



DRILL STEM TEST REPORT

Prepared For: **Fair Oil, Ltd.**

P.O. Box 689
Tyler, TX 75710

ATTN: Mike Kidwell/ Jay Byn

35-15-29 Gove

KS5G Speer 35-3 #1

Start Date: 2005.10.27 @ 14:40:08

End Date: 2005.10.27 @ 22:26:32

Job Ticket #: 22563 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Fair Oil, Ltd.

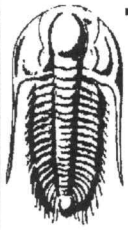
KS5G Speer 35-3 #1

35-15-29 Gove

DST # 1

LKC

2005.10.27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Fair Oil, Ltd.
P.O. Box 689
Tyler, TX 75710

KS5G Speer 35-3 #1

35-15-29 Gove

Job Ticket: 22563

DST#: 1

ATTN: Mike Kidwell/ Jay BynTX 75710

Test Start: 2005.10.27 @ 14:40:08

GENERAL INFORMATION:

Formation: **LKC**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 17:20:18

Time Test Ended: 22:26:32

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **3925.00 ft (KB) To 3950.00 ft (KB) (TVD)**

Total Depth: **3950.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2552.00 ft (KB)**

2542.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **623.37 psig @ 3926.00 ft (KB)**

Start Date: **2005.10.27**

End Date:

2005.10.27

Start Time: **14:40:08**

End Time:

22:26:32

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2005.10.27 @ 17:17:18**

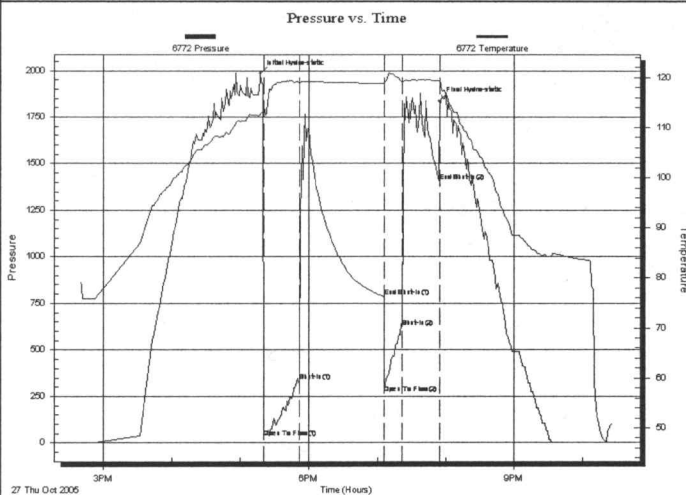
Time Off Btm: **2005.10.27 @ 19:54:02**

TEST COMMENT: **IF: 1/4 blow BOB in 12 min.**

IS: No return.

FF: 1/4 blow BOB in 5 min. Mud w as dropping 1' every ten seconds.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1983.77	112.64	Initial Hydro-static
3	28.68	113.11	Open To Flow (1)
35	331.58	118.80	Shut-In(1)
109	784.71	118.88	End Shut-In(1)
109	263.42	118.72	Open To Flow (2)
124	623.37	119.17	Shut-In(2)
157	1407.29	119.43	End Shut-In(2)
157	1836.97	119.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1054.00	mud 100%m	14.78

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, Ltd.
P.O. Box 689
Tyler, TX 75710

KS5G Speer 35-3 #1

35-15-29 Gove

Job Ticket: 22563

DST#: 1

ATTN: Mike Kidwell/ Jay BynTX 75710

Test Start: 2005.10.27 @ 14:40:08

Tool Information

Drill Pipe:	Length: 3905.00 ft	Diameter: 3.80 inches	Volume: 54.78 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 54.78 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3925.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3899.00	
Shut In Tool	5.00			3904.00	
Hydraulic tool	5.00			3909.00	
Jars	5.00			3914.00	
Safety Joint	2.00			3916.00	
Packer	5.00		Fluid	3921.00	27.00 Bottom Of Top Packer
Packer	4.00			3925.00	
Stubb	1.00			3926.00	
Recorder	0.00	6772	Inside	3926.00	
Perforations	19.00			3945.00	
Recorder	0.00	7437	Inside	3945.00	
Bullnose	5.00			3950.00	25.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, Ltd.

KS5G Speer 35-3 #1

P.O. Box 689
Tyler, TX 75710

35-15-29 Gove

Job Ticket: 22563

DST#: 1

ATTN: Mike Kidwell/ Jay BynTX 75710

Test Start: 2005.10.27 @ 14:40:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1054.00	mud 100%m	14.785

Total Length: 1054.00 ft

Total Volume: 14.785 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

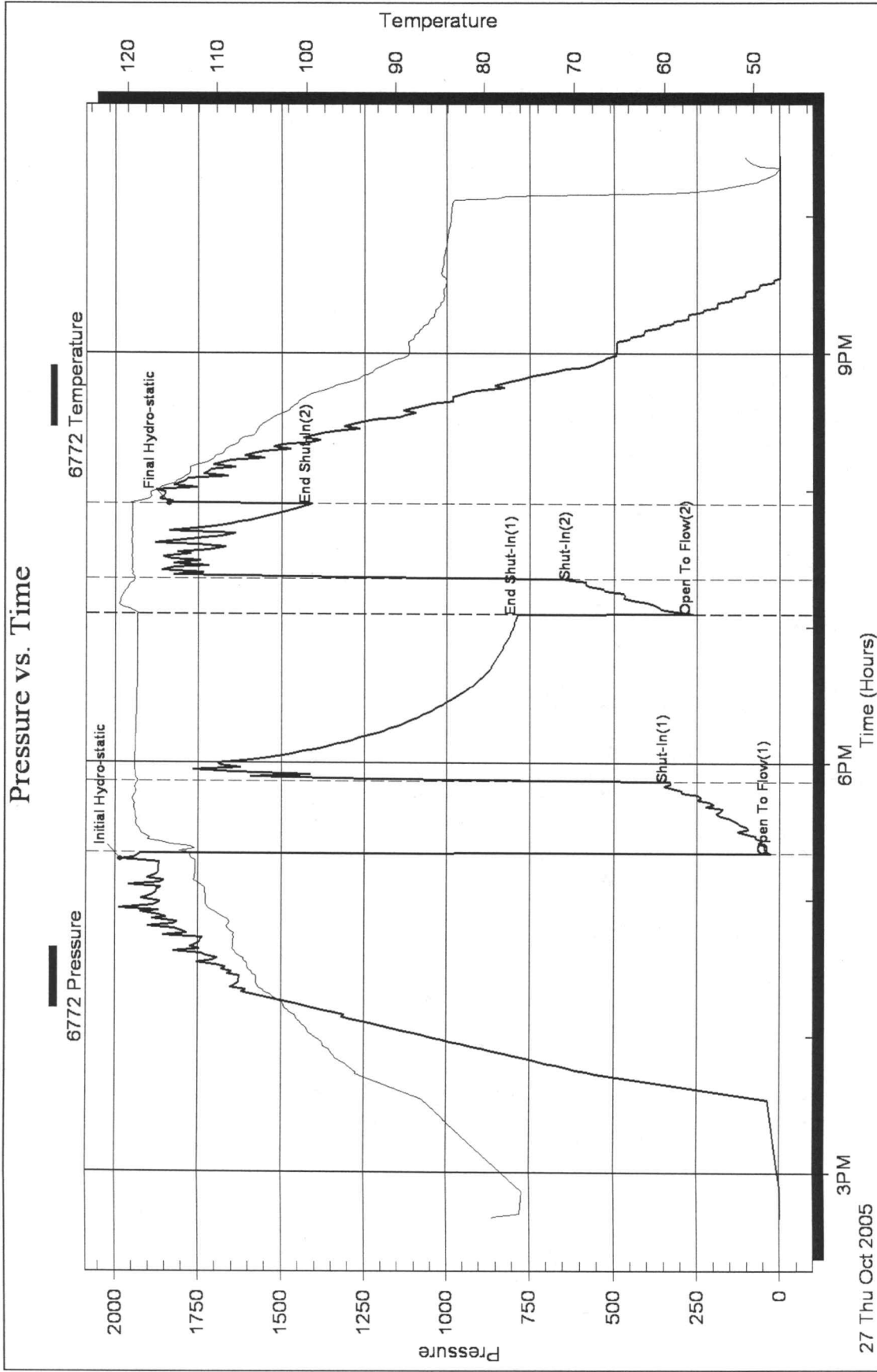
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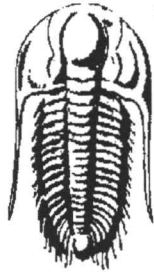
Inside

Fair Oil, Ltd.

35-15-29 Gove

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Fair Oil, Ltd.**

P.O. Box 689
Tyler, TX 75710

ATTN: Mike Kidwell/ Jay Byn

35-15-29 Gove

KS5G Speer 35-3 #1

Start Date: 2005.10.28 @ 23:21:56

End Date: 2005.10.29 @ 05:55:05

Job Ticket #: 22564 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Fair Oil, Ltd.

KS5G Speer 35-3 #1

35-15-29 Gove

DST # 2

LKC 200

2005.10.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Fair Oil, Ltd.

KS5G Speer 35-3 #1

P.O. Box 689
Tyler, TX 75710

35-15-29 Gove

Job Ticket: 22564

DST#: 2

ATTN: Mike Kidwell/ Jay BynTX 75710

Test Start: 2005.10.28 @ 23:21:56

GENERAL INFORMATION:

Formation: **LKC 200**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 01:27:51

Time Test Ended: 05:55:05

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 18

Interval: **3932.00 ft (KB) To 3950.00 ft (KB) (TVD)**

Reference Elevations: 2552.00 ft (KB)

Total Depth: 3950.00 ft (KB) (TVD)

2542.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: 42.88 psig @ 3933.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2005.10.28

End Date: 2005.10.29

Last Calib.: 1899.12.30

Start Time: 23:21:56

End Time: 05:55:05

Time On Btm: 2005.10.29 @ 01:24:51

Time Off Btm: 2005.10.29 @ 03:28:21

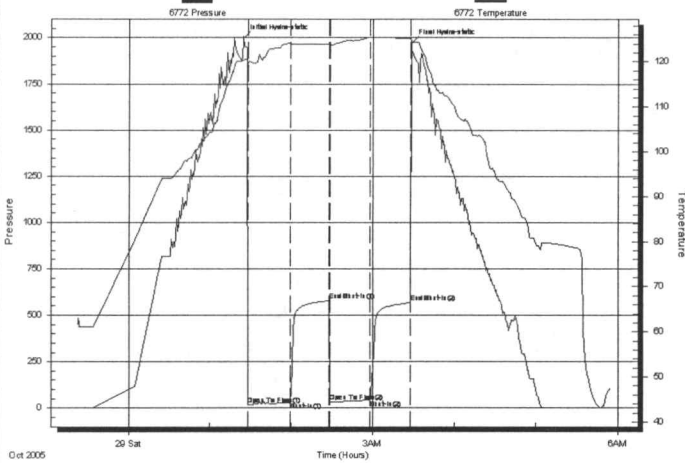
TEST COMMENT: IF: 1/4 blow died in 11 min.

IS: No return.

FF: No blow.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1999.35	120.34	Initial Hydro-static
3	16.63	119.71	Open To Flow (1)
35	31.38	124.11	Shut-In(1)
63	578.25	123.93	End Shut-In(1)
64	31.29	123.73	Open To Flow (2)
93	42.88	125.46	Shut-In(2)
123	567.78	125.23	End Shut-In(2)
124	1971.74	124.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	w cm 30%w 70%m	0.87

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, Ltd.
P.O. Box 689
Tyler, TX 75710

KS5G Speer 35-3 #1

35-15-29 Gove

Job Ticket: 22564

DST#: 2

ATTN: Mike Kidwell/ Jay Byn TX 75710

Test Start: 2005.10.28 @ 23:21:56

Tool Information

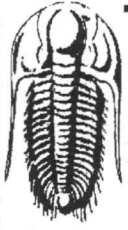
Drill Pipe:	Length: 3933.00 ft	Diameter: 3.80 inches	Volume: 55.17 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 55.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3932.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3906.00	
Shut In Tool	5.00			3911.00	
Hydraulic tool	5.00			3916.00	
Jars	5.00			3921.00	
Safety Joint	2.00			3923.00	
Packer	5.00		Fluid	3928.00	27.00 Bottom Of Top Packer
Packer	4.00			3932.00	
Stubb	1.00			3933.00	
Recorder	0.00	6772	Inside	3933.00	
Perforations	12.00			3945.00	
Recorder	0.00	7437	Inside	3945.00	
Bullnose	5.00			3950.00	18.00 Bottom Packers & Anchor

Total Tool Length: 45.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, Ltd.

KS5G Speer 35-3 #1

P.O. Box 689
Tyler, TX 75710

35-15-29 Gove

Job Ticket: 22564

DST#: 2

ATTN: Mike Kidwell/ Jay BynTX 75710

Test Start: 2005.10.28 @ 23:21:56

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 36000 ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.18 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4200.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	w cm 30%w 70%m	0.870

Total Length: 62.00 ft Total Volume: 0.870 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

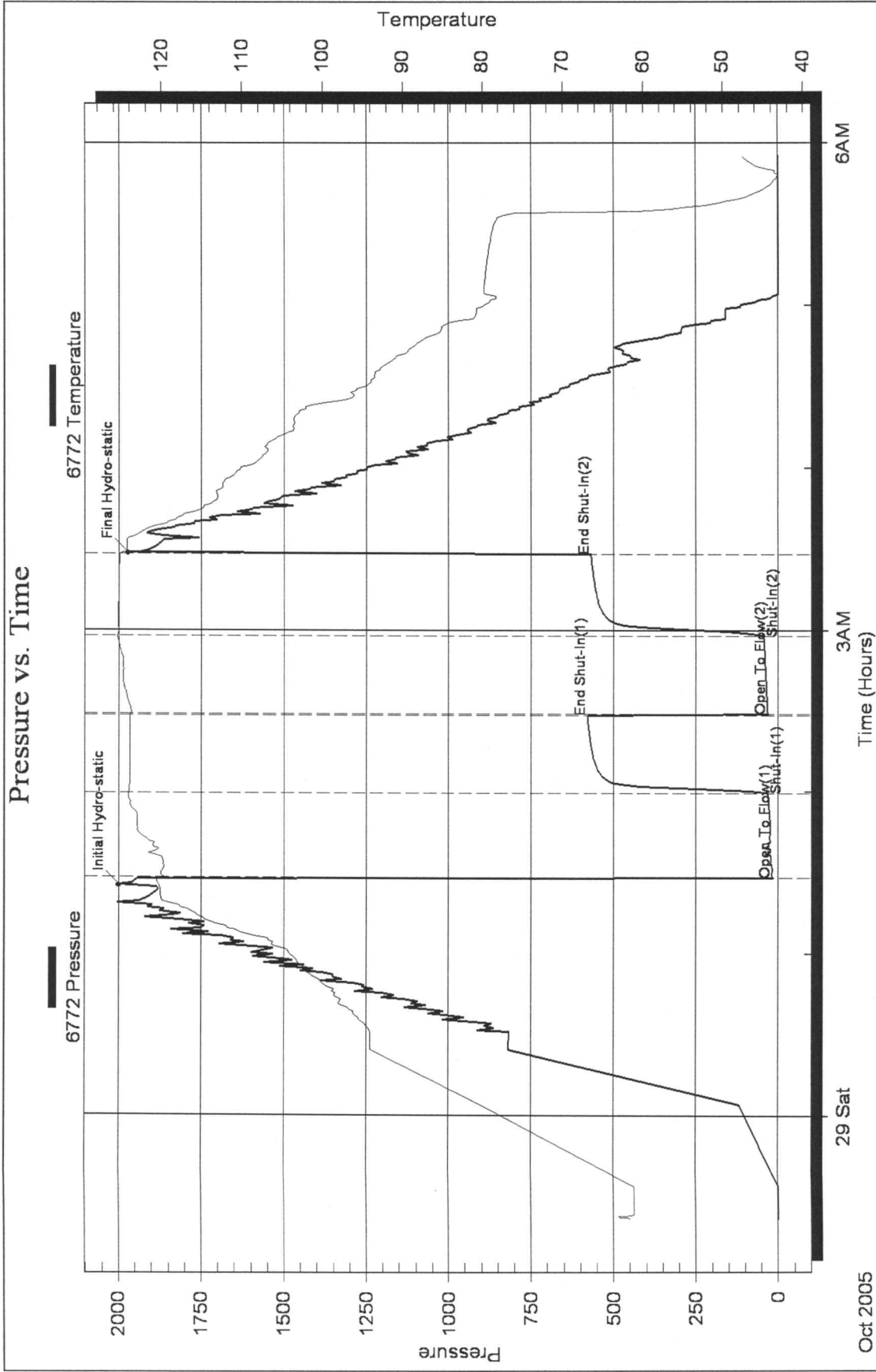
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Fair Oil, Ltd.**

P.O. Box 689
Tyler, TX 75710

ATTN: Mike Kidwell/ Jay Byn

35-15-29 Gove

KS5G Speer 35-3 #1

Start Date: 2005.10.28 @ 16:21:03

End Date: 2005.10.28 @ 22:55:12

Job Ticket #: 22565 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Fair Oil, Ltd.

KS5G Speer 35-3 #1

35-15-29 Gove

DST # 3

LKC

2005.10.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Fair Oil, Ltd.

KS5G Speer 35-3 #1

P.O. Box 689
Tyler, TX 75710

35-15-29 Gove

Job Ticket: 22565

DST#: 3

ATTN: Mike Kidwell/ Jay BynTX 75710

Test Start: 2005.10.28 @ 16:21:03

GENERAL INFORMATION:

Formation: **LKC**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 18:39:28

Time Test Ended: 22:55:12

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **18**

Interval: **3977.00 ft (KB) To 3995.00 ft (KB) (TVD)**

Total Depth: **3995.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2552.00 ft (KB)**

2542.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **19.79 psig @ 3978.00 ft (KB)**

Start Date: **2005.10.28**

End Date:

2005.10.28

Start Time: **16:21:03**

End Time:

22:55:12

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2005.10.28 @ 18:36:13**

Time Off Btm: **2005.10.28 @ 20:42:12**

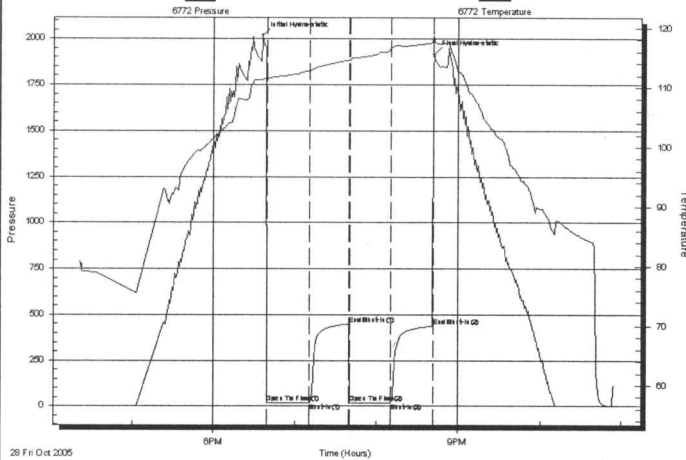
TEST COMMENT: **IF: Surface blow built to 1/4 died in 8 min.**

IS: No return.

FF: No blow .

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2018.14	111.25	Initial Hydro-static
4	15.54	111.12	Open To Flow (1)
35	17.61	112.84	Shut-In(1)
64	448.96	114.61	End Shut-In(1)
65	17.71	114.60	Open To Flow (2)
95	19.79	116.57	Shut-In(2)
126	438.36	117.55	End Shut-In(2)
126	1915.12	118.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100%m	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fair Oil, Ltd.

KS5G Speer 35-3 #1

P.O. Box 689
Tyler, TX 75710

35-15-29 Gove

Job Ticket: 22565

DST#: 3

ATTN: Mike Kidwell/ Jay BynTX 75710

Test Start: 2005.10.28 @ 16:21:03

Tool Information

Drill Pipe:	Length: 3963.00 ft	Diameter: 3.80 inches	Volume: 55.59 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 55.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3977.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3951.00	
Shut In Tool	5.00			3956.00	
Hydraulic tool	5.00			3961.00	
Jars	5.00			3966.00	
Safety Joint	2.00			3968.00	
Packer	5.00		Fluid	3973.00	27.00 Bottom Of Top Packer
Packer	4.00			3977.00	
Stubb	1.00			3978.00	
Recorder	0.00	6772	Inside	3978.00	
Perforations	12.00			3990.00	
Recorder	0.00	7437	Inside	3990.00	
Bullnose	5.00			3995.00	18.00 Bottom Packers & Anchor
Total Tool Length:	45.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Fair Oil, Ltd.

KS5G Speer 35-3 #1

P.O. Box 689
Tyler, TX 75710

35-15-29 Gove

Job Ticket: 22565

DST#: 3

ATTN: Mike Kidwell/ Jay BynTX 75710

Test Start: 2005.10.28 @ 16:21:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud 100%m	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

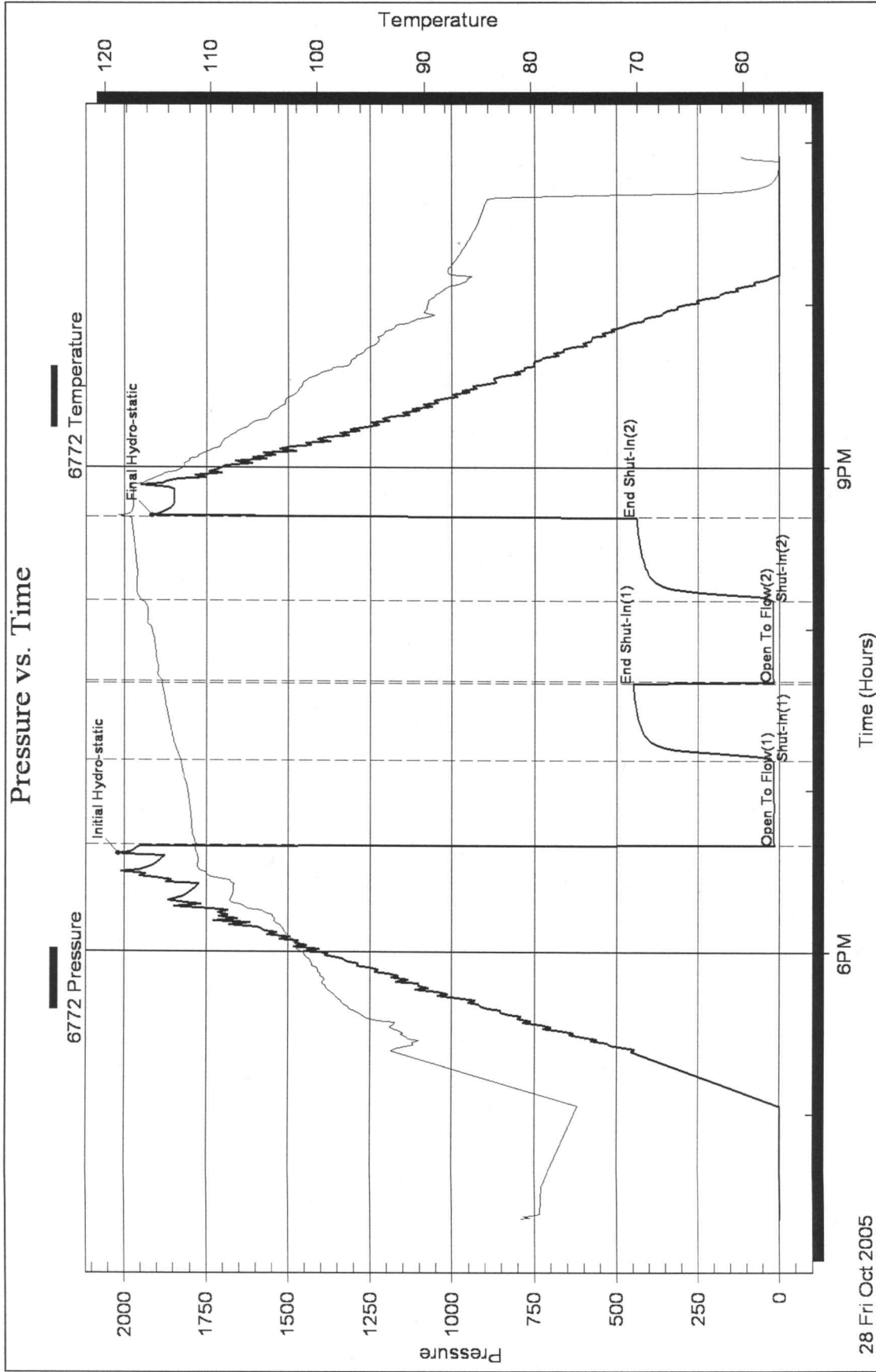
Serial #: 6772

Inside

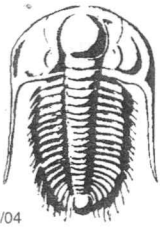
Fair Oil, Ltd.

35-15-29 Gove

DST Test Number: 3



28 Fri Oct 2005



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

JNV
8065

No 22563

9/04

Test Ticket

Well Name & No. K556 Speer 35-3 #1 Test No. 1 Date 10-27-05
 Company Fair Oil, Ltd. Zone Tested LKC 200
 Address P.O. Box 689 Tyler, Tx 75710 Elevation 2542 KB 2542 GL
 Co. Rep / Geo. Mike Kidwell / Jay Bynum Cont. U91 #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 35 Twp. 15 Rge. 29 Co. Gove State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3925 3950 Initial Str Wt./Lbs. 44,000 Unseated Str Wt./Lbs. 48,000
 Anchor Length _____ 25 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth _____ 3920 Tool Weight 1500
 Bottom Packer Depth _____ 3925 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth _____ 3950 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.2 LCM 8 Vis. 61 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 3905
 Blow Description IF: 1/4 blow BoB in 12 min.
IS: No return.
FF: 1/4 blow BoB in 5 min. Mud was dropping 1' every ten seconds.
FS: No return.

Recovery - Total Feet 1054 GIP _____ Ft. in DC _____ Ft. in DP 1054
 Rec. 1054 Feet of mud %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 119 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4200 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	1983	PSI	Recorder No.	6772	Test x	900.00
(B) First Initial Flow Pressure			28	PSI	(depth)	3926	Jars x	200.00
(C) First Final Flow Pressure			331	PSI	Recorder No.	7437	Safety Jt. x	50.00
(D) Initial Shut-In Pressure			784	PSI	(depth)	3949	Circ Sub x	N/C
(E) Second Initial Flow Pressure			263	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure			623	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure			1407	PSI	Initial Opening	30	Ext. Packer	
(Q) Final Hydrostatic Mud			1836	PSI	Initial Shut-In	75	Shale Packer	

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative [Signature]

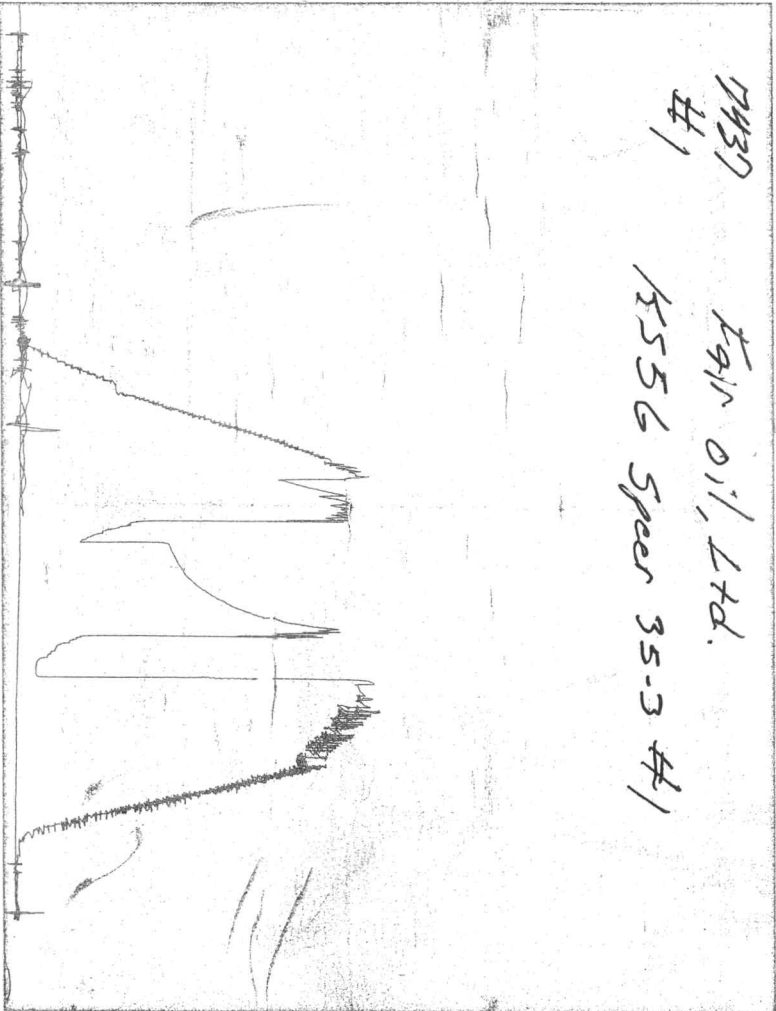
Final Flow 15
 Final Shut-In 30
 T-On Location 13:40
 T-Started 14:40
 T-Open 17:20
 T-Pulled 19:50
 T-Out 22:30

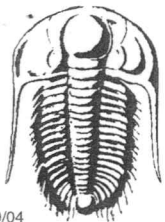
Mileage 80.00
 Sub Total: 1230
 Std. By 1 hr - 50
 Other _____
 Total: 1280

8:50

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 22564

Test Ticket

Well Name & No. K556 Speer 35-3 #1 Test No. 2 Date 10-27-05
 Company Fair Oil, Ltd. Zone Tested LKC 200
 Address P.O. Box 689 Tyler, Tx 75710 Elevation 2592 KB 2542 GL
 Co. Rep / Geo. Mike Kidwell / Jay Bynum Cont. Uq1 #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 35 Twp. 15 Rge. 29 Co. Gove State KS
 No. of Copies Norm Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3932 3950 Initial Str Wt./Lbs. 44,000 Unseated Str Wt./Lbs. 44,000
 Anchor Length _____ 18 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth _____ 3927 Tool Weight 1500
 Bottom Packer Depth _____ 3932 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth _____ 3950 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.2 LCM 8 Vis. 61 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 3933
 Blow Description IF: 1/4 blow died in 11 min,
IS: No return.
FF: No blow.
FS: No return.

Recovery - Total Feet 62 GIP _____ Ft. in DC _____ Ft. in DP 62
 Rec. 62 Feet of wcm %gas _____ %oil 30 %water 70 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 125 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .29 @ 48 °F Chlorides 36,000 ppm Recovery 36,000 Chlorides 4200 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	1999	PSI	Recorder No.	6772	Test X	1000.00
(B) First Initial Flow Pressure			16	PSI	(depth)	3933	Jars X	200.00
(C) First Final Flow Pressure			31	PSI	Recorder No.	7437	Safety Jt. X	50.00
(D) Initial Shut-In Pressure			578	PSI	(depth)	3949	Circ Sub X	N/C
(E) Second Initial Flow Pressure			31	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure			42	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure			567	PSI	Initial Opening	30	Ext. Packer	
(Q) Final Hydrostatic Mud			1971	PSI	Initial Shut-In	30	Shale Packer	
					Final Flow	30	Ruined Packer	
					Final Shut-In	30	Mileage	
					T-On Location	22:30	Sub Total:	1250
					T-Started	23:21	Std. By	
					T-Open	01:27	Other	
					T-Pulled	03:27	Total:	1250
					T-Out	06:00		

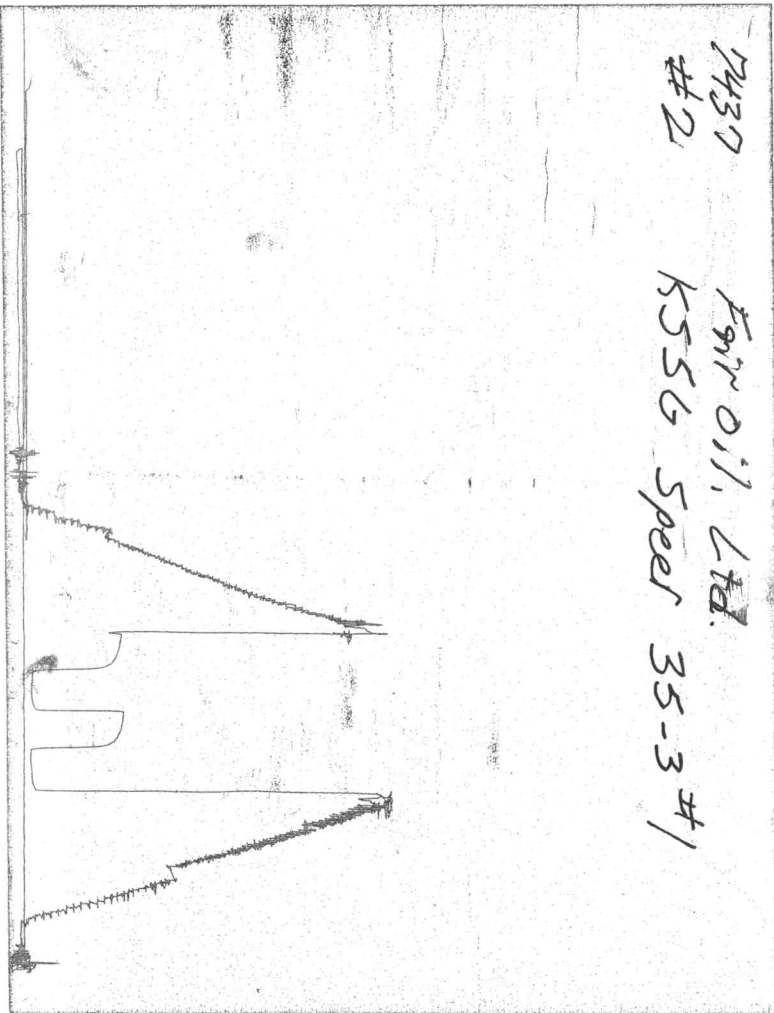
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

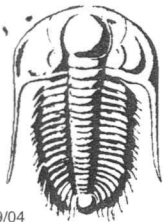
Approved By _____
 Our Representative _____

7:30

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 22565

Test Ticket

Well Name & No. K556 Speer 35-3 #1 Test No. 3 Date 10-28-05
 Company Fair Oil, Ltd. Zone Tested LKC 220
 Address P.O. Box 689 Tyler, Tx 75710 Elevation 2592 KB 2542 GL
 Co. Rep / Geo. Mike Kidwell / Jay Bynum Cont. Uq1 #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 35 Twp. 15 Rge. 29 Co. Gove State K5
 No. of Copies Norm, Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3977 3995 Initial Str Wt./Lbs. 44,000 Unseated Str Wt./Lbs. 44,000
 Anchor Length _____ 18 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth _____ 3972 Tool Weight 1500
 Bottom Packer Depth _____ 3977 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth _____ 3995 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.1 LCM 7 Vis. 62 WL 8.8 Drill Pipe Size 4 1/2 X H Ft. Run 3963
 Blow Description IF: Surface blow built to 44 died in 8 min.
IS: No return.
FF: No blow.
FS: No return.

Recovery - Total Feet 15 GIP _____ Ft. in DC _____ Ft. in DP 15
 Rec. 15 Feet of mud %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 117 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4400 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2018	PSI	Recorder No.	6772	Test X	1100.00
(B) First Initial Flow Pressure			15	PSI	(depth)	3978	Jars X	200.00
(C) First Final Flow Pressure			17	PSI	Recorder No.	7437	Safety Jt. X	50.00
(D) Initial Shut-In Pressure			448	PSI	(depth)	3994	Circ Sub X	N/C
(E) Second Initial Flow Pressure			17	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure			19	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure			438	PSI	Initial Opening	30	Ext. Packer	
(Q) Final Hydrostatic Mud			1915	PSI	Initial Shut-In	30	Shale Packer	
					Final Flow	30	Ruined Packer	
					Final Shut-In	30	Mileage	80.00
					T-On Location	15:40	Sub Total:	1430
					T-Started	16:20	Std. By	
					T-Open	18:39	Other	
					T-Pulled	20:39	Total:	1430
					T-Out	23:00		

TRILLOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Jay Bynum
 Our Representative [Signature]

CHART PAGE
This is a photocopy of the actual AK-1 recorder chart.

