



DRILL STEM TEST REPORT

Prepared For: **Fair Oil, LTD**

POB 689
Tyler TX 75710

ATTN: Rocky Milford / Jay B5-1

35-15S-29W Gove

KS5B Robert Dowell 35-1

Start Date: 2005.10.16 @ 08:37:18

End Date: 2005.10.16 @ 18:23:15

Job Ticket #: 21385 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil, LTD

POB 689
Tyler TX 75710

ATTN: Rocky Milford / Jay B10

KS5B Robert Dowell 35-1

35-15S-29W Gove

Job Ticket: 21385

DST#: 1

Test Start: 2005.10.16 @ 08:37:18

GENERAL INFORMATION:

Formation: **L/KC "H"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:46:00

Time Test Ended: 18:23:15

Interval: **3866.00 ft (KB) To 3898.00 ft (KB) (TVD)**

Total Depth: **3898.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**

Tester: **Chuck Smith**

Unit No: **15**

Reference Elevations: **2593.00 ft (KB)**

2583.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8017

Inside

Press@RunDepth: **133.01 psig @ 3867.00 ft (KB)**

Start Date: **2005.10.16**

End Date: **2005.10.16**

Start Time: **08:37:18**

End Time: **18:23:15**

Capacity: **7000.00 psig**

Last Calib.: **2005.10.16**

Time On Btm: **2005.10.16 @ 11:44:45**

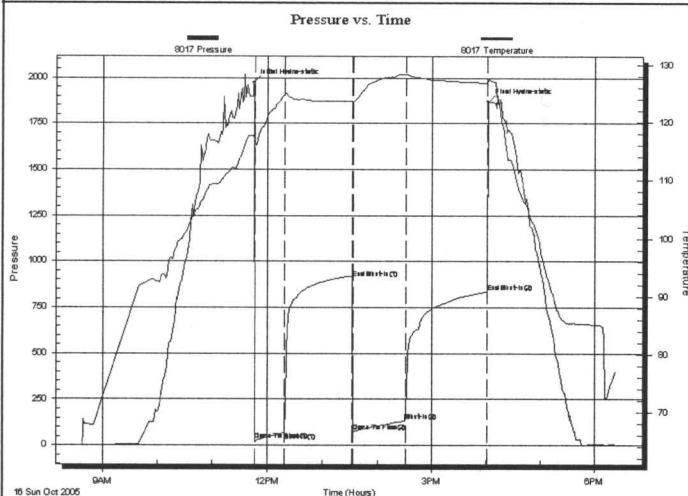
Time Off Btm: **2005.10.16 @ 16:01:30**

TEST COMMENT: IF: 1/8" blow built to 8" in 30 min.

IS: No blow-back

FF: 1/8" blow built to 6 3/4"

FS: Weak Surface blow after 2 1/2 min. 1/8" in blew throughout



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1972.69	117.63	Initial Hydro-static
2	25.44	116.40	Open To Flow (1)
34	68.09	124.79	Shut-In(1)
108	909.74	123.64	End Shut-In(1)
108	74.74	123.41	Open To Flow (2)
167	133.01	128.32	Shut-In(2)
257	834.13	126.87	End Shut-In(2)
257	1867.97	127.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	MCW 50% M 50% W	1.26
180.00	Water 100 W	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, LTD

KS5B Robert Dowell 35-1

POB 689

35-15S-29W Gove

Tyler TX 75710

Job Ticket: 21385

DST#: 1

ATTN: Rocky Milford / Jay B10

Test Start: 2005.10.16 @ 08:37:18

Tool Information

Drill Pipe:	Length:	3876.00 ft	Diameter:	3.80 inches	Volume:	54.37 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	18000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	45000.00 lb
					Total Volume:	54.37 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		31.00 ft					String Weight: Initial	40000.00 lb
Depth to Top Packer:		3866.00 ft					Final	42000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		32.00 ft						
Tool Length:		53.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3850.00	
Hydraulic tool	5.00			3855.00	
Safety Joint	2.00			3857.00	
Packer	5.00			3862.00	21.00 Bottom Of Top Packer
Packer	4.00			3866.00	
Stubb	1.00			3867.00	
Recorder	0.00	8017	Inside	3867.00	
Perforations	26.00			3893.00	
Recorder	0.00	13276	Inside	3893.00	
Bullnose	5.00			3898.00	32.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, LTD

KS5B Robert Dowell 35-1

POB 689
Tyler TX 75710

35-15S-29W Gove

Job Ticket: 21385

DST#: 1

ATTN: Rocky Milford / Jay B10

Test Start: 2005.10.16 @ 08:37:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

54000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.10 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	MCW 50% M 50% W	1.262
180.00	Water 100 W	2.525

Total Length: 270.00 ft

Total Volume: 3.787 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

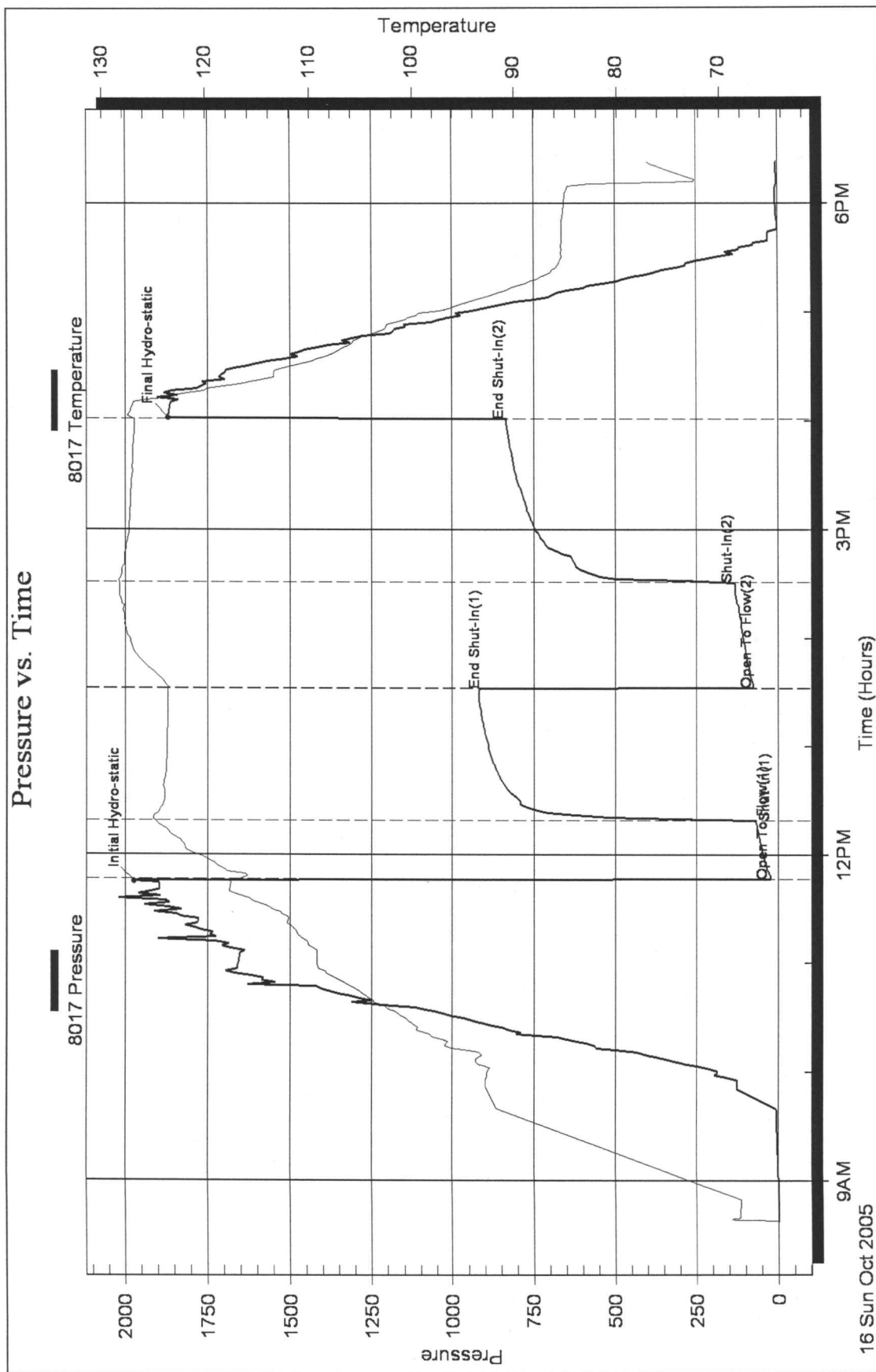
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .125 @80 54,000 chlor

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Fair Oil, LTD**

POB 689
Tyler TX 75710

ATTN: Rocky Milford / Jay B5-1

35-15S-29W Gove

KS5B Robert Dowell 35-1

Start Date: 2005.10.17 @ 02:37:03

End Date: 2005.10.17 @ 13:18:15

Job Ticket #: 21386 DST #: 2

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TRILOBITE
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DRILL STEM TEST REPORT

Fair Oil, LTD

KS5B Robert Dowell 35-1

POB 689

35-15S-29W Gove

Tyler TX 75710

Job Ticket: 21386

DST#: 2

ATTN: Rocky Milford / Jay B10

Test Start: 2005.10.17 @ 02:37:03

GENERAL INFORMATION:

Formation: **L/KC 160' zone**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 06:00:15

Time Test Ended: 13:18:15

Test Type: **Conventional Bottom Hole**

Tester: **Chuck Smith**

Unit No: **15**

Interval: **3902.00 ft (KB) To 3934.00 ft (KB) (TVD)**

Total Depth: **3934.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2593.00 ft (KB)**

2583.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8017

Inside

Press@RunDepth: **565.26 psig @ 3903.00 ft (KB)**

Start Date: **2005.10.17**

End Date:

2005.10.17

Capacity: **7000.00 psig**

Last Calib.: **2005.10.17**

Start Time: **02:37:03**

End Time:

13:18:15

Time On Btm: **2005.10.17 @ 05:59:30**

Time Off Btm: **2005.10.17 @ 10:16:45**

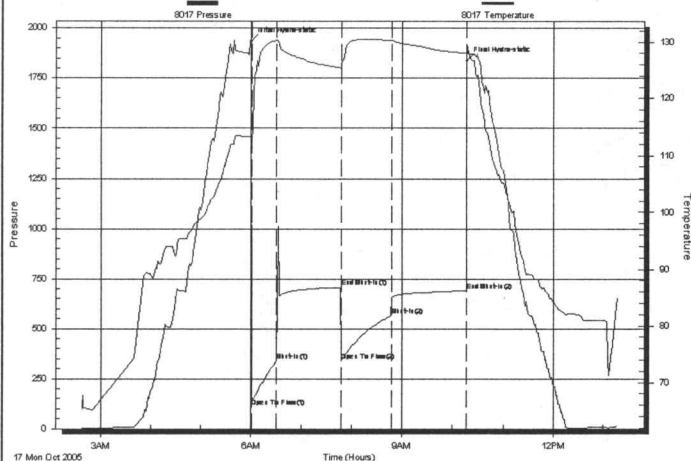
TEST COMMENT: **IF: 1/2" blow built to BOB in 3 1/2 min.**

IS: No blow back.

FF: 3/4" Built to BOB in 6 min.

FS: No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1933.64	113.22	Initial Hydro-static
1	111.89	112.22	Open To Flow (1)
31	342.27	130.23	Shut-In (1)
107	708.73	125.41	End Shut-In (1)
108	341.51	125.29	Open To Flow (2)
168	565.26	130.24	Shut-In (2)
257	690.41	127.98	End Shut-In (2)
258	1838.15	127.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	HOCWM 25 o 30W 45m	0.28
120.00	O&MCW 5 o 20m 75w	1.68
120.00	MCW w/tr of oil 10 m 90 w	1.68
900.00	W w/tr of oil 100w	12.62

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, LTD

POB 689

Tyler TX 75710

ATTN: Rocky Milford / Jay B10

KS5B Robert Dowell 35-1

35-15S-29W Gove

Job Ticket: 21386

DST#: 2

Test Start: 2005.10.17 @ 02:37:03

Tool Information

Drill Pipe:	Length: 3908.00 ft	Diameter: 3.80 inches	Volume: 54.82 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 18000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			Total Volume: 54.82 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3902.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3886.00	
Hydraulic tool	5.00			3891.00	
Safety Joint	2.00			3893.00	
Packer	5.00			3898.00	21.00 Bottom Of Top Packer
Packer	4.00			3902.00	
Stubb	1.00			3903.00	
Recorder	0.00	8017	Inside	3903.00	
Perforations	26.00			3929.00	
Recorder	0.00	13276	Inside	3929.00	
Bullnose	5.00			3934.00	32.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, LTD

KS5B Robert Dowell 35-1

POB 689

35-15S-29W Gove

Tyler TX 75710

Job Ticket: 21386

DST#: 2

ATTN: Rocky Milford / Jay B10

Test Start: 2005.10.17 @ 02:37:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.74 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	HOCMM 25 o 30W 45m	0.281
120.00	O&MCW 5 o 20m 75w	1.683
120.00	MCW w/tr of oil 10 m 90 w	1.683
900.00	W w/tr of oil 100w	12.625

Total Length: 1160.00 ft

Total Volume: 16.272 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

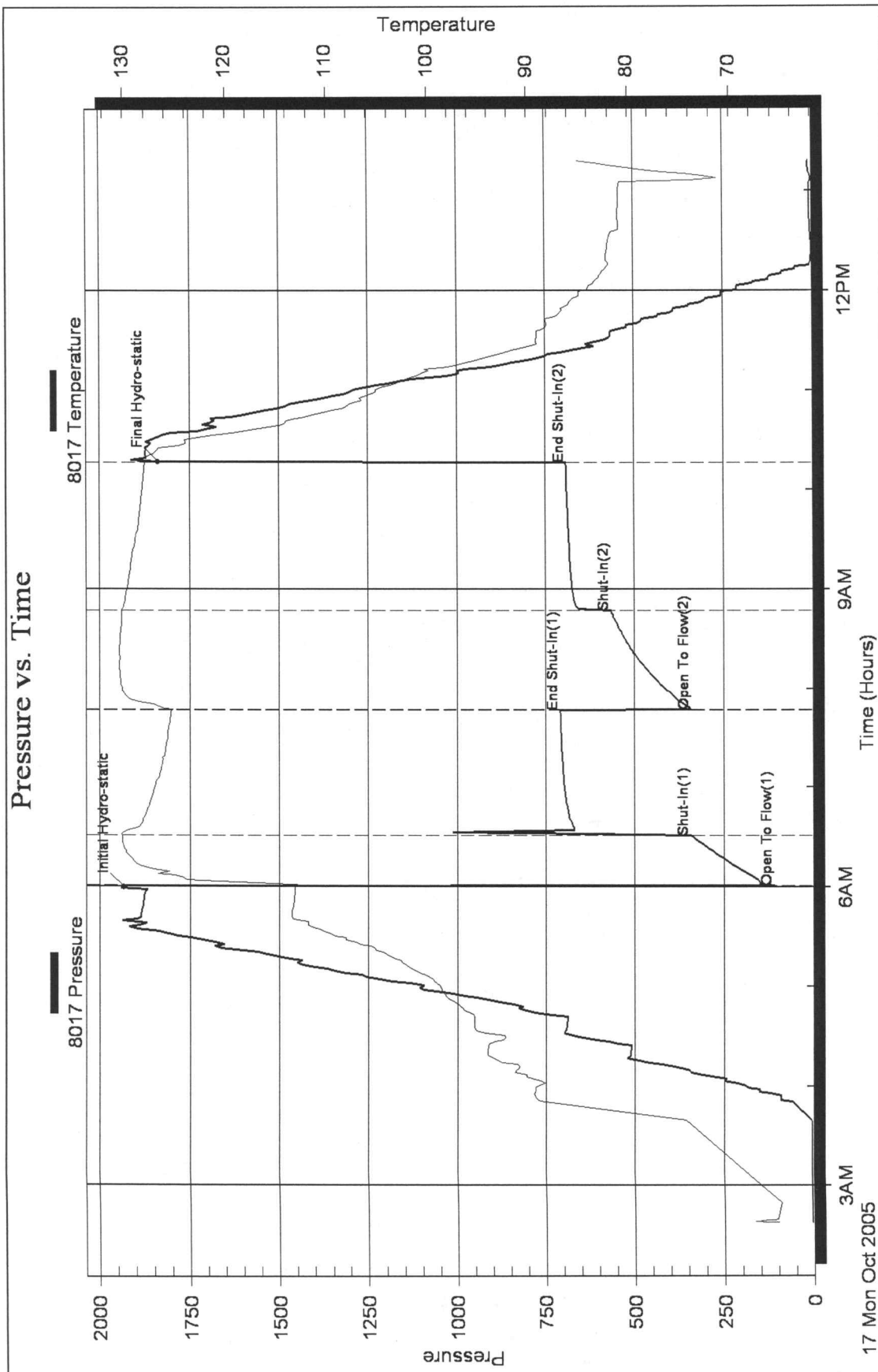
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Fair Oil, LTD**

POB 689
Tyler TX 75710

ATTN: Rocky Milford / Jay B5-1

35-15S-29W Gove

KS5B Robert Dowell 35-1

Start Date: 2005.10.17 @ 22:32:20

End Date: 2005.10.18 @ 07:11:47

Job Ticket #: 21387 DST #: 3

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DRILL STEM TEST REPORT

Fair Oil, LTD

POB 689

Tyler TX 75710

ATTN: Rocky Milford / Jay B10

KS5B Robert Dowell 35-1

35-15S-29W Gove

Job Ticket: 21387

DST#: 3

Test Start: 2005.10.17 @ 22:32:20

GENERAL INFORMATION:

Formation: **L/KC 180' zone**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 00:56:17

Time Test Ended: 07:11:47

Test Type: **Conventional Bottom Hole**

Tester: **Chuck Smith**

Unit No: **15**

Interval: **3941.00 ft (KB) To 3960.00 ft (KB) (TVD)**

Total Depth: **3960.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2593.00 ft (KB)**

2583.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8017

Inside

Press@RunDepth: **86.18 psig @ 3942.00 ft (KB)**

Start Date: **2005.10.17**

End Date:

2005.10.18

Start Time: **22:32:20**

End Time:

07:11:47

Capacity: **7000.00 psig**

Last Calib.: **2005.10.18**

Time On Btm: **2005.10.18 @ 00:53:47**

Time Off Btm: **2005.10.18 @ 04:29:32**

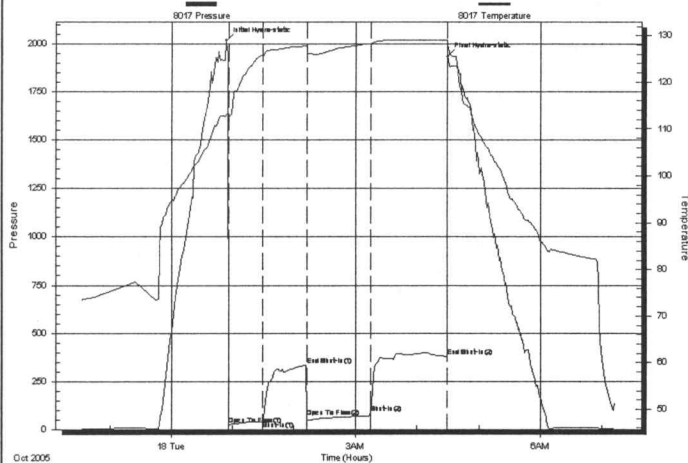
TEST COMMENT: IF: 1/8" blow built to 2 5/8" in 30 min.

IS: 1/8" blow lasting 45 min.

FF: 1/4" blow built to 3" in 60 min.

FS: Weak surface blow for 75 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2016.89	112.70	Initial Hydro-static
3	24.04	112.68	Open To Flow (1)
36	41.64	125.67	Shut-In(1)
79	331.87	127.82	End Shut-In(1)
79	62.40	127.64	Open To Flow (2)
141	86.18	128.30	Shut-In(2)
215	380.22	129.03	End Shut-In(2)
216	1933.53	128.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	oil 100% oil	0.01
125.00	MCW 20% mud 80% water	1.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, LTD

KS5B Robert Dowell 35-1

POB 689

35-15S-29W Gove

Tyler TX 75710

Job Ticket: 21387

DST#: 3

ATTN: Rocky Milford / Jay B10

Test Start: 2005.10.17 @ 22:32:20

Tool Information

Drill Pipe:	Length:	3957.00 ft	Diameter:	3.80 inches	Volume:	55.51 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	18000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	42000.00 lb
					Total Volume:	55.51 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	37.00 ft							
Depth to Top Packer:	3941.00 ft							
Depth to Bottom Packer:	ft							
Interval between Packers:	19.00 ft							
Tool Length:	40.00 ft							
Number of Packers:	2	Diameter:	6.75 inches					
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3925.00	
Hydraulic tool	5.00			3930.00	
Safety Joint	2.00			3932.00	
Packer	5.00			3937.00	21.00 Bottom Of Top Packer
Packer	4.00			3941.00	
Stubb	1.00			3942.00	
Recorder	0.00	8017	Inside	3942.00	
Perforations	13.00			3955.00	
Recorder	0.00	13276	Inside	3955.00	
Bullnose	5.00			3960.00	19.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, LTD

KS5B Robert Dowell 35-1

POB 689
Tyler TX 75710

35-15S-29W Gove

Job Ticket: 21387

DST#: 3

ATTN: Rocky Milford / Jay B10

Test Start: 2005.10.17 @ 22:32:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

95000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.08 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	oil 100% oil	0.014
125.00	MCW 20% mud 80% w ater	1.753

Total Length: 126.00 ft

Total Volume: 1.767 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

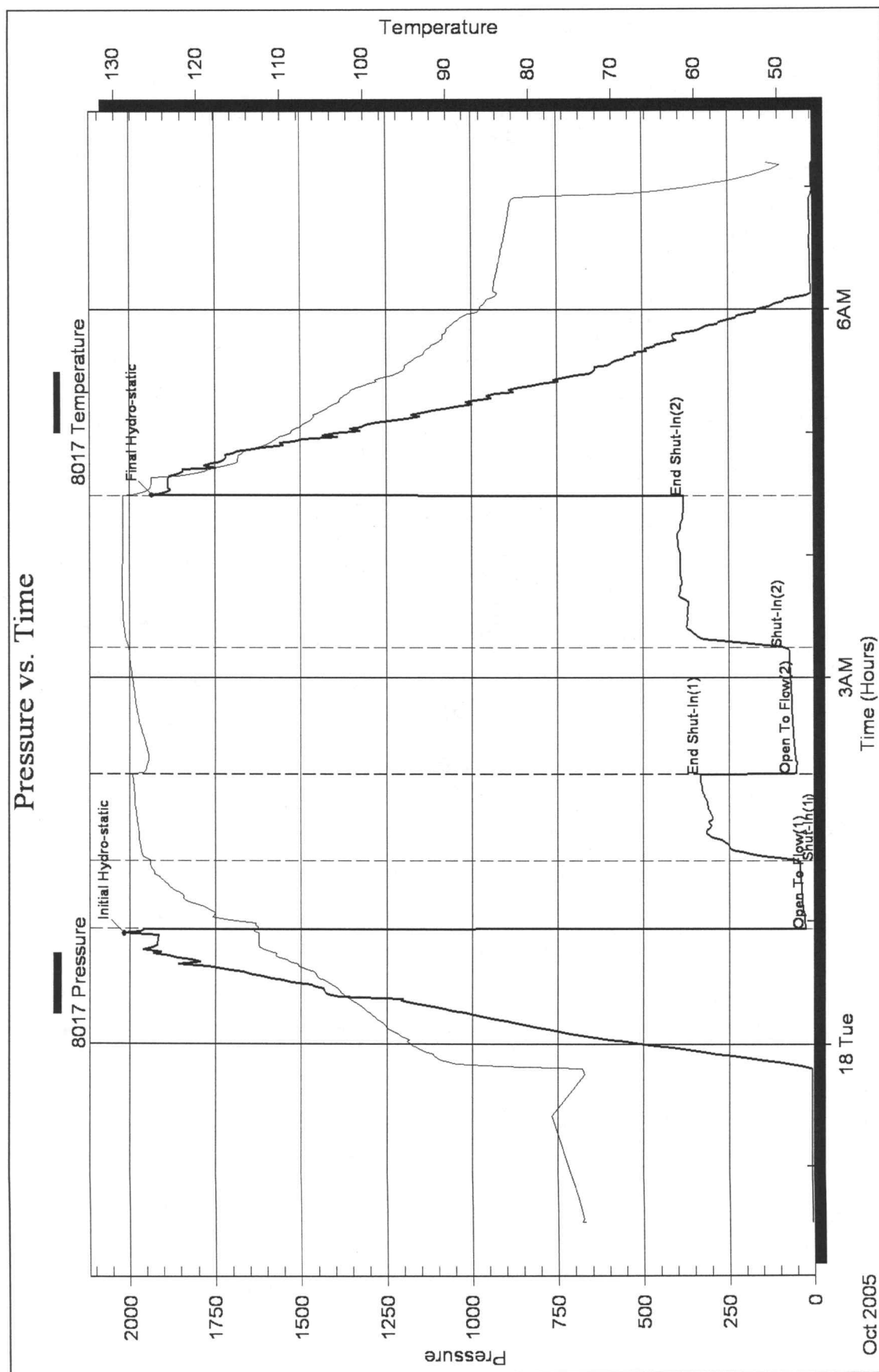
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Fair Oil, LTD**

POB 689
Tyler TX 75710

ATTN: Rocky Milford / Jay B5-1

35-15S-29W Gove

KS5B Robert Dowell 35-1

Start Date: 2005.10.18 @ 14:43:03

End Date: 2005.10.18 @ 23:23:45

Job Ticket #: 21388 DST #: 4

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Fair Oil, LTD

POB 689
Tyler TX 75710

ATTN: Rocky Milford / Jay B10

KS5B Robert Dowell 35-1

35-15S-29W Gove

Job Ticket: 21388

DST#: 4

Test Start: 2005.10.18 @ 14:43:03

GENERAL INFORMATION:

Formation: **L/KC 200' zone**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:33:00

Time Test Ended: 23:23:45

Interval: **3962.00 ft (KB) To 3987.00 ft (KB) (TVD)**

Total Depth: **3987.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**

Tester: **Chuck Smith**

Unit No: **15**

Reference Elevations: **2593.00 ft (KB)**

2583.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8017

Inside

Press@RunDepth: **86.01 psig @ 3963.00 ft (KB)**

Start Date: **2005.10.18**

End Date:

2005.10.18

Start Time: **14:43:03**

End Time:

23:23:45

Capacity: **7000.00 psig**

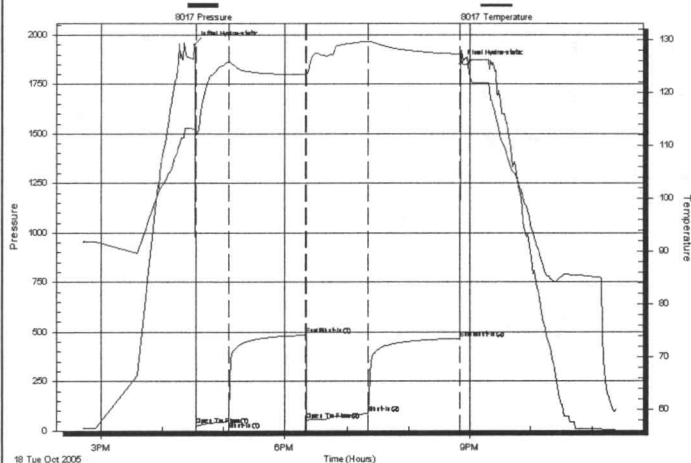
Last Calib.: **2005.10.18**

Time On Btm: **2005.10.18 @ 16:31:30**

Time Off Btm: **2005.10.18 @ 20:50:30**

TEST COMMENT: IF: 1/8" blow built to 5 1/2" in 30 min.
IS: No blow back.
FF: Surface blow built to 1 1/2" in 60 min.
FS: No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1950.39	113.16	Initial Hydro-static
2	27.47	112.06	Open To Flow (1)
34	49.99	125.87	Shut-In(1)
109	483.75	123.37	End Shut-In(1)
110	52.24	123.24	Open To Flow (2)
169	86.01	129.64	Shut-In(2)
259	467.18	127.25	End Shut-In(2)
259	1851.71	127.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Free oil	0.01
125.00	MCW 25% mud 75% w ater	1.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, LTD

POB 689

Tyler TX 75710

ATTN: Rocky Milford / Jay B10

KS5B Robert Dowell 35-1

35-15S-29W Gove

Job Ticket: 21388

DST#: 4

Test Start: 2005.10.18 @ 14:43:03

Tool Information

Drill Pipe:	Length: 3993.00 ft	Diameter: 3.80 inches	Volume: 56.01 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	18000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	42000.00 lb
			<u>Total Volume: 56.01 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	52.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	3962.00 ft			Final	41000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	25.00 ft				
Tool Length:	46.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3946.00	
Hydraulic tool	5.00			3951.00	
Safety Joint	2.00			3953.00	
Packer	5.00			3958.00	21.00 Bottom Of Top Packer
Packer	4.00			3962.00	
Stubb	1.00			3963.00	
Recorder	0.00	8017	Inside	3963.00	
Perforations	19.00			3982.00	
Recorder	0.00	13276	Inside	3982.00	
Bullnose	5.00			3987.00	25.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, LTD

KS5B Robert Dowell 35-1

POB 689

35-15S-29W Gove

Tyler TX 75710

Job Ticket: 21388

DST#: 4

ATTN: Rocky Milford / Jay B10

Test Start: 2005.10.18 @ 14:43:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

61000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Free oil	0.014
125.00	MCW 25% mud 75% water	1.753

Total Length: 126.00 ft

Total Volume: 1.767 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

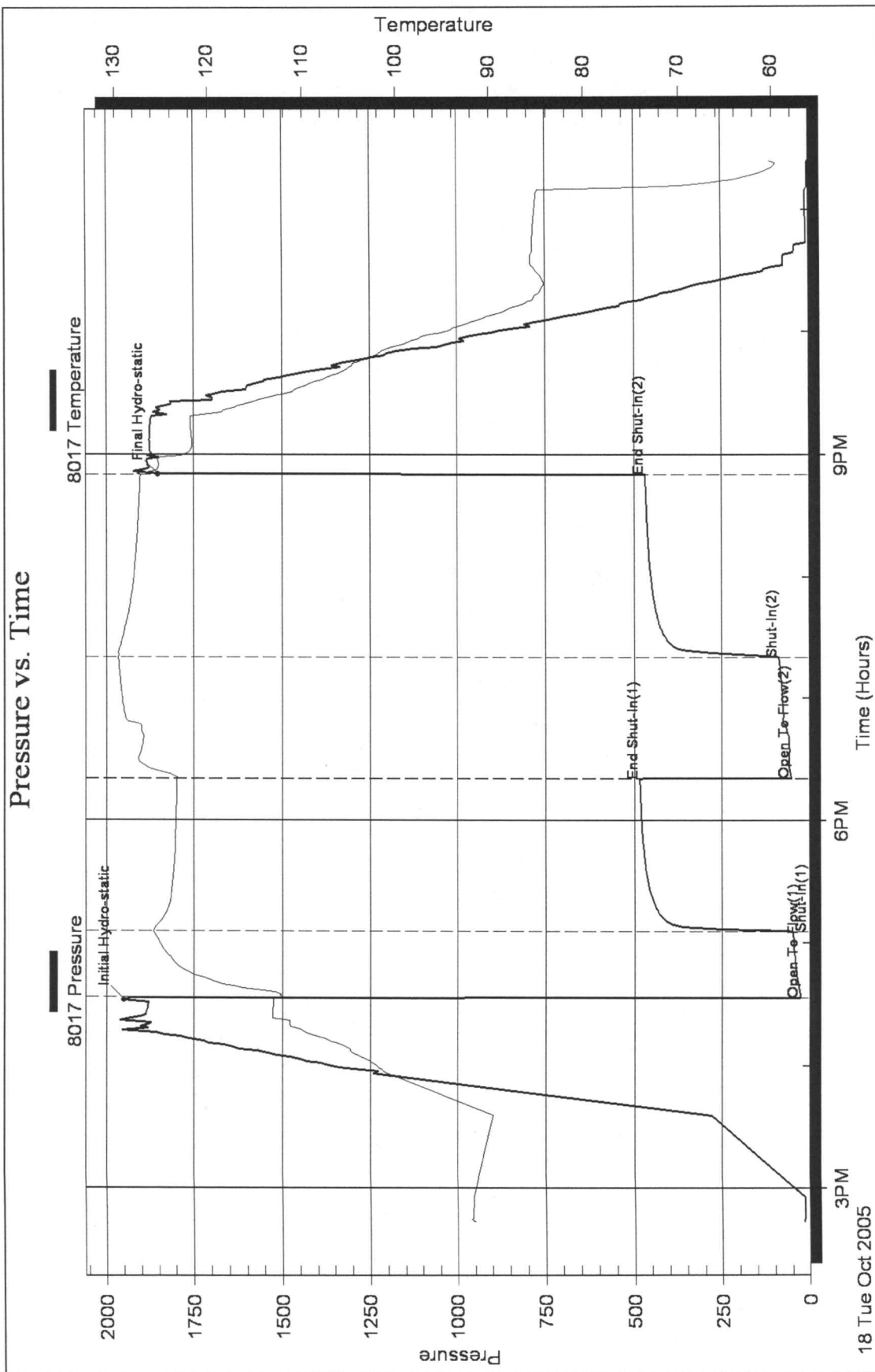
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Fair Oil, LTD**

POB 689
Tyler TX 75710

ATTN: Rocky Milford / Jay B5-1

35-15S-29W Gove

KS5B Robert Dowell 35-1

Start Date: 2005.10.19 @ 12:34:17

End Date: 2005.10.19 @ 19:25:14

Job Ticket #: 21389 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Fair Oil, LTD

POB 689
Tyler TX 75710

ATTN: Rocky Milford / Jay B10

KS5B Robert Dowell 35-1

35-15S-29W Gove

Job Ticket: 21389

DST#: 5

Test Start: 2005.10.19 @ 12:34:17

GENERAL INFORMATION:

Formation: **L/KC Middle Creek &**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:32:59

Time Test Ended: 19:25:14

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 15

Interval: **3994.00 ft (KB) To 4050.00 ft (KB) (TVD)**

Total Depth: 4050.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2593.00 ft (KB)

2583.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8017

Inside

Press@RunDepth: 29.33 psig @ 3995.00 ft (KB)

Start Date: 2005.10.19

End Date:

2005.10.19

Start Time:

12:34:17

End Time:

19:25:14

Capacity: 7000.00 psig

Last Calib.: 2005.10.19

Time On Btm: 2005.10.19 @ 14:30:59

Time Off Btm: 2005.10.19 @ 16:49:44

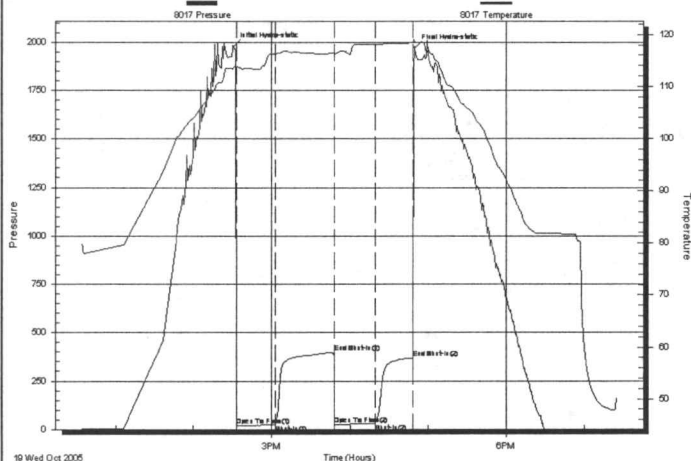
TEST COMMENT: IF: 1/4" blow built to 1 3/4" in 30 min.

IS: No blow back.

FF: No blow over 30 min.

FS: No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1977.85	113.77	Initial Hydro-static
2	17.80	113.57	Open To Flow (1)
33	23.60	116.34	Shut-In(1)
77	395.32	116.40	End Shut-In(1)
77	24.08	116.22	Open To Flow (2)
108	29.33	118.11	Shut-In(2)
137	368.98	118.42	End Shut-In(2)
139	1971.24	118.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100% MTrace of oil.	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, LTD

KS5B Robert Dowell 35-1

POB 689

35-15S-29W Gove

Tyler TX 75710

Job Ticket: 21389

DST#: 5

ATTN: Rocky Milford / Jay B10

Test Start: 2005.10.19 @ 12:34:17

Tool Information

Drill Pipe:	Length: 4001.00 ft	Diameter: 3.80 inches	Volume: 56.12 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 18000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
		Total Volume: 56.12 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3994.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3978.00	
Hydraulic tool	5.00			3983.00	
Safety Joint	2.00			3985.00	
Packer	5.00			3990.00	21.00 Bottom Of Top Packer
Packer	4.00			3994.00	
Stubb	1.00			3995.00	
Recorder	0.00	8017	Inside	3995.00	
Perforations	17.00			4012.00	
Change Over Sub	1.00			4013.00	
Drill Pipe	31.00			4044.00	
Change Over Sub	1.00			4045.00	
Recorder	0.00	13276	Inside	4045.00	
Bullnose	5.00			4050.00	56.00 Bottom Packers & Anchor

Total Tool Length: 77.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, LTD

KS5B Robert Dowell 35-1

POB 689

35-15S-29W Gove

Tyler TX 75710

Job Ticket: 21389

DST#: 5

ATTN: Rocky Milford / Jay B10

Test Start: 2005.10.19 @ 12:34:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100% M Trace of oil.	0.140

Total Length: 10.00 ft

Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

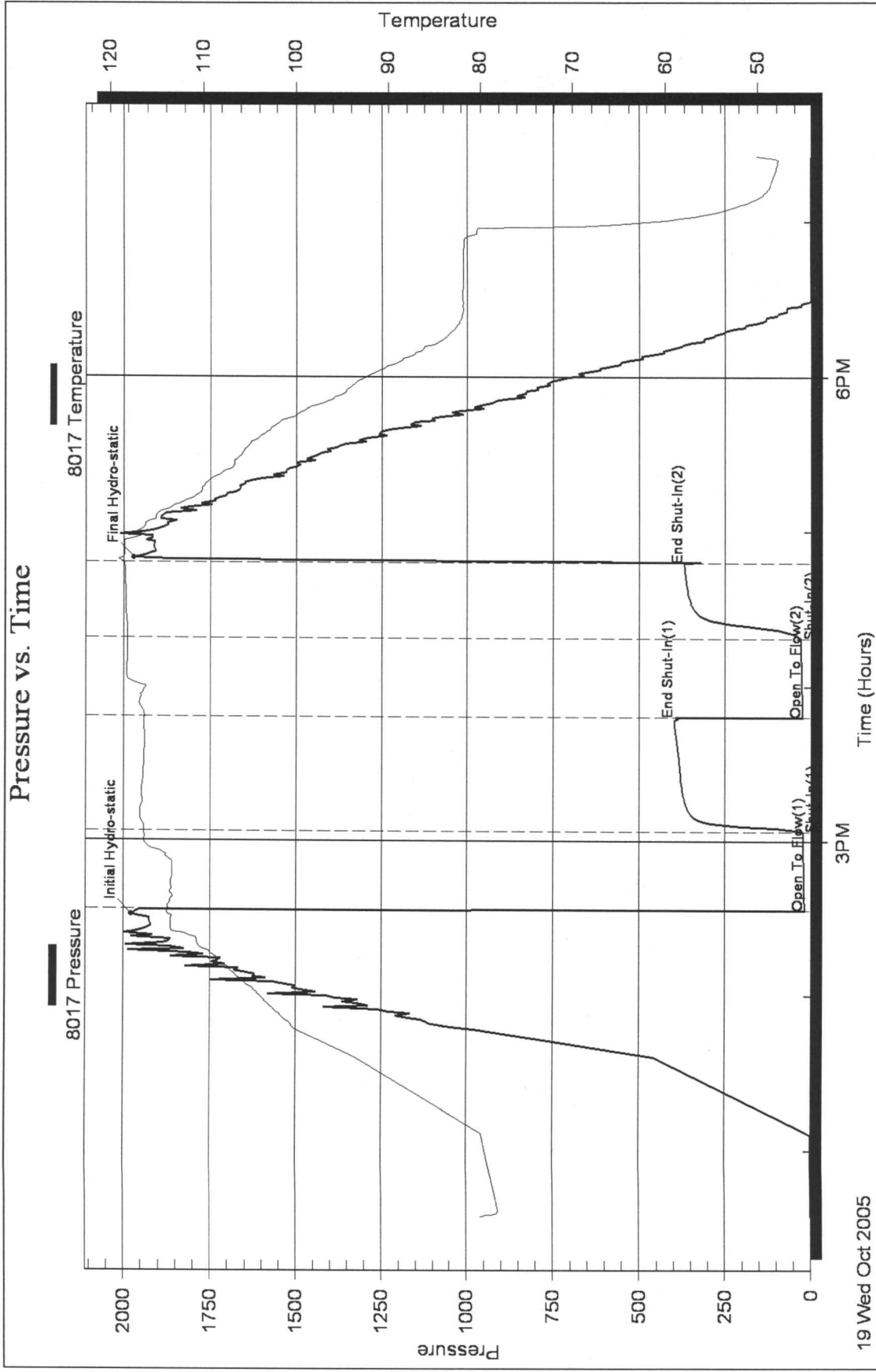
Recovery Comments:

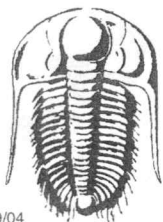
Serial #: 8017

Inside Fair Oil, LTD

35-15S-29W Gove

DST Test Number: 5





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21385

Test Ticket

Well Name & No. ~~#35~~ K35B Robert Dowell 35-1 Test No. 1 Date 10-16-05
Company Fair Oil, Ltd. Zone Tested L/KC "H"
Address POB 689 Tyler, TX 75710 Elevation 2593 KB 2583 GL
Co. Rep Geo. Jay Bynum Rocky Milford Cont. Val Energy, Inc #1 Est. Ft. of Pay _____ Por. _____ %
Location: Sec. 35 Twp. 15s Rge. 29w Co. Gove State KS
No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3,866 to 3898 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 43,000
Anchor Length 32 Wt. Set Lbs. 18,000 Wt. Pulled Loose/Lbs. 45,000
Top Packer Depth 3,862 Tool Weight 1,500
Bottom Packer Depth 3,866 Hole Size 7 7/8" X Rubber Size 6 3/4" X
Total Depth 3,898 Wt. Pipe Run 0 Drill Collar Run 0
Mud Wt. 9.3 LCM 1 Vis. 49 WL 9.2 Drill Pipe Size 4 1/2 XH Ft. Run 3876
Blow Description IF: 1/8" blow built to 8" in 30 min.
IS: No blow back
FF: 1/8" blow built to
FS: Return blow in 2 min. 1/8" blow thru-out 90 min.

Recovery - Total Feet 270 GIP 0 Ft. in DC 0 Ft. in DP 270
Rec. 90 Feet of MCW %gas _____ %oil 50 %water 50 %mud _____
Rec. 180 Feet of Water %gas _____ %oil 100 %water _____ %mud _____
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
BHT 127° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
RW .125 @ 80° °F Chlorides 54,000 ppm Recovery 54,000 Chlorides 2,900 ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud		1972	PSI	Recorder No.	8017	Test X 4,000 1000
(B) First Initial Flow Pressure		25	PSI	(depth)	3867	Jars _____
(C) First Final Flow Pressure		68	PSI	Recorder No.	13276	Safety Jt. X 50 50
(D) Initial Shut-In Pressure		910	PSI	(depth)	3892	Circ Sub X N/C
(E) Second Initial Flow Pressure		75	PSI	Recorder No.		Sampler _____
(F) Second Final Flow Pressure		133	PSI	(depth)		Straddle _____
(G) Final Shut-In Pressure		834	PSI	Initial Opening	30	Ext. Packer _____
(Q) Final Hydrostatic Mud		1868	PSI	Initial Shut-In	75	Shale Packer _____

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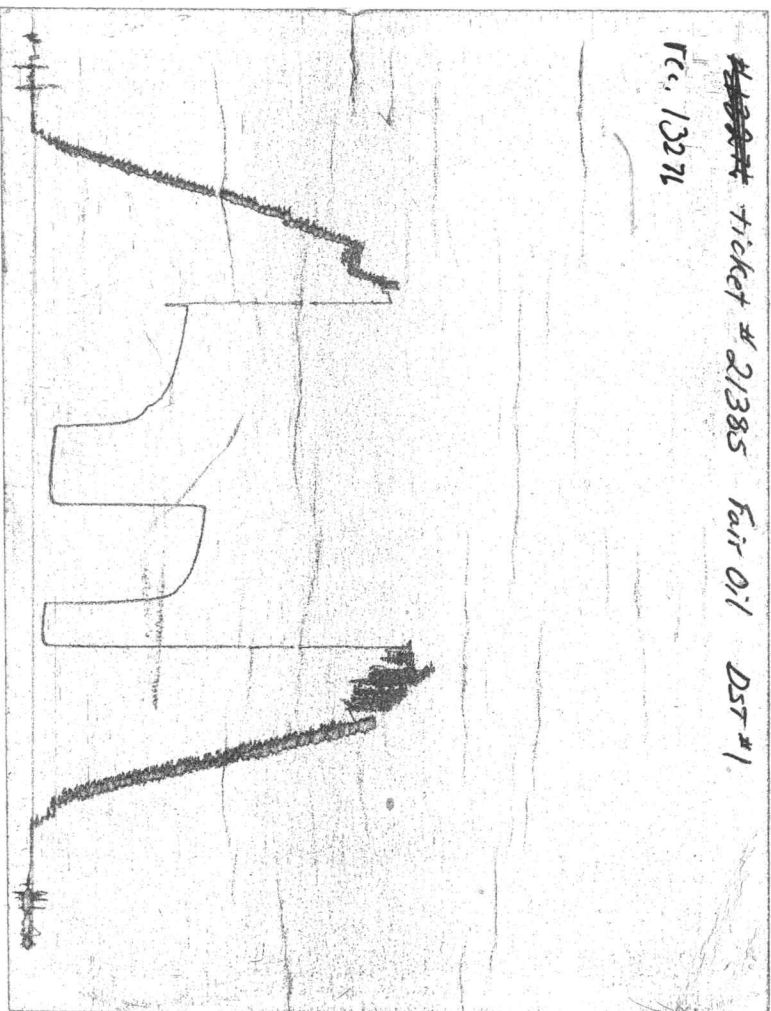
Approved By Jay Bynum

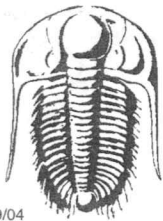
Our Representative Chuck Smith / Shumaker

Final Flow 60
Final Shut-In 90
T-On Location 07:15 A.M.
T-Started 08:37 A.M.
T-Open 11:45 A.M.
T-Pulled 12:00 1:00 P.M.
T-Out 18:23 P.M.
Test X 1000
Jars _____
Safety Jt. X 50
Circ Sub X N/C
Sampler _____
Straddle _____
Ext. Packer _____
Shale Packer _____
Ruined Packer _____
Mileage 85 P.T. 8500
Sub Total: 1135
Std. By 3.0 1500 150
Other _____
Total: C = 436.55 57.70
S = 698.48 92.32

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21386

9/04

Test Ticket

Well Name & No. #135 K55B Robert Dowell #35-1 Test No. 2 Date 10-17-05
 Company Fair Oil, Ltd. Zone Tested L/KC 160'
 Address POB 689 Tyler, TX 75710 Elevation 2593 KB 2583 GL
 Co. Rep / Geo. Jay Bynum, Rocky Miford Cont. Val Energy, Inc.*1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 35 Twp. 15s Rge. 29w Co. Gove State KS
 No. of Copies Norm Disbtribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3902 TO 3934 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 44,000
 Anchor Length 32 Wt. Set Lbs. 18,000 Wt. Pulled Loose/Lbs. 45,000
 Top Packer Depth 3898 Tool Weight 1,500
 Bottom Packer Depth 3902 Hole Size 7 7/8" X Rubber Size 6 3/4" X
 Total Depth 3934 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.2 LCM 1/2 Vis. 48 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 3,908
 Blow Description IF: 1/2" Blow built to BOB in 3 1/2 min.
IS: No blow back
FF: 3/4" Blow built to BOB in 6 min.
FS: Return weak surface blow after 45 min. No blow

Recovery - Total Feet 1,160 GIP _____ Ft. in DC 0 Ft. in DP 1,160
 Rec. 20 Feet of HOC WM 250 300 45 10% gas 25 %oil 30 %water 45 %mud
 Rec. 120 Feet of 0+M CW %gas 5 %oil 28.75 %water 30.75 %mud
 Rec. 120 Feet of MCW w/pt of oil %gas _____ %oil 90 %water 10 %mud
 Rec. 900 Feet of W w/pt of oil %gas _____ %oil 100 %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 128 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .111 @ 84 °F Chlorides 65,000 ppm Recovery 65,000 Chlorides 3,300 ppm System

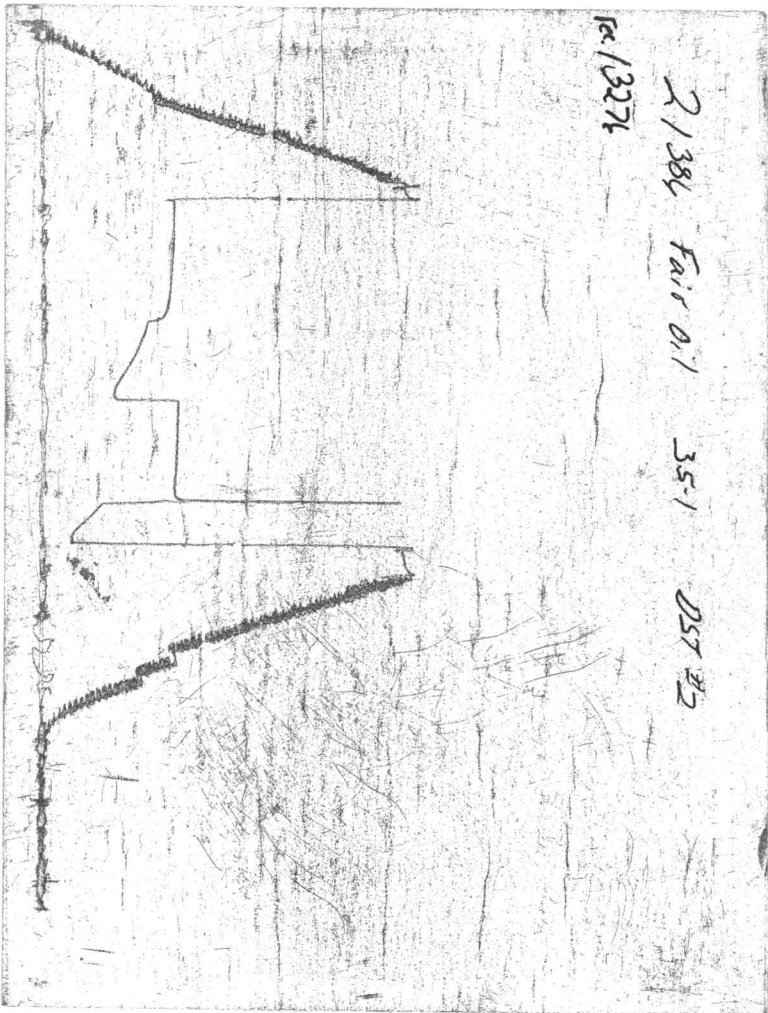
(A) Initial Hydrostatic Mud	<u>1,934</u> PSI	Recorder No.	<u>8017</u>	Test X	<u>1,000</u>	<u>1600</u>
(B) First Initial Flow Pressure	<u>112</u> PSI	(depth)	<u>3903</u>	Jars		
(C) First Final Flow Pressure	<u>342</u> PSI	Recorder No.	<u>13276</u>	Safety Jt. X	<u>50</u>	<u>50</u>
(D) Initial Shut-In Pressure	<u>709</u> PSI	(depth)	<u>3929</u>	Circ Sub	<u>XN/C</u>	
(E) Second Initial Flow Pressure	<u>342</u> PSI	Recorder No.		Sampler		
(F) Second Final Flow Pressure	<u>565</u> PSI	(depth)		Straddle		
(G) Final Shut-In Pressure	<u>690</u> PSI	Initial Opening	<u>30</u>	Ext. Packer		
(Q) Final Hydrostatic Mud	<u>1,838</u> PSI	Initial Shut-In	<u>75</u>	Shale Packer		
		Final Flow	<u>60</u>	Ruined Packer		
		Final Shut-In	<u>90</u>	Mileage	<u>85.0 RT</u>	<u>85.00</u>
		T-On Location	<u>01:40 am</u>	Sub Total:	<u>1135</u>	
		T-Started	<u>02:37 am</u>	Std. By	<u>20 hr. 100.00/100</u>	
		T-Open	<u>05:43 am</u>	Other	<u>1235</u>	
		T-Pulled	<u>09:59 am</u>	Total:		
		T-Out	<u>12:00 13:00 pm</u>	C =	<u>436.55</u>	<u>38.45</u>
				S =	<u>698.48</u>	<u>61.52</u>

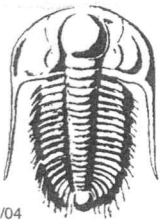
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Approved By Robert M. Yorg
 Our Representative Chuck Smith
 5/

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21387

Test Ticket

Well Name & No. K95B Robert Dowell #35-1 Test No. 3 Date 10-17-05
 Company Fair Oil, Ltd. Zone Tested 4/KC 180'
 Address POB 689 Tyler, TX 75710 Elevation 2593 KB 2583 GL
 Co. Rep / Geo. Jay Bynum / Rocky Milford Cont. Val Energy, Inc Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 35 Twp. 15s Rge. 29W Co. Gove State KS
 No. of Copies Norm Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3941 TO 3960 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 41,000
 Anchor Length 19 Wt. Set Lbs. 18,000 Wt. Pulled Loose/Lbs. 42,000
 Top Packer Depth 3937 Tool Weight 1,500
 Bottom Packer Depth 3941 Hole Size 7 7/8" X Rubber Size 6 3/4" X
 Total Depth 3960 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.2 LCM 1/2 Vis. 48 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 3957

Blow Description IF: 1/8" blow built to 2 5/8" in 30 min.

IS: 1/8" blow for 45 min

FF: 1/4" blow built to 3" in 60 min.

FS:

Recovery - Total Feet 126 GIP 0 Ft. in DC 0 Ft. in DP 126
 Rec. 1 Feet of oil %gas 100 %oil _____ %water _____ %mud _____
 Rec. 125 Feet of MCW %gas _____ %oil 80 %water 20 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 129 °F Gravity 0 °API D @ _____ °F Corrected Gravity _____ °API
 RW 108 @ 56 °F Chlorides 95,000 ppm Recovery 95,000 Chlorides 3,300 ppm System

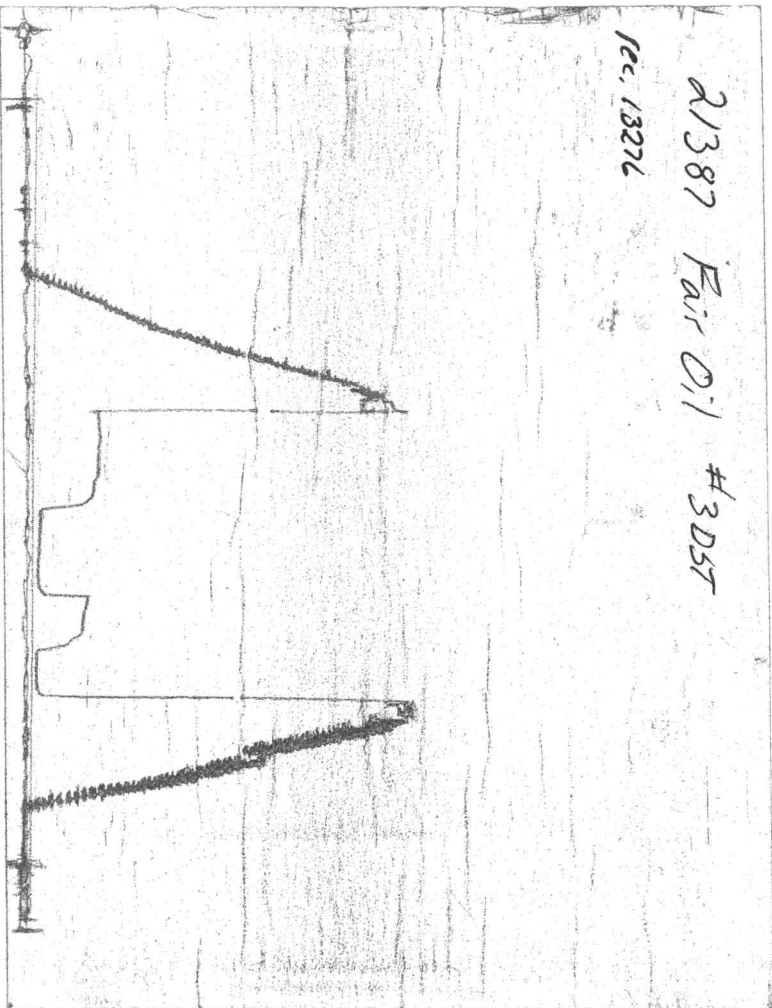
(A) Initial Hydrostatic Mud	AK-1	Alpine	2017	PSI	Recorder No.	8017	Test X	900	900
(B) First Initial Flow Pressure			24	PSI	(depth)	3961	Jars		
(C) First Final Flow Pressure			42	PSI	Recorder No.	13276	Safety Jt. X	50	50
(D) Initial Shut-In Pressure			333	PSI	(depth)	3974	Circ Sub	XMC	
(E) Second Initial Flow Pressure			62	PSI	Recorder No.		Sampler		
(F) Second Final Flow Pressure			86	PSI	(depth)		Straddle		
(G) Final Shut-In Pressure			380	PSI	Initial Opening	30	Ext. Packer		
(Q) Final Hydrostatic Mud			1934	PSI	Initial Shut-In	45	Shale Packer		
					Final Flow	60	Ruined Packer		
					Final Shut-In	75	Mileage	85.0 RT	8.50
					T-On Location	19:38 pm	Sub Total:	1035	
					T-Started	20:32 pm	Std. By	1.5	7500 75
					T-Open	22:55 pm	Other		
					T-Pulled	02:25 am	Total:		1110
					T-Out	05:15 am	C = 398.10	2900	
							S = 636.96	46.40	

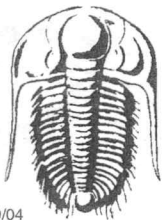
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Approved By Robert Milford
 Our Representative Chuck Smith / [Signature]

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21388

Test Ticket

Well Name & No. K&SB Robert Dowell #35-1 Test No. 4 Date 10-18-05
 Company Fair Oil, Ltd. Zone Tested L/KC 200'
 Address POB 689 Tyler, TX 75710 Elevation 2593 KB 2583 GL
 Co. Rep / Geo. Jay Bynum, Rocky Miford Cont. Val Energy, Inc. #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 35 Twp. 15s Rge. 29w Co. Gove State KS
 No. of Copies Norm Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3962 to 3987 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 41,000
 Anchor Length 25 Wt. Set Lbs. 18,000 Wt. Pulled Loose/Lbs. 42,000
 Top Packer Depth 3958 Tool Weight 1500
 Bottom Packer Depth 3962 Hole Size 7 7/8" X Rubber Size 6 3/4" X
 Total Depth 3987 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.4 LCM 1/2 Vis. 51 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 3,994

Blow Description IF: 1/8" built to 5 1/2" in 30 min
IS: No blow back
FF: Surface blow built to 1 1/2" in 60 min.
FS: No blow back

Recovery - Total Feet 125 1/2 feet GIP 0 Ft. in DC 0 Ft. in DP 125 1/2 ft
 Rec. 6" free oil Feet of Free oil %gas 100 %oil _____ %water _____ %mud _____
 Rec. 125 mcw Feet of mcw %gas _____ %oil 25 %water 25 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 127 °F Gravity 0 °API D @ 0 °F Corrected Gravity 0 °API
 RW .14 @ 65° °F Chlorides 61,000 ppm Recovery 61,000 Chlorides 3400 ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud		<u>1,951</u>	PSI	Recorder No.	<u>8017</u>	Test <u>X</u> <u>1,000</u> <u>1000</u>
(B) First Initial Flow Pressure		<u>27</u>	PSI	(depth)	<u>3988</u>	Jars _____
(C) First Final Flow Pressure		<u>50</u>	PSI	Recorder No.	<u>13276</u>	Safety Jt. <u>X</u> <u>50</u> <u>50</u>
(D) Initial Shut-In Pressure		<u>484</u>	PSI	(depth)	<u>4007</u>	Circ Sub <u>X</u> <u>N/C</u>
(E) Second Initial Flow Pressure		<u>52</u>	PSI	Recorder No.		Sampler _____
(F) Second Final Flow Pressure		<u>86</u>	PSI	(depth)		Straddle _____
(G) Final Shut-In Pressure		<u>467</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1,852</u>	PSI	Initial Shut-In	<u>75</u>	Shale Packer _____
				Final Flow	<u>60</u>	Ruined Packer _____
				Final Shut-In	<u>90</u>	Mileage <u>85.0 RT</u> <u>85.00</u>
				T-On Location	<u>13:10 pm</u>	Sub Total: <u>1135</u>
				T-Started	<u>14:43 pm</u>	Std. By <u>2 hrs.</u> <u>100.00</u> <u>100</u>
				T-Open	<u>16:34 pm</u>	Other <u>81235</u>
				T-Pulled	<u>20:50 pm</u>	Total: _____
				T-Out	<u>22:23 pm</u> <u>23:23 pm</u>	

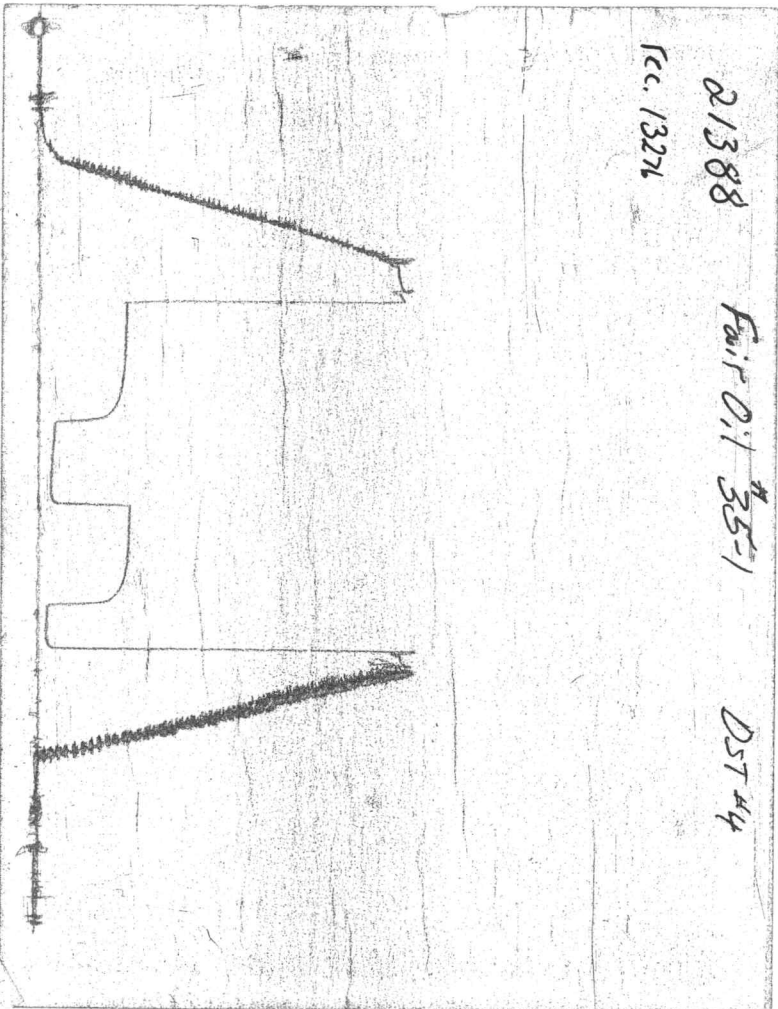
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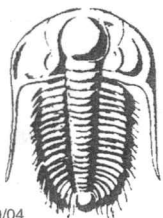
Approved By Robert Miford
 Our Representative Chuck Smith 5/0

C = 436.55 38.45
 S = 698.48 61.52

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 21389

Test Ticket

Well Name & No. K55B Robert Dowell #35-1 Test No. 5 Date 10-19-05
Company Fair Oil, Ltd. Zone Tested L/KC Middle Cr. + 220'
Address POB 689 Tyler, TX 75710 Elevation 2593 KB 2583 GL
Co. Rep / Geo. Jay Bynum / Rocky Milford Cont. Val Energy #1 Est. Ft. of Pay _____ Por. _____ %
Location: Sec. 35 Twp. 15s Rge. 29W Co. GOVC State KS
No. of Copies Norm Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3994- 4050 Initial Str Wt./Lbs. 41,000 Unseated Str Wt./Lbs. 41,000
Anchor Length 56 Wt. Set Lbs. 18,000 Wt. Pulled Loose/Lbs. 42,000
Top Packer Depth 3990 Tool Weight 1,500
Bottom Packer Depth 3994 Hole Size 7 7/8" X Rubber Size 6 3/4" X
Total Depth 4050 Wt. Pipe Run 0 Drill Collar Run 0
Mud Wt. 9.2 LCM Trace Vis. 50 WL 8.0 Drill Pipe Size 4 1/2 XH Ft. Run 4,001

Blow Description IF: 1/4" blow built to 1 3/4" in 30 min
IS: No blow back
FF: No blow over 30 min
FS: No blow back

Recovery - Total Feet 130' GIP — Ft. in DC — Ft. in DP 130'
Rec. 10 Feet of mud w/trace of oil %gas _____ %oil _____ %water 100 %mud _____
Rec. _____ Feet of (show of free oil in tool) %gas _____ %oil _____ %water _____ %mud _____
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
BHT 118.4 °F Gravity — °API D @ — °F Corrected Gravity — °API
RW — @ — °F Chlorides 4,000 ppm Recovery 4,000 Chlorides 4,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1,927</u> PSI	<u>8017</u>	<u>1100</u>	
(B) First Initial Flow Pressure	<u>18</u> PSI	<u>3,995</u>	Jars _____	
(C) First Final Flow Pressure	<u>24</u> PSI	<u>13276</u>	Safety Jt. <u>x 50</u> <u>50</u>	
(D) Initial Shut-In Pressure	<u>395</u> PSI	<u>4,045</u>	Circ Sub <u>x N/C</u>	
(E) Second Initial Flow Pressure	<u>24</u> PSI	Recorder No. _____	Sampler _____	
(F) Second Final Flow Pressure	<u>29</u> PSI	(depth) _____	Straddle _____	
(G) Final Shut-In Pressure	<u>369</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____	
(Q) Final Hydrostatic Mud	<u>1,971</u> PSI	Initial Shut-In <u>45</u>	Shale Packer _____	

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Jay W Bynum
Our Representative Chuck Amah

Final Flow 30
Final Shut-In 30
T-On Location 11:36 am
T-Started 12:34 pm
T-Open 14:32 pm
T-Pulled 16:47 pm
T-Out 19:25 pm
Test x 1,100 1100
Jars _____
Safety Jt. x 50 50
Circ Sub x N/C
Sampler _____
Straddle _____
Ext. Packer _____
Shale Packer _____
Ruined Packer _____
Mileage 85 RT 85
Sub Total: 1235
Std. By —
Other _____
Total: _____

CHART PAGE

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