open To Flow (1)
33	17.67	117.98	Shut-In(1)
108	238.06	121.68	End Shut-In(1)
109	23.32	122.52	Open To Flow (2)
169	35.85	123.87	Shut-In(2)
257	403.60	125.77	End Shut-In(2)
259	1901.21	126.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	ocm 10%o 90%rn	0.14
57.00	Free oil 100%o	0.80

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21360

DST#: 4

ATTN: Richard Saene

Test Start: 2005.08.29 @ 07:40:33

Tool Information

Drill Pipe:	Length: 3974.00 ft	Diameter: 3.80 inches	Volume: 55.74 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 lb
			Total Volume: 55.74 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	3976.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	16.00 ft				
Tool Length:	38.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3955.00	
Shut In Tool	5.00			3960.00	
Hydraulic tool	5.00			3965.00	
Safety Joint	2.00			3967.00	
Packer	5.00		Fluid	3972.00	22.00 Bottom Of Top Packer
Packer	4.00			3976.00	
Stubb	1.00			3977.00	
Recorder	0.00	6772	Inside	3977.00	
Perforations	10.00			3987.00	
Recorder	0.00	7437	Inside	3987.00	
Bullnose	5.00			3992.00	16.00 Bottom Packers & Anchor

Total Tool Length: 38.00

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21360

DST#: 4

ATTN: Richard Saene

Test Start: 2005.08.29 @ 07:40:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	ocm 10%o 90%m	0.140
57.00	Free oil 100%o	0.800

Total Length: 67.00 ft

Total Volume: 0.940 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6772

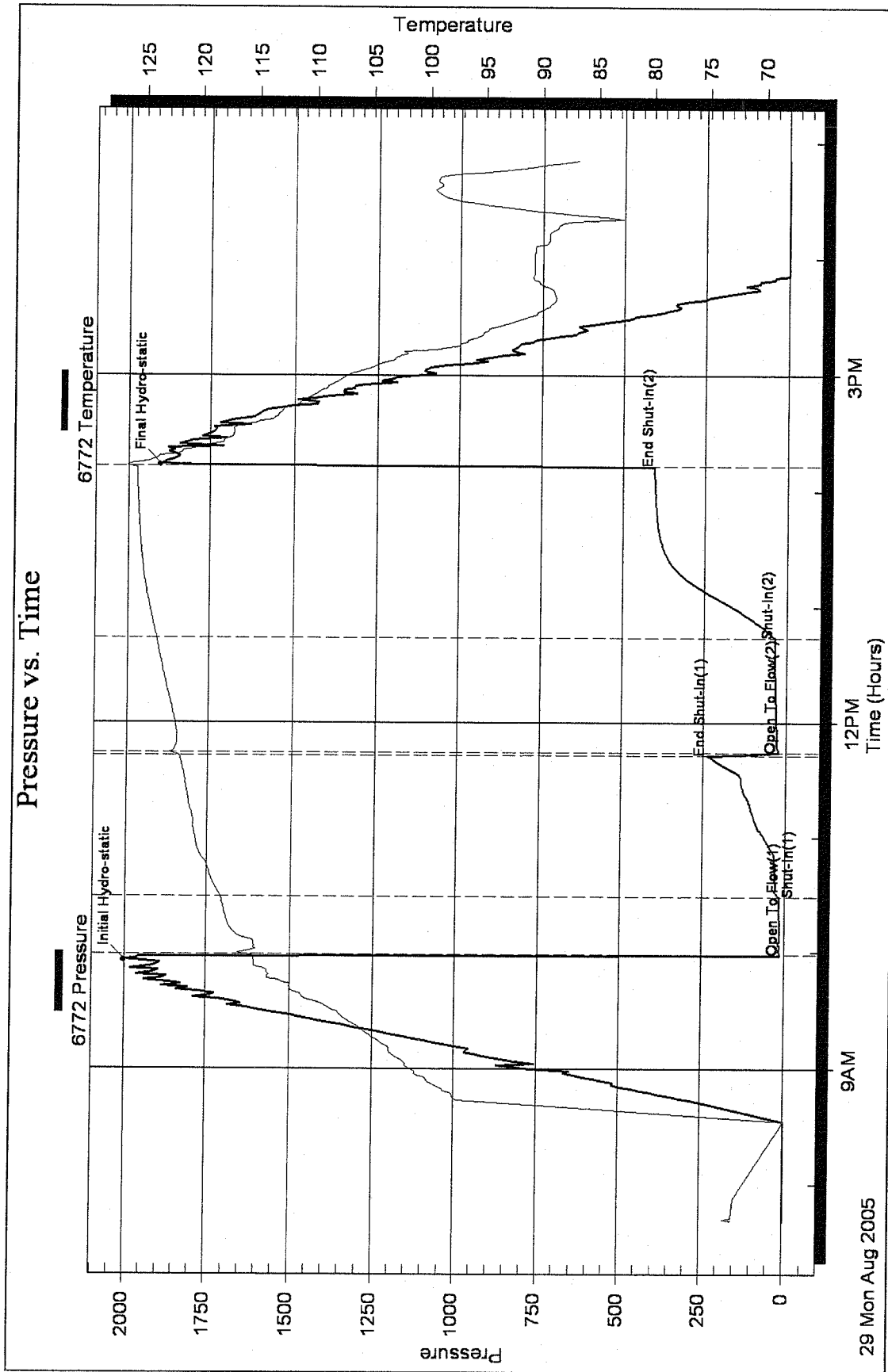
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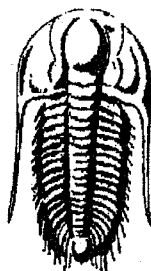
Fair Oil, Ltd

27-15s-29w Gove

DST Test Number: 4

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil, Ltd**

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

27-15s-29w Gove

KS5c York 1-27

Start Date: 2005.08.30 @ 01:23:01

End Date: 2005.08.30 @ 09:51:10

Job Ticket #: 21361

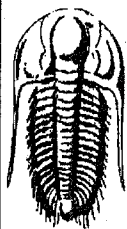
DST #: 5

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Fair Oil, Ltd

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

KS5c York 1-27

27-15s-29w Gove

Job Ticket: 21361

DST#: 5

Test Start: 2005.08.30 @ 01:23:01

GENERAL INFORMATION:

Formation: **220**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:12:41

Time Test Ended: 09:51:10

Interval: **3997.00 ft (KB) To 4018.00 ft (KB) (TVD)**

Total Depth: **4018.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Reference Elevations: **2583.00 ft (KB)**

2573.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: **62.86 psig @ 3998.00 ft (KB)**

Start Date: **2005.08.30**

End Date:

2005.08.30

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Start Time: **01:23:01**

End Time:

09:51:10

Time On Btm: **2005.08.30 @ 03:10:26**

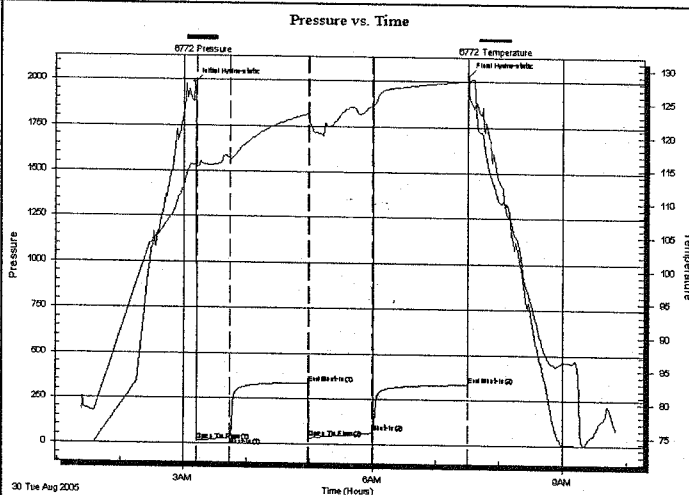
Time Off Btm: **2005.08.30 @ 07:31:25**

TEST COMMENT: **IF: Surface blow built to 3 1/2 in 30 min.**

IS: No return.

FF: Surface blow built to 3 1/2 in 60 min.

FS: No return.



PRESSURE SUMMARY

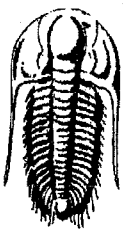
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1988.74	115.64	Initial Hydro-static
3	13.36	115.25	Open To Flow (1)
34	32.46	116.43	Shut-In(1)
108	336.79	123.27	End Shut-In(1)
109	34.33	122.10	Open To Flow (2)
169	62.86	124.52	Shut-In(2)
260	332.90	128.30	End Shut-In(2)
261	2034.61	127.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
92.00	mcw 90%w 10%rn	1.29
1.00	Free oil 100%o	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21361

DST#: 5

ATTN: Richard Saene

Test Start: 2005.08.30 @ 01:23:01

Tool Information

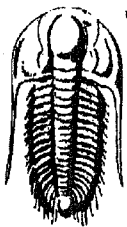
Drill Pipe:	Length: 4005.00 ft	Diameter: 3.80 inches	Volume: 56.18 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	45000.00 lb
			Total Volume: 56.18 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	3997.00 ft			Final	40000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	21.00 ft				
Tool Length:	43.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3976.00	
Shut In Tool	5.00			3981.00	
Hydraulic tool	5.00			3986.00	
Safety Joint	2.00			3988.00	
Packer	5.00		Fluid	3993.00	22.00 Bottom Of Top Packer
Packer	4.00			3997.00	
Stubb	1.00			3998.00	
Recorder	0.00	6772	Inside	3998.00	
Perforations	15.00			4013.00	
Recorder	0.00	7437	Inside	4013.00	
Bullnose	5.00			4018.00	21.00 Bottom Packers & Anchor

Total Tool Length: 43.00

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TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21361

DST#: 5

ATTN: Richard Saene

Test Start: 2005.08.30 @ 01:23:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
92.00	mcw 90%w 10%m	1.291
1.00	Free oil 100%o	0.014

Total Length: 93.00 ft

Total Volume: 1.305 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

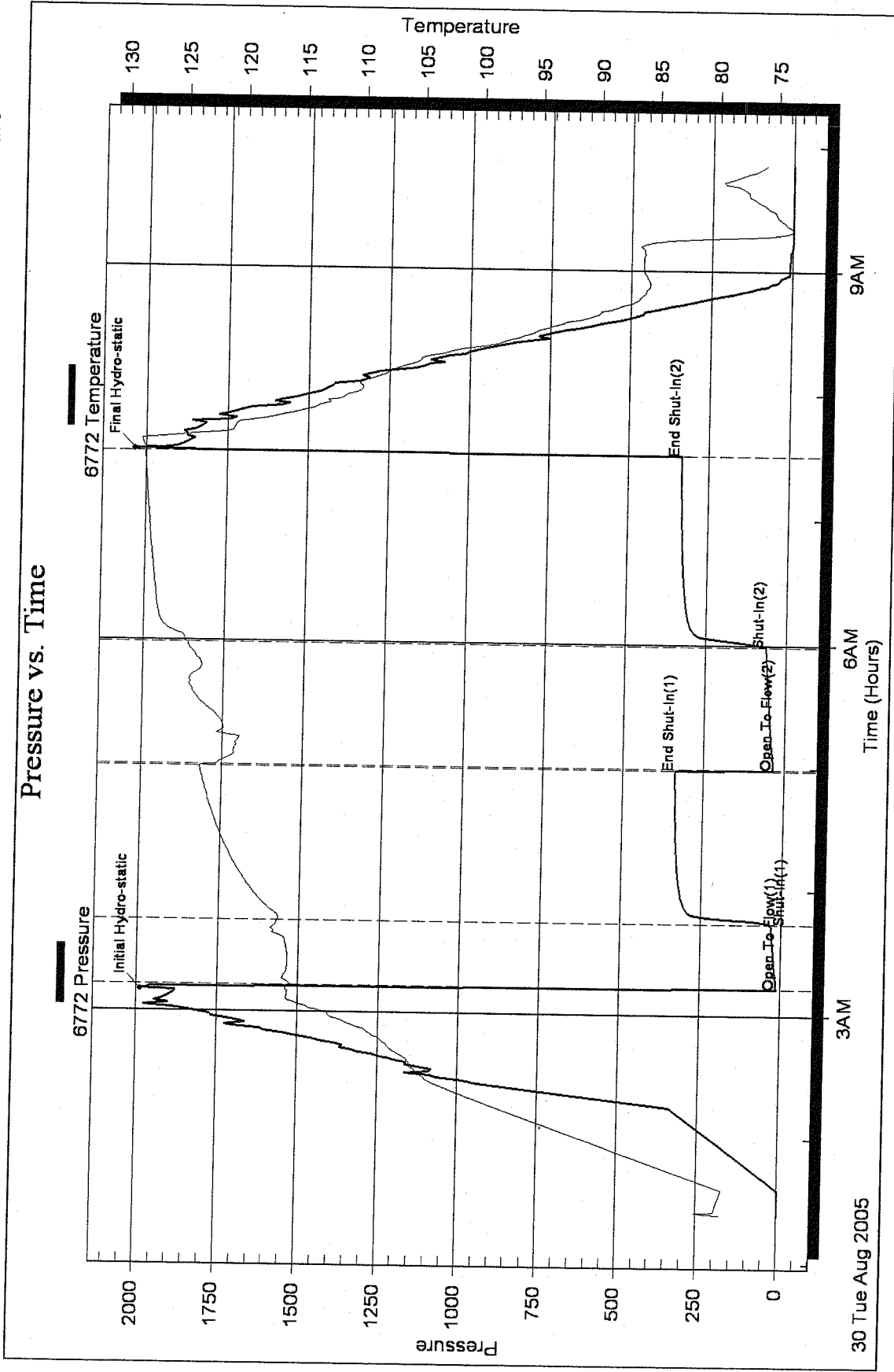
Serial #: 6772

Inside

Fair Oil Ltd

27-15s-29w Cove

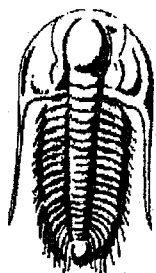
DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 21361

Printed: 2005.09.08 @ 10:45:36 Page 5



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Fair Oil, Ltd**

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

27-15s-29w Gove

KS5c York 1-27

Start Date: 2005.08.30 @ 20:01:08

End Date: 2005.08.31 @ 02:41:32

Job Ticket #: 21362

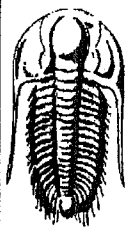
DST #: 6

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil, Ltd

P.O. Box 689
Tyler, Tx 75710

ATTN: Richard Saene

KS5c York 1-27

27-15s-29w Gove

Job Ticket: 21362

DST#: 6

Test Start: 2005.08.30 @ 20:01:08

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:25:03

Time Test Ended: 02:41:32

Interval: **4025.00 ft (KB) To 4075.00 ft (KB) (TVD)**

Total Depth: **4075.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Reference Elevations: **2583.00 ft (KB)**

2573.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **18.77 psig @ 4026.00 ft (KB)**

Start Date: **2005.08.30**

End Date:

2005.08.31

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Start Time: **20:01:08**

End Time:

02:41:32

Time On Btm: **2005.08.30 @ 22:22:18**

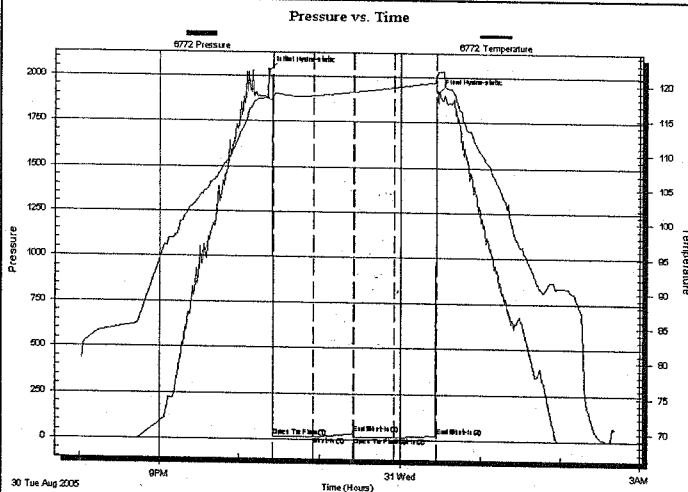
Time Off Btm: **2005.08.31 @ 00:28:17**

TEST COMMENT: IF: 1/4 blow built to 1/2 died in 13 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

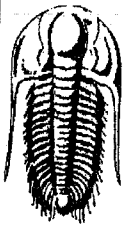
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2030.35	117.66	Initial Hydro-static
3	16.23	118.05	Open To Flow (1)
33	17.71	118.33	Shut-In(1)
63	36.64	118.95	End Shut-In(1)
64	16.41	118.95	Open To Flow (2)
93	18.77	119.65	Shut-In(2)
125	28.51	120.42	End Shut-In(2)
126	1914.78	121.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100%rn	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21362

DST#: 6

ATTN: Richard Saene

Test Start: 2005.08.30 @ 20:01:08

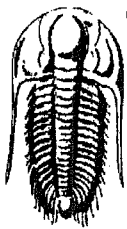
Tool Information

Drill Pipe:	Length: 4033.00 ft	Diameter: 3.80 inches	Volume: 56.57 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	45000.00 lb
			Total Volume: 56.57 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	4025.00 ft			Final	40000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	50.00 ft				
Tool Length:	73.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4003.00	
Shut In Tool	5.00			4008.00	
Hydraulic tool	5.00			4013.00	
Safety Joint	3.00			4016.00	
Packer	5.00		Fluid	4021.00	23.00 Bottom Of Top Packer
Packer	4.00			4025.00	
Stubb	1.00			4026.00	
Recorder	0.00	6772	Inside	4026.00	
Perforations	12.00			4038.00	
Change Over Sub	1.00			4039.00	
Drill Pipe	30.00			4069.00	
Change Over Sub	1.00			4070.00	
Recorder	0.00	7437	Inside	4070.00	
Bullhose	5.00			4075.00	50.00 Bottom Packers & Anchor
Total Tool Length:	73.00				

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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, Ltd

KS5c York 1-27

P.O. Box 689
Tyler, Tx 75710

27-15s-29w Gove

Job Ticket: 21362

DST#: 6

ATTN: Richard Saene

Test Start: 2005.08.30 @ 20:01:08

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 7.59 in³

Resistivity: 0.00 ohm.m

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud 100% _m	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

