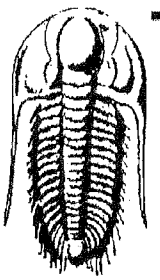
34-15s-29w



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil**

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

34-15-29 Gove,Ks

KS5F **Speer** 34-1

Start Date: 2005.08.13 @ 06:18:34

End Date: 2005.08.13 @ 17:20:33

Job Ticket #: 21343 DST #: 1

15-063-21597

SW NW SE

1870 FSL 2070 FEL

Fair Oil Speer #1 34-15-29 Gove,Ks DST #1 Lans 35' 2005.08.13

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21343 DST#: 1

Test Start: 2005.08.13 @ 06:18:34

GENERAL INFORMATION:

Formation: **Lans 35'**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:46:03
Time Test Ended: 17:20:33

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 3740.00 ft (KB) To 3770.00 ft (KB) (TVD)
Total Depth: 3770.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

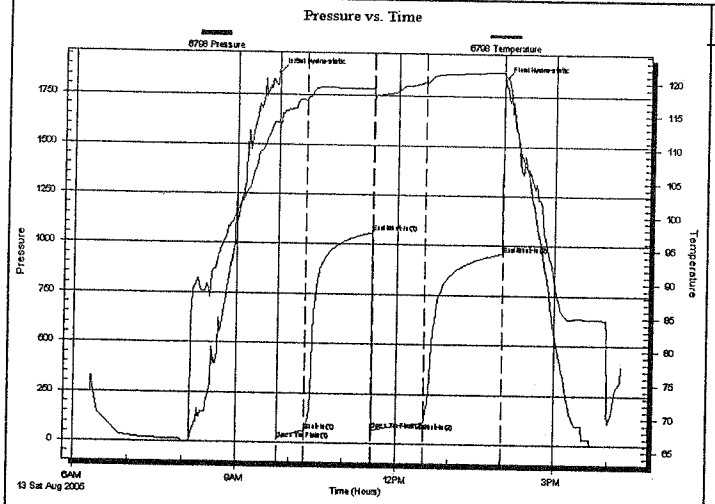
Reference Elevations: 2611.00 ft (KB)
2601.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6798 **Inside**

Press@RunDepth: 107.13 psig @ 3741.00 ft (KB)
Start Date: 2005.08.13 End Date: 2005.08.13
Start Time: 06:18:34 End Time: 16:15:33

Capacity: 7000.00 psig
Last Calib.: 2005.08.13
Time On Btm: 2005.08.13 @ 09:45:48
Time Off Btm: 2005.08.13 @ 14:02:18

TEST COMMENT: 4 3/4 in blow
No return
Surface blow in 5 min. built to 7 1/2 in.
Return blow in 2 min. built to 1/4"in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1862.33	114.13	Initial Hydro-static
1	15.61	112.64	Open To Flow (1)
32	61.42	117.05	Shut-In(1)
106	1058.66	118.95	End Shut-In(1)
107	67.51	117.31	Open To Flow (2)
166	107.13	119.94	Shut-In(2)
255	960.59	121.56	End Shut-In(2)
257	1835.91	120.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	c g o 10g 90o	0.30
150.00	g h o c m 10g 30o 60m	0.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21343 DST#: 1

Test Start: 2005.08.13 @ 06:18:34

Tool Information

Drill Pipe:	Length:	3430.00 ft	Diameter:	3.80 inches	Volume:	48.11 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	293.00 ft	Diameter:	2.25 inches	Volume:	1.44 bbl	
					Total Volume:	49.55 bbl	

Drill Pipe Above KB:	5.00 ft
Depth to Top Packer:	3740.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	30.00 ft
Tool Length:	52.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	1500.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	75000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	52000.00 lb
Final	53000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3719.00		
Shut In Tool	5.00			3724.00		
Hydraulic tool	5.00			3729.00		
Safety Joint	2.00			3731.00		
Packer	5.00			3736.00	22.00	Bottom Of Top Packer
Packer	4.00			3740.00		
Stubb	1.00			3741.00		
Recorder	0.00	6798	Inside	3741.00		
Perforations	24.00			3765.00		
Recorder	0.00	11058	Outside	3765.00		
Bullnose	5.00			3770.00	30.00	Bottom Packers & Anchor
Total Tool Length:	**52.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21343 **DST#: 1**

Test Start: 2005.08.13 @ 06:18:34

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	36 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	3000 ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

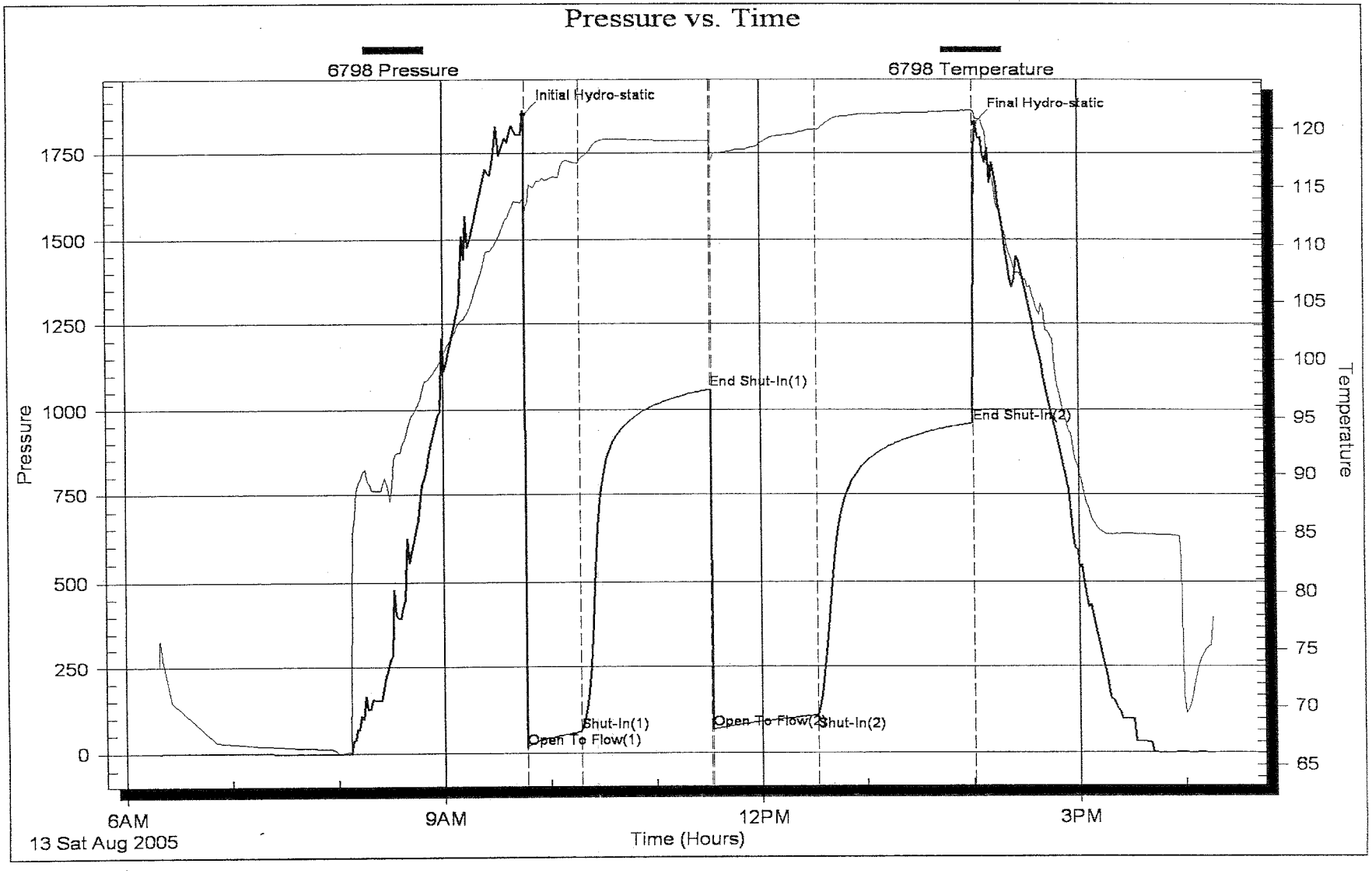
Length ft	Description	Volume bbl
60.00	c g o 10g 90o	0.295
150.00	g h o c m 10g 30o 60m	0.738

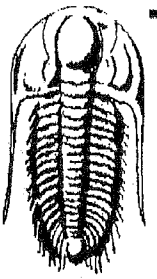
Total Length: 210.00 ft Total Volume: 1.033 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6798 Pressure
6798 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
120
115
110
105
100
95
90
85
80
75
70
65
6AM
9AM
12PM
3PM
13 Sat Aug 2005
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil**

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

34-15-29 Gove,Ks

Speer #1

Start Date: 2005.08.14 @ 02:20:52
End Date: 2005.08.14 @ 11:05:36
Job Ticket #: 21344 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21344 **DST#: 2**

Test Start: 2005.08.14 @ 02:20:52

GENERAL INFORMATION:

Formation: KC 70'
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:16:51
Time Test Ended: 11:05:36

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 3790.00 ft (KB) To 3820.00 ft (KB) (TVD)
Total Depth: 3820.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

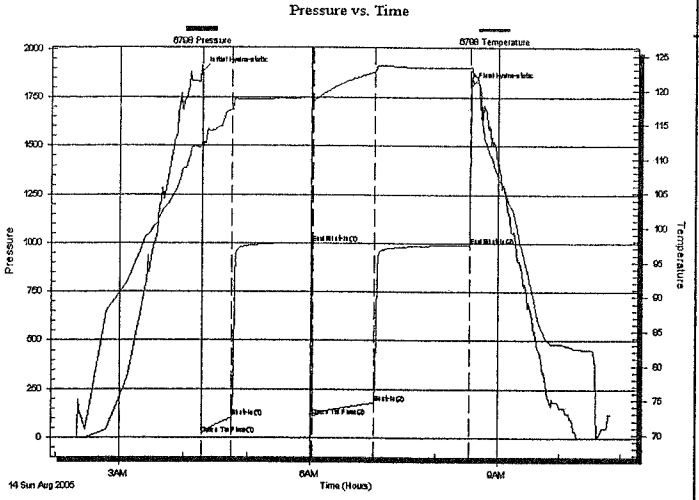
Reference Elevations: 2611.00 ft (KB)
2601.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6798 **Inside**

Press@RunDepth: 179.42 psig @ 3791.00 ft (KB)
Start Date: 2005.08.14 End Date: 2005.08.14
Start Time: 02:20:52 End Time: 10:50:36

Capacity: 7000.00 psig
Last Calib.: 2005.08.14
Time On Btm: 2005.08.14 @ 04:16:36
Time Off Btm: 2005.08.14 @ 08:33:21

TEST COMMENT: 7 3/4"in. blow
No return
10"in. blow
Return blow in 5 min. surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1883.76	112.69	Initial Hydro-static
1	15.60	111.03	Open To Flow (1)
29	103.77	117.15	Shut-In(1)
105	1001.54	118.98	End Shut-In(1)
106	109.90	118.11	Open To Flow (2)
164	179.42	122.64	Shut-In(2)
256	991.57	123.26	End Shut-In(2)
257	1810.84	123.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
218.00	s g & o c m w 5g 5o 70w 20m	1.07
60.00	g m c o 10g 50o 40m	0.30
45.00	c g o 10g 90o	0.49

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21344 DST#: 2

Test Start: 2005.08.14 @ 02:20:52

Tool Information

Drill Pipe:	Length:	3493.00 ft	Diameter:	3.80 inches	Volume:	49.00 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	293.00 ft	Diameter:	2.25 inches	Volume:	1.44 bbl	
					Total Volume:	50.44 bbl	

Drill Pipe Above KB:	18.00 ft
Depth to Top Packer:	3790.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	30.00 ft
Tool Length:	52.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	1500.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	75000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	52000.00 lb
Final	53000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3769.00		
Shut In Tool	5.00			3774.00		
Hydraulic tool	5.00			3779.00		
Safety Joint	2.00			3781.00		
Packer	5.00			3786.00	22.00	Bottom Of Top Packer
Packer	4.00			3790.00		
Stubb	1.00			3791.00		
Recorder	0.00	6798	Inside	3791.00		
Perforations	24.00			3815.00		
Recorder	0.00	11058	Outside	3815.00		
Bullnose	5.00			3820.00	30.00	Bottom Packers & Anchor
Total Tool Length:	**52.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21344 **DST#: 2**

Test Start: 2005.08.14 @ 02:20:52

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	39 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	36500 ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	2.00 inches				

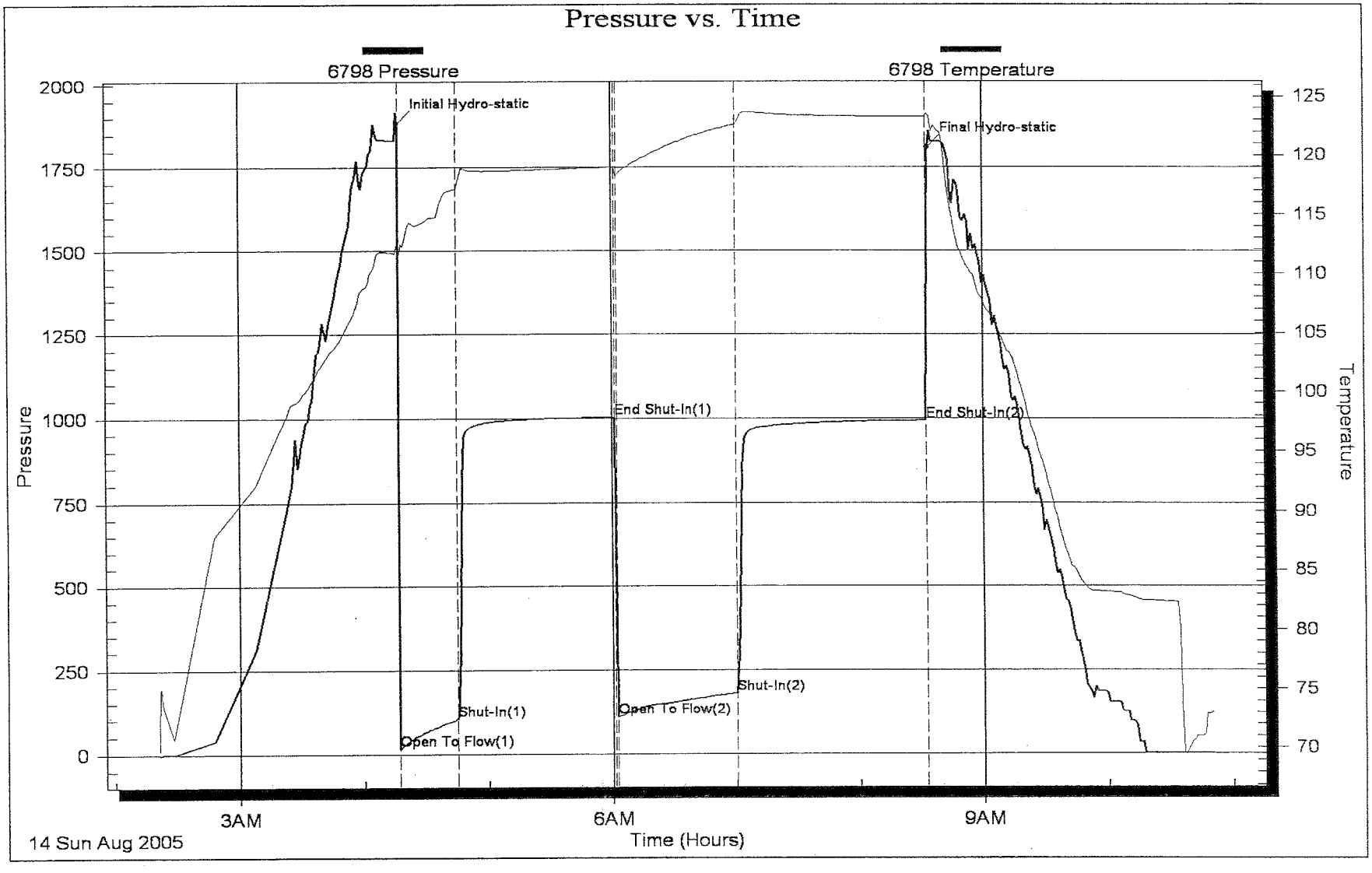
Recovery Information

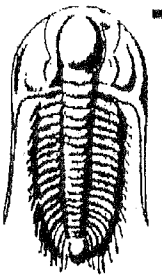
Recovery Table

Length ft	Description	Volume bbl
218.00	s g & o c m w 5g 5o 70w 20m	1.072
60.00	g m c o 10g 50o 40m	0.295
45.00	c g o 10g 90o	0.495

Total Length: 323.00 ft Total Volume: 1.862 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6798 Pressure
6798 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
125
120
115
110
105
100
95
90
85
80
75
70
3AM
6AM
9AM
Time (Hours)
14 Sun Aug 2005



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil**

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

34-15-29 Gove,Ks

Speer #1

Start Date: 2005.08.14 @ 21:55:01
End Date: 2005.08.15 @ 04:25:00
Job Ticket #: 21345 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21345 **DST#: 3**

Test Start: 2005.08.14 @ 21:55:01

GENERAL INFORMATION:

Formation: **KC 140-160**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:04:00
Time Test Ended: 04:25:00

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 3880.00 ft (KB) To 3940.00 ft (KB) (TVD)
Total Depth: 3940.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

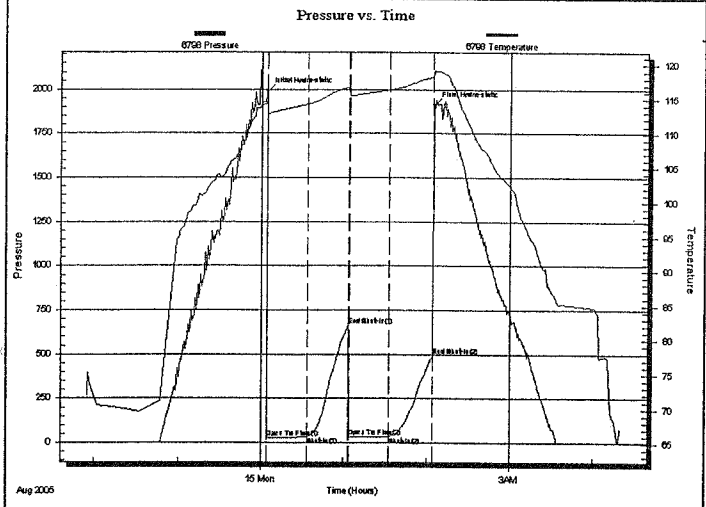
Reference Elevations: 2611.00 ft (KB)
2601.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6798 **Inside**

Press@RunDepth: 34.10 psig @ 3881.00 ft (KB)
Start Date: 2005.08.14 End Date: 2005.08.15
Start Time: 21:55:01 End Time: 04:20:00

Capacity: 7000.00 psig
Last Calib.: 2005.08.15
Time On Btm: 2005.08.15 @ 00:03:45
Time Off Btm: 2005.08.15 @ 02:04:45

TEST COMMENT: 1/2"in. blow died in 24 min.
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1988.99	114.55	Initial Hydro-static
1	26.72	112.86	Open To Flow (1)
30	31.29	114.32	Shut-In(1)
60	664.10	116.78	End Shut-In(1)
60	32.44	115.51	Open To Flow (2)
89	34.10	116.37	Shut-In(2)
121	493.96	118.30	End Shut-In(2)
121	1913.34	118.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21345 DST#: 3

Test Start: 2005.08.14 @ 21:55:01

Tool Information

Drill Pipe:	Length:	3583.00 ft	Diameter:	3.80 inches	Volume:	50.26 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	293.00 ft	Diameter:	2.25 inches	Volume:	1.44 bbl	
					Total Volume:	51.70 bbl	

Drill Pipe Above KB:	18.00 ft
Depth to Top Packer:	3880.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	60.00 ft
Tool Length:	82.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	1500.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	75000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	56000.00 lb
Final	56000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3859.00		
Shut In Tool	5.00			3864.00		
Hydraulic tool	5.00			3869.00		
Safety Joint	2.00			3871.00		
Packer	5.00			3876.00	22.00	Bottom Of Top Packer
Packer	4.00			3880.00		
Stubb	1.00			3881.00		
Recorder	0.00	6798	Inside	3881.00		
Perforations	22.00			3903.00		
Change Over Sub	1.00			3904.00		
Drill Pipe	30.00			3934.00		
Change Over Sub	1.00			3935.00		
Recorder	0.00	11058	Outside	3935.00		
Bullnose	5.00			3940.00	60.00	Bottom Packers & Anchor
Total Tool Length:	**82.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21345 **DST#: 3**

Test Start: 2005.08.14 @ 21:55:01

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	3000 ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.19 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

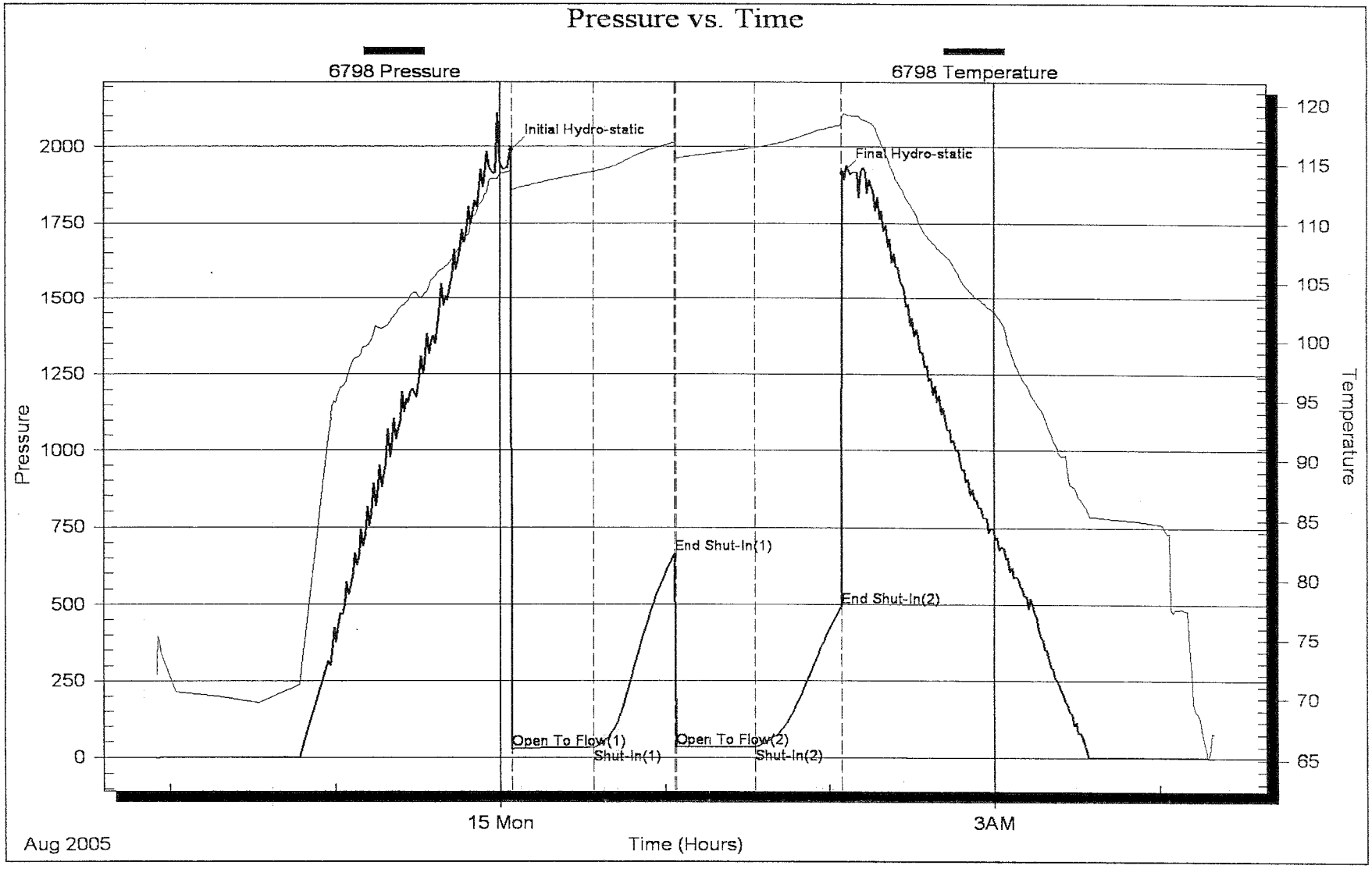
Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

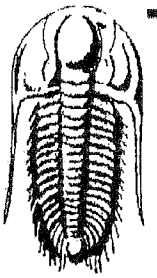
Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6798 Pressure
6798 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
115
110
105
100
95
90
85
80
75
70
65
15 Mon
3AM
Aug 2005
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil**

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

34-15-29 Gove,Ks

Speer #1

Start Date: 2005.08.15 @ 13:25:34
End Date: 2005.08.15 @ 20:20:18
Job Ticket #: 21346 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21346 **DST#: 4**

Test Start: 2005.08.15 @ 13:25:34

GENERAL INFORMATION:

Formation: **KC 200'**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:43:33
Time Test Ended: 20:20:18

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 3970.00 ft (KB) To 3990.00 ft (KB) (TVD)
Total Depth: 3990.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

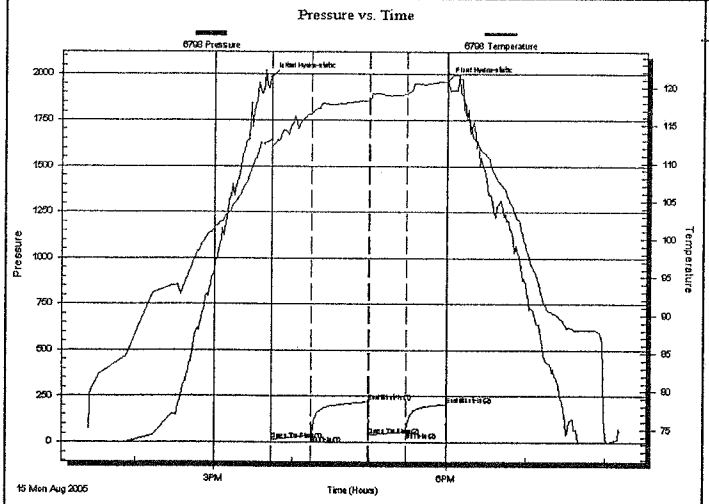
Reference Elevations: 2611.00 ft (KB)
2601.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6798 **Inside**

Press@RunDepth: 57.63 psig @ 3971.00 ft (KB)
Start Date: 2005.08.15 End Date: 2005.08.15
Start Time: 13:25:34 End Time: 20:11:18

Capacity: 7000.00 psig
Last Calib.: 2005.08.15
Time On Btm: 2005.08.15 @ 15:43:18
Time Off Btm: 2005.08.15 @ 18:00:33

TEST COMMENT: 1 3/4"in. blow
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1985.62	113.30	Initial Hydro-static
1	13.05	111.63	Open To Flow (1)
32	37.41	116.50	Shut-In(1)
76	219.76	118.28	End Shut-In(1)
77	39.37	117.92	Open To Flow (2)
106	57.63	119.09	Shut-In(2)
137	205.31	120.83	End Shut-In(2)
138	1964.40	122.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	w c m 25%w 75%m w/oil spots	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21346 **DST#: 4**

Test Start: 2005.08.15 @ 13:25:34

Tool Information

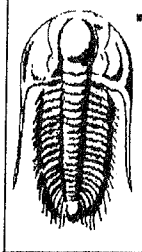
Drill Pipe:	Length:	3677.00 ft	Diameter:	3.80 inches	Volume:	51.58 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	293.00 ft	Diameter:	2.25 inches	Volume:	1.44 bbl	
					Total Volume:	53.02 bbl	

Drill Pipe Above KB:	22.00 ft
Depth to Top Packer:	3970.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	20.00 ft
Tool Length:	42.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	1500.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	75000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	56000.00 lb
Final	56000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3949.00		
Shut In Tool	5.00			3954.00		
Hydraulic tool	5.00			3959.00		
Safety Joint	2.00			3961.00		
Packer	5.00			3966.00	22.00	Bottom Of Top Packer
Packer	4.00			3970.00		
Stubb	1.00			3971.00		
Recorder	0.00	6798	Inside	3971.00		
Perforations	14.00			3985.00		
Recorder	0.00	11058	Outside	3985.00		
Bullnose	5.00			3990.00	20.00	Bottom Packers & Anchor
Total Tool Length:	**42.00**					



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21346 **DST#: 4**

Test Start: 2005.08.15 @ 13:25:34

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	39000 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.19 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4200.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

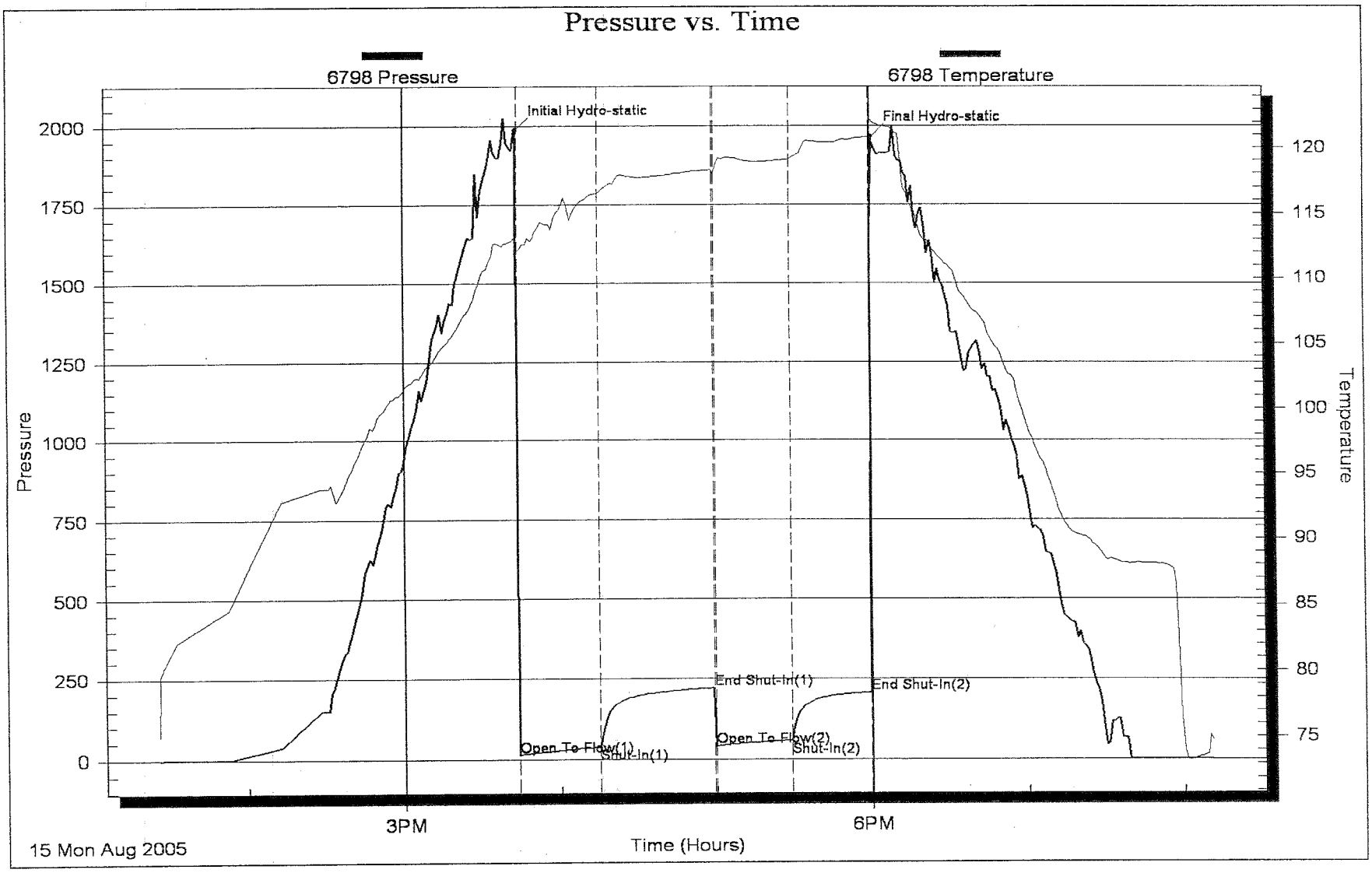
Length ft	Description	Volume bbl
65.00	w c m 25%w 75%m w/oil spots	0.320

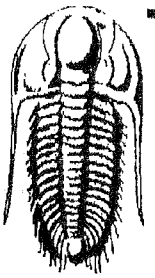
Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6798 Pressure
6798 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
115
110
105
100
95
90
85
80
75
3PM
6PM
15 Mon Aug 2005
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil**

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

34-15-29 Gove,Ks

Speer #1

Start Date: 2005.08.16 @ 04:55:06
End Date: 2005.08.16 @ 11:00:50
Job Ticket #: 21347 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21347 **DST#: 5**

Test Start: 2005.08.16 @ 04:55:06

GENERAL INFORMATION:

Formation: **Middle Creek**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:57:35
Time Test Ended: 11:00:50

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 4005.00 ft (KB) To 4020.00 ft (KB) (TVD)
Total Depth: 4020.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

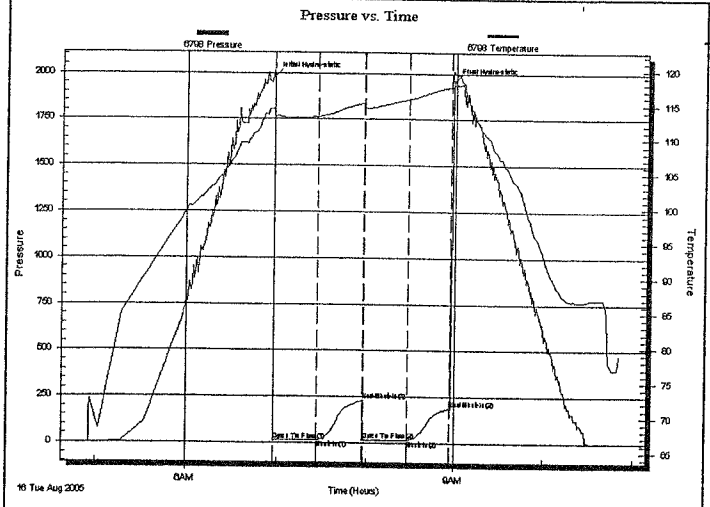
Reference Elevations: 2611.00 ft (KB)
2601.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6798 **Inside**

Press@RunDepth: 16.49 psig @ 4006.00 ft (KB)
Start Date: 2005.08.16 End Date: 2005.08.16
Start Time: 04:55:06 End Time: 10:50:50

Capacity: 7000.00 psig
Last Calib.: 2005.08.16
Time On Btm: 2005.08.16 @ 06:57:20
Time Off Btm: 2005.08.16 @ 08:58:50

TEST COMMENT: 1/4"in. blow died in 17 min.
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1982.28	114.92	Initial Hydro-static
1	12.17	113.00	Open To Flow (1)
30	14.38	113.30	Shut-In(1)
60	230.11	115.29	End Shut-In(1)
61	15.10	114.66	Open To Flow (2)
91	16.49	115.87	Shut-In(2)
120	189.56	117.68	End Shut-In(2)
122	1957.70	119.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100%m	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21347 **DST#: 5**

Test Start: 2005.08.16 @ 04:55:06

Tool Information

Drill Pipe:	Length:	3709.00 ft	Diameter:	3.80 inches	Volume:	52.03 bbl	Tool Weight:		1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	293.00 ft	Diameter:	2.25 inches	Volume:	1.44 bbl	Weight to Pull Loose:		75000.00 lb
					Total Volume:	53.47 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		19.00 ft					String Weight:	Initial	56000.00 lb
Depth to Top Packer:		4005.00 ft						Final	56000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		15.00 ft							
Tool Length:		37.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3984.00		
Shut In Tool	5.00			3989.00		
Hydraulic tool	5.00			3994.00		
Safety Joint	2.00			3996.00		
Packer	5.00			4001.00	22.00	Bottom Of Top Packer
Packer	4.00			4005.00		
Stubb	1.00			4006.00		
Recorder	0.00	6798	Inside	4006.00		
Perforations	9.00			4015.00		
Recorder	0.00	11058	Outside	4015.00		
Bullnose	5.00			4020.00	15.00	Bottom Packers & Anchor
Total Tool Length:	**37.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21347 **DST#: 5**

Test Start: 2005.08.16 @ 04:55:06

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	4200 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.19 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4200.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

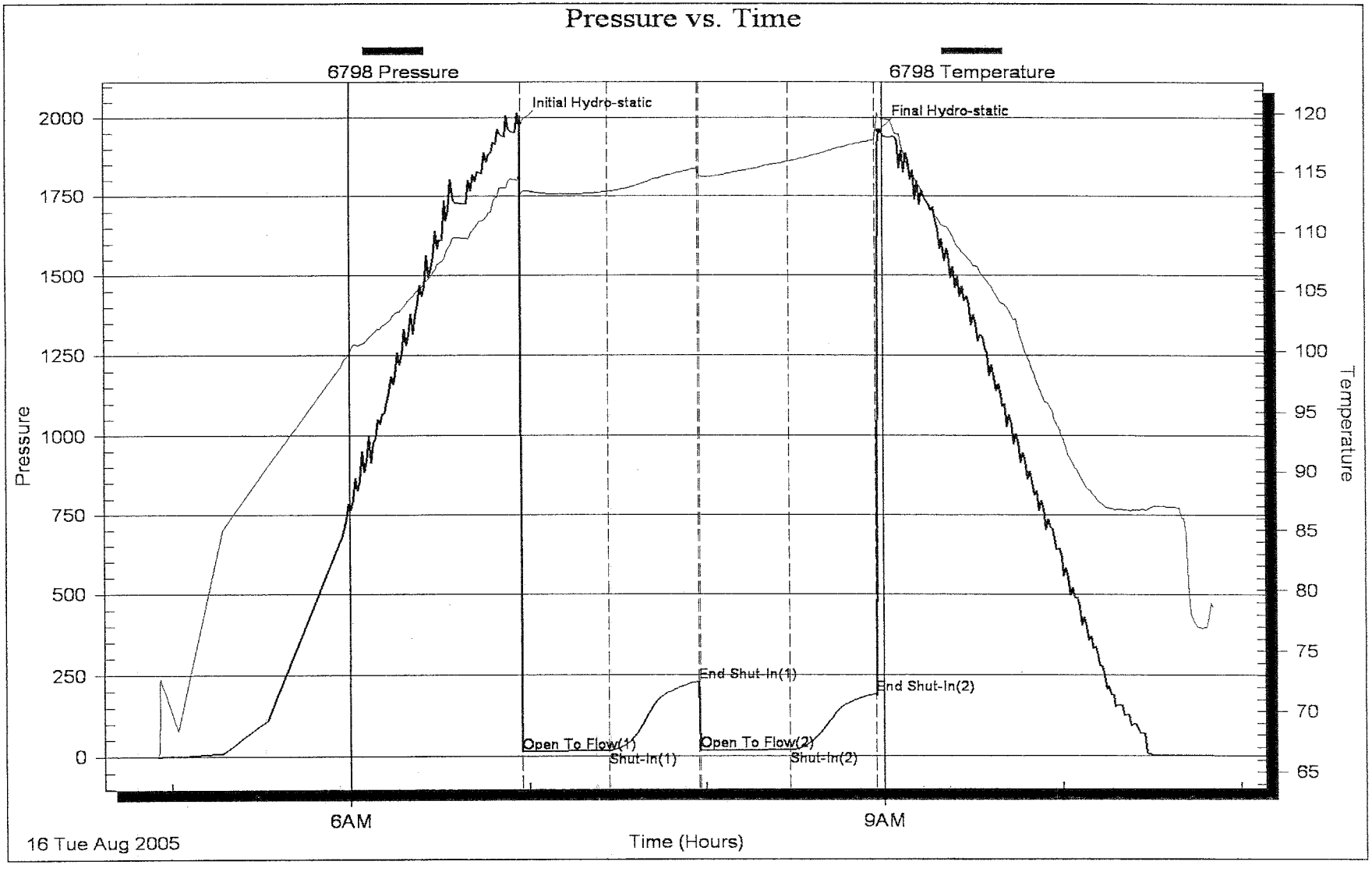
Length ft	Description	Volume bbl
3.00	mud 100%m	0.015

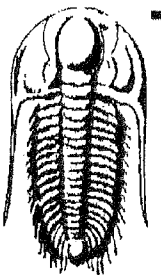
Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6798 Pressure
6798 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
2000
1750
1500
1250
1000
750
500
250
0
Pressure
120
115
110
105
100
95
90
85
80
75
70
65
Temperature
6AM
9AM
Time (Hours)
16 Tue Aug 2005



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil**

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

34-15-29 Gove,Ks

Speer #1

Start Date: 2005.08.16 @ 17:40:20
End Date: 2005.08.17 @ 00:22:19
Job Ticket #: 21348 DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21348 **DST#: 6**

Test Start: 2005.08.16 @ 17:40:20

GENERAL INFORMATION:

Formation: **KC 220'**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:00:34
Time Test Ended: 00:22:19

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 4020.00 ft (KB) To 4040.00 ft (KB) (TVD)
Total Depth: 4040.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

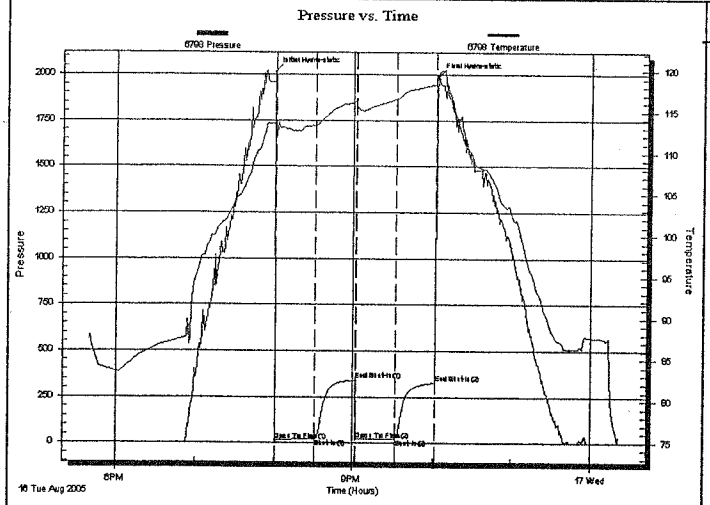
Reference Elevations: 2611.00 ft (KB)
2601.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6798 **Inside**

Press@RunDepth: 21.91 psig @ 4021.00 ft (KB)
Start Date: 2005.08.16 End Date: 2005.08.17
Start Time: 17:40:20 End Time: 00:22:19

Capacity: 7000.00 psig
Last Calib.: 2005.08.17
Time On Btm: 2005.08.16 @ 20:00:19
Time Off Btm: 2005.08.16 @ 22:02:49

TEST COMMENT: 1/4"in. blow died in 13 min.
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2013.95	113.59	Initial Hydro-static
1	11.72	111.84	Open To Flow (1)
31	20.42	113.34	Shut-In(1)
62	340.33	116.27	End Shut-In(1)
62	19.62	115.38	Open To Flow (2)
92	21.91	116.51	Shut-In(2)
122	326.05	118.31	End Shut-In(2)
123	1992.21	119.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21348 **DST#: 6**

Test Start: 2005.08.16 @ 17:40:20

Tool Information

Drill Pipe:	Length:	3737.00 ft	Diameter:	3.80 inches	Volume:	52.42 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	293.00 ft	Diameter:	2.25 inches	Volume:	1.44 bbl	
					Total Volume:	53.86 bbl	

Drill Pipe Above KB:	32.00 ft
Depth to Top Packer:	4020.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	20.00 ft
Tool Length:	42.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	1500.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	75000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	57000.00 lb
Final	57000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3999.00		
Shut In Tool	5.00			4004.00		
Hydraulic tool	5.00			4009.00		
Safety Joint	2.00			4011.00		
Packer	5.00			4016.00	22.00	Bottom Of Top Packer
Packer	4.00			4020.00		
Stubb	1.00			4021.00		
Recorder	0.00	6798	Inside	4021.00		
Perforations	14.00			4035.00		
Recorder	0.00	11058	Outside	4035.00		
Bullnose	5.00			4040.00	20.00	Bottom Packers & Anchor
Total Tool Length:	**42.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21348 **DST#: 6**

Test Start: 2005.08.16 @ 17:40:20

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	4600 ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

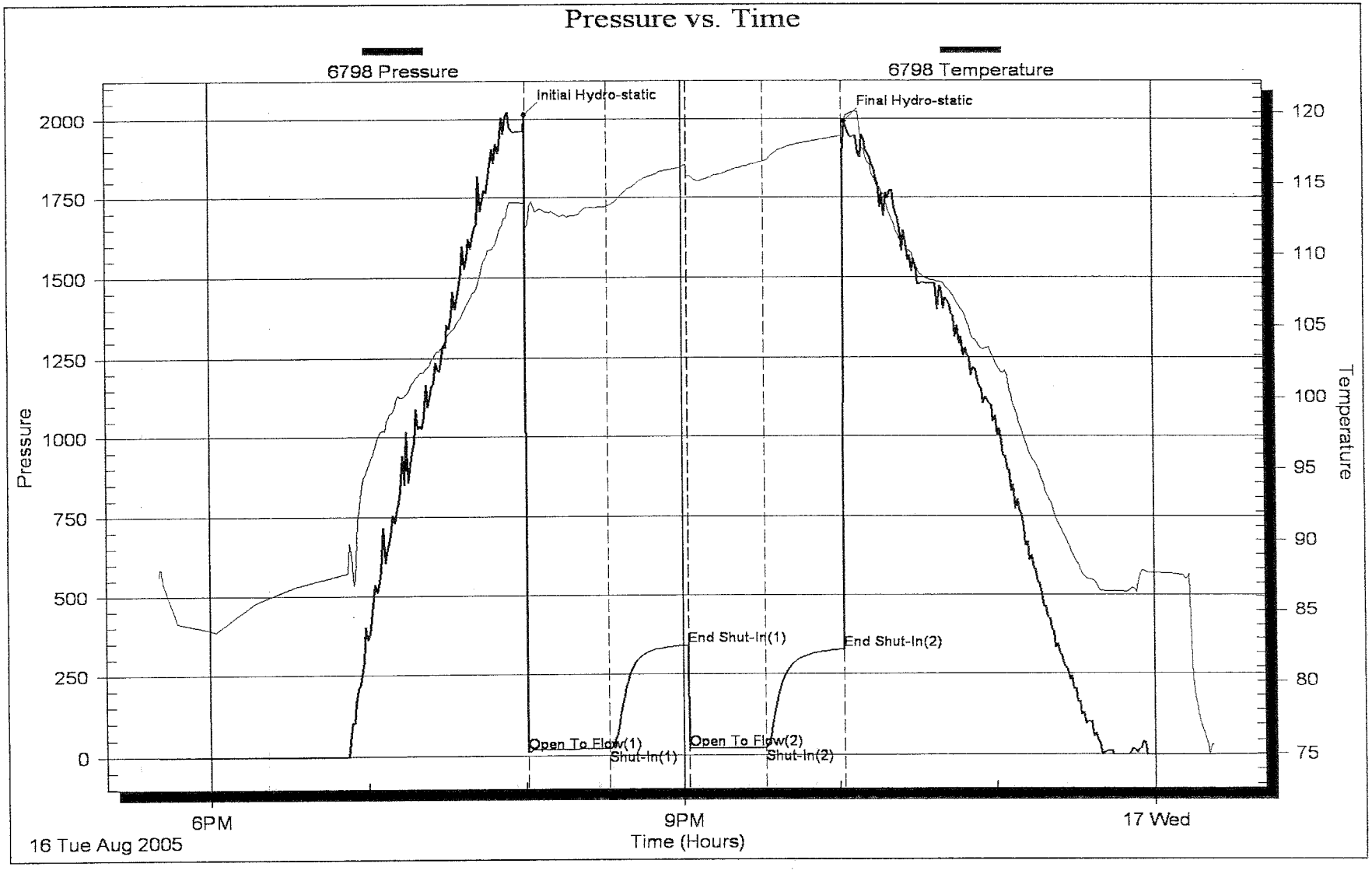
Length ft	Description	Volume bbl
5.00	mud 100%m	0.025

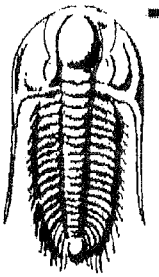
Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6798 Pressure
6798 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
115
110
105
100
95
90
85
80
75
6PM
9PM
17 Wed
16 Tue Aug 2005
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil**

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

34-15-29 Gove,Ks

Speer #1

Start Date: 2005.08.17 @ 15:21:13
End Date: 2005.08.17 @ 21:46:27
Job Ticket #: 21349 DST #: 7

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21349 **DST#: 7**

Test Start: 2005.08.17 @ 15:21:13

GENERAL INFORMATION:

Formation: **Altamont**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:35:57
Time Test Ended: 21:46:27

Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25

Interval: 4090.00 ft (KB) To 4180.00 ft (KB) (TVD)
Total Depth: 4180.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

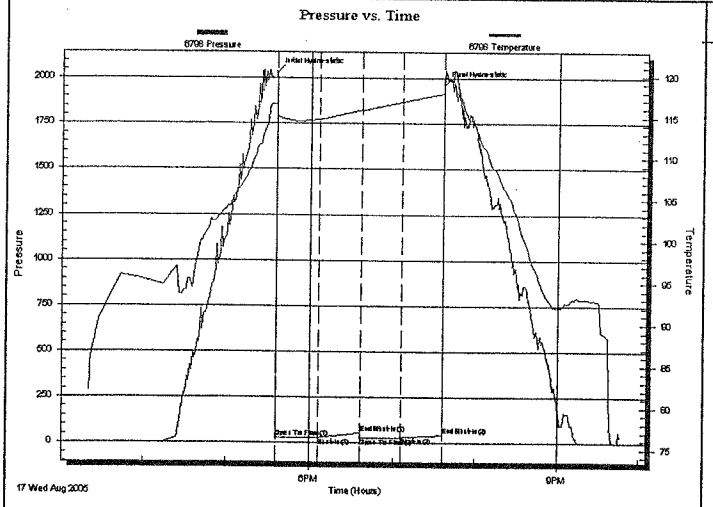
Reference Elevations: 2611.00 ft (KB)
2601.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6798 **Inside**

Press@RunDepth: 29.96 psig @ 4091.00 ft (KB)
Start Date: 2005.08.17 End Date: 2005.08.17
Start Time: 15:21:13 End Time: 21:46:27

Capacity: 7000.00 psig
Last Calib.: 2005.08.17
Time On Btm: 2005.08.17 @ 17:35:42
Time Off Btm: 2005.08.17 @ 19:36:12

TEST COMMENT: Weak blow died in 9 min.
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.14	116.74	Initial Hydro-static
1	25.17	115.13	Open To Flow (1)
31	28.07	114.74	Shut-In(1)
61	54.62	115.86	End Shut-In(1)
61	28.80	115.78	Open To Flow (2)
90	29.96	116.84	Shut-In(2)
121	42.21	117.89	End Shut-In(2)
121	1966.34	119.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100%m	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21349 DST#: 7

Test Start: 2005.08.17 @ 15:21:13

Tool Information

Drill Pipe:	Length:	3804.00 ft	Diameter:	3.80 inches	Volume:	53.36 bbl	Tool Weight:		1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	293.00 ft	Diameter:	2.25 inches	Volume:	1.44 bbl	Weight to Pull Loose:		75000.00 lb
					Total Volume:	54.80 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		29.00 ft					String Weight:	Initial	60000.00 lb
Depth to Top Packer:		4090.00 ft						Final	60000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		90.00 ft							
Tool Length:		112.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4069.00		
Shut In Tool	5.00			4074.00		
Hydraulic tool	5.00			4079.00		
Safety Joint	2.00			4081.00		
Packer	5.00			4086.00	22.00	Bottom Of Top Packer
Packer	4.00			4090.00		
Stubb	1.00			4091.00		
Recorder	0.00	6798	Inside	4091.00		
Perforations	20.00			4111.00		
Change Over Sub	1.00			4112.00		
Drill Pipe	62.00			4174.00		
Change Over Sub	1.00			4175.00		
Recorder	0.00	11058	Outside	4175.00		
Bullnose	5.00			4180.00	90.00	Bottom Packers & Anchor
Total Tool Length:	**112.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil

PO Box 669
Tyler, TX 75710

ATTN: Fair Oil

Speer #1

34-15-29 Gove,Ks

Job Ticket: 21349 **DST#: 7**

Test Start: 2005.08.17 @ 15:21:13

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	4900 ppm
Viscosity:	43.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.19 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4900.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	mud 100%m	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

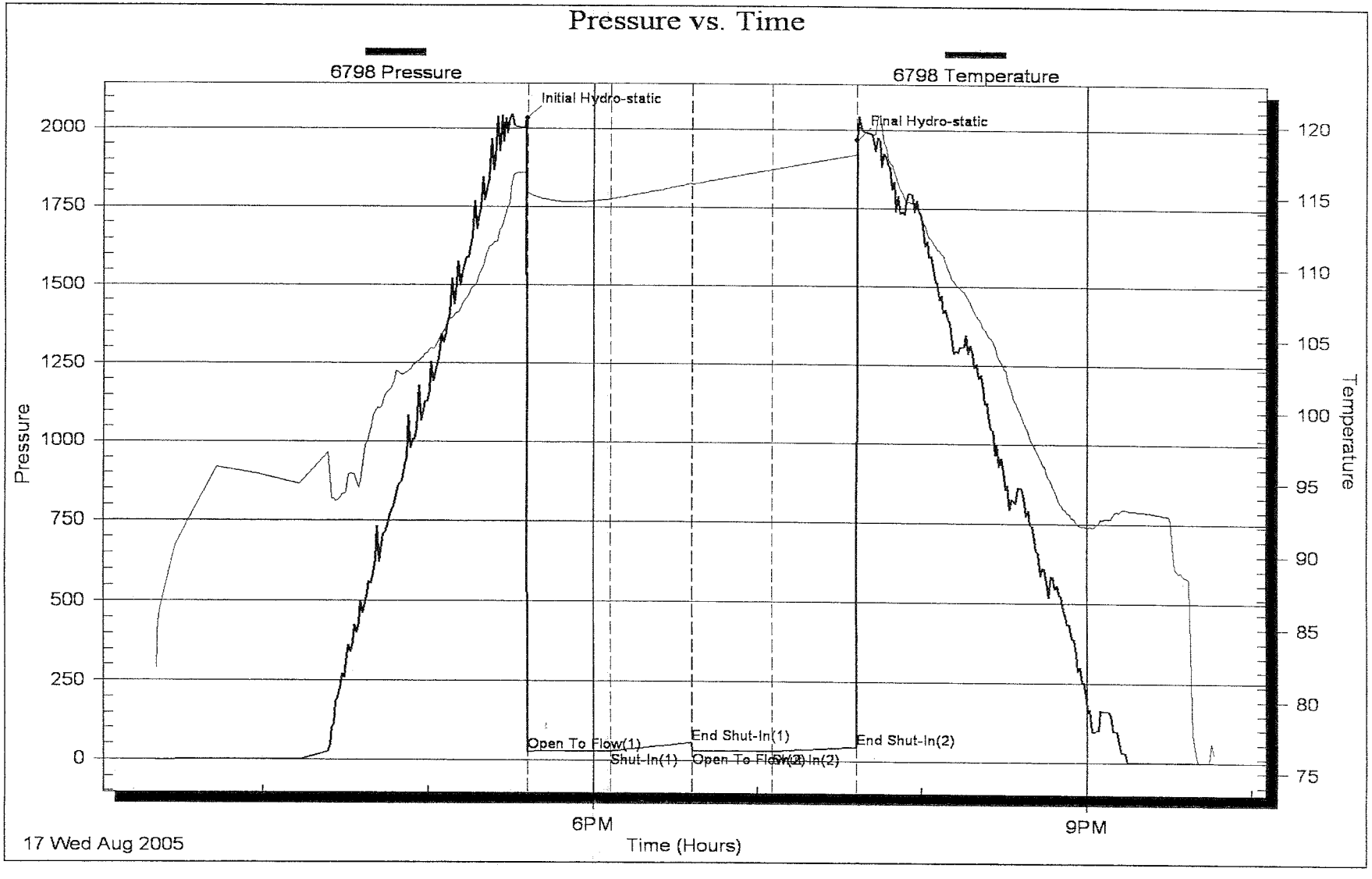

Pressure vs. Time
6798 Pressure
6798 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
Shut-In(1)
End Shut-In(1)
Open To Flow(2)
End Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
120
115
110
105
100
95
90
85
80
75
6PM
9PM
Time (Hours)
17 Wed Aug 2005

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

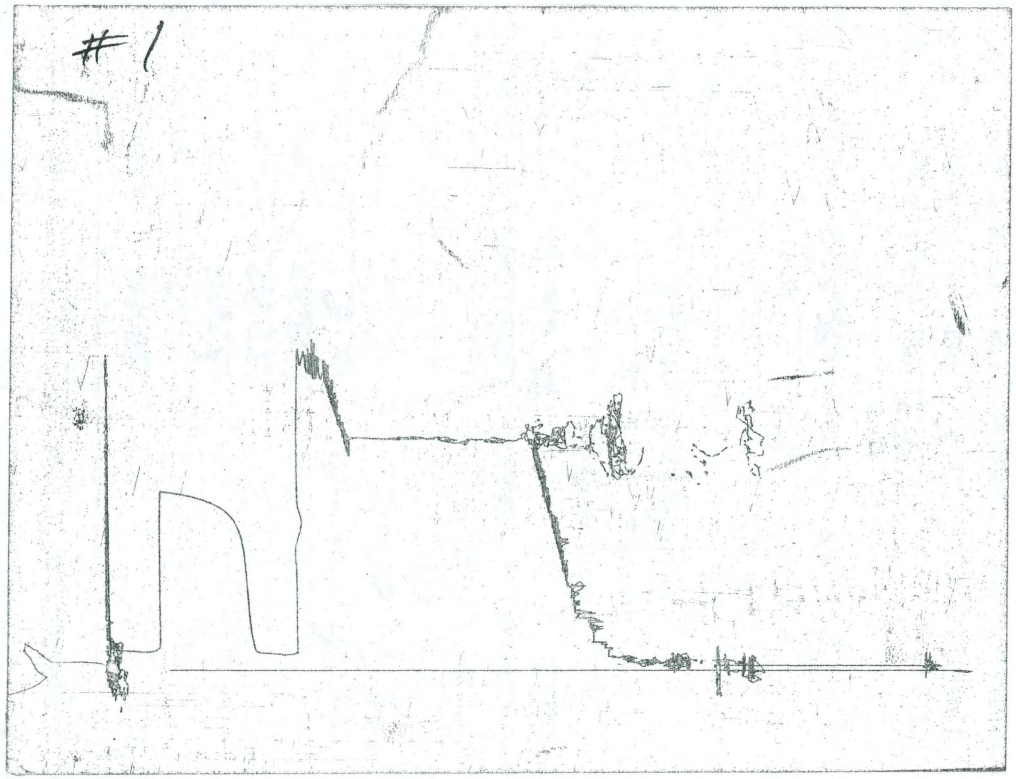


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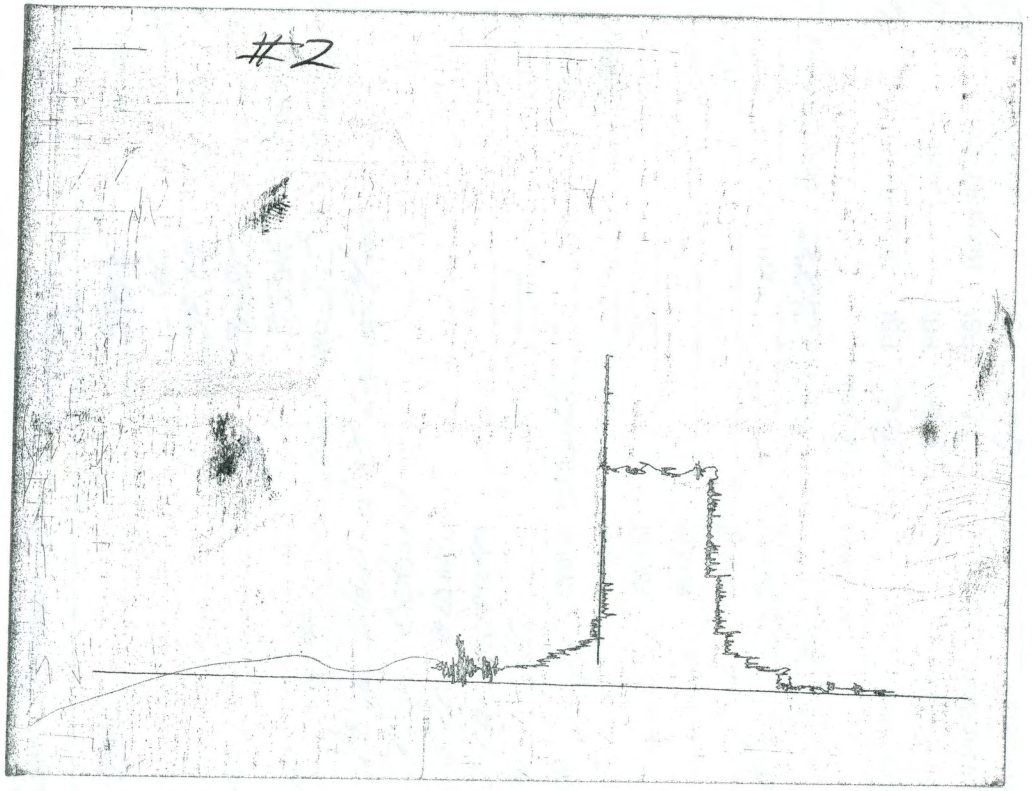


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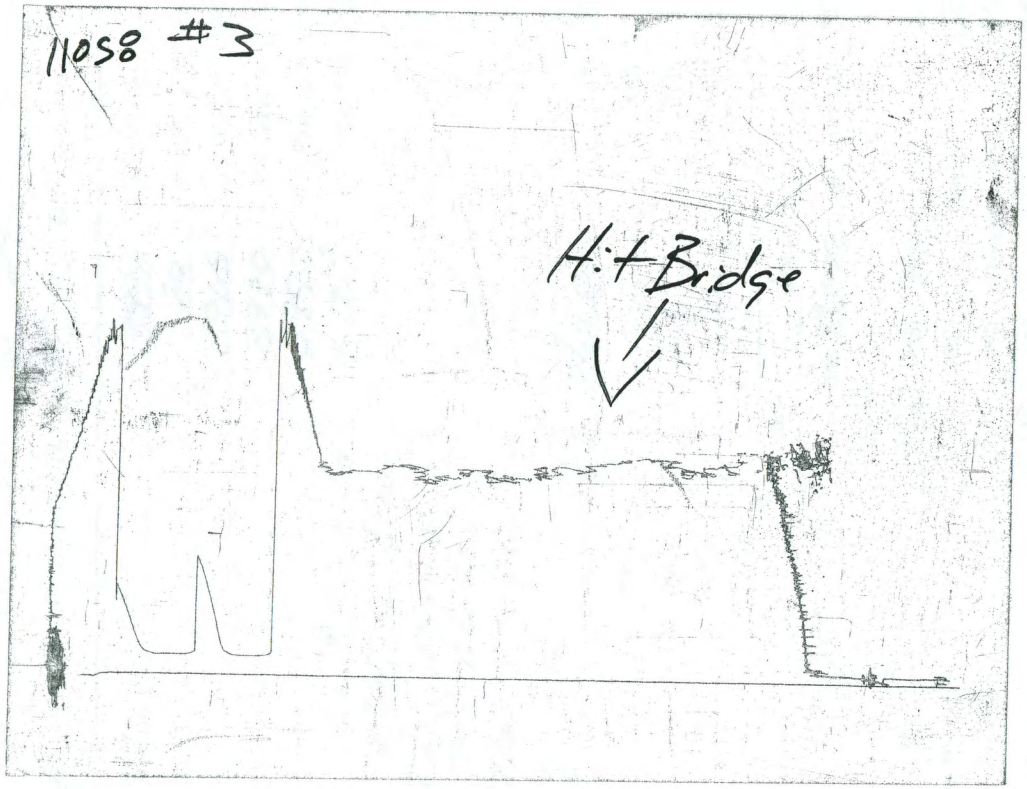


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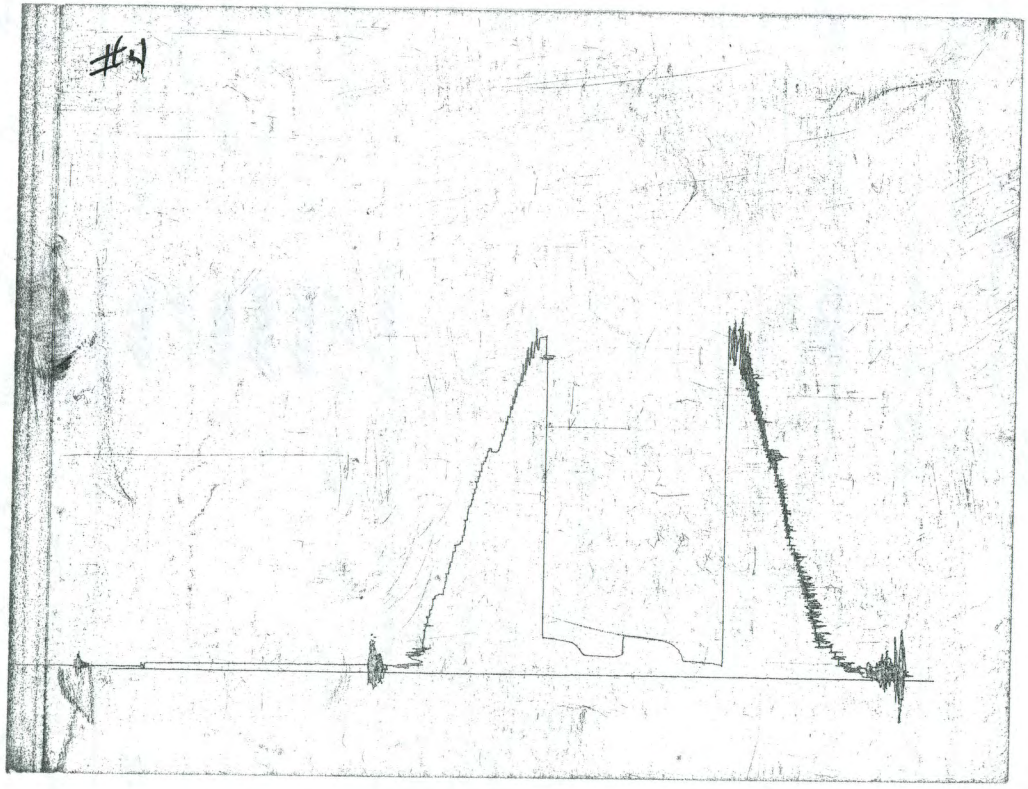


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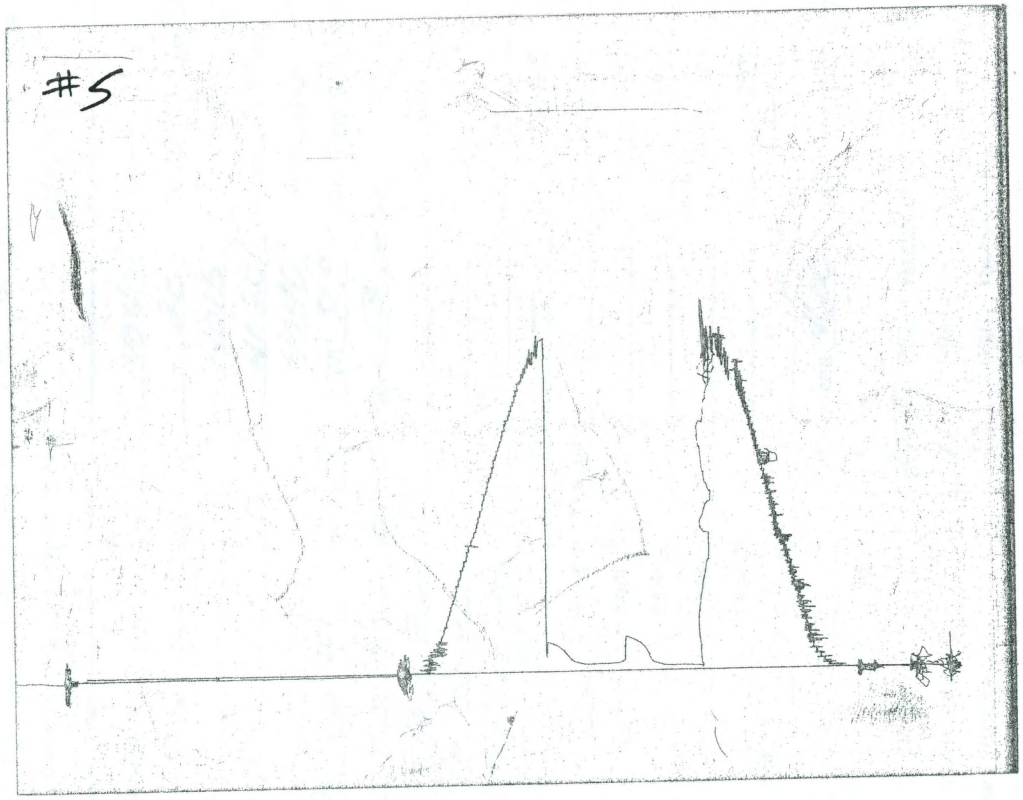


CHART PAGE

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