

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-...063-21072.....

County...Gove.....

SW.. ..NE. ...NE Sec.33.. Twp.15.Rge.29. X East  
West

4290  
1065  
..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

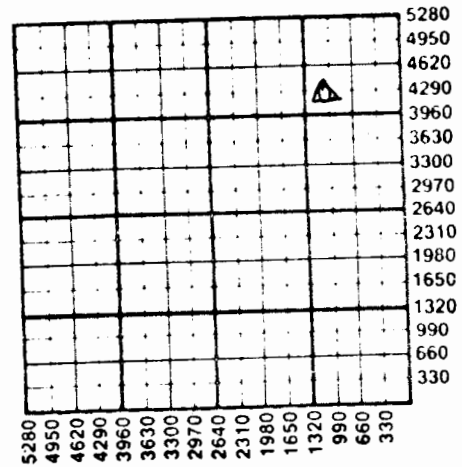
Lease Name...Miller "B".....Well #. 2.....

Field Name...Dowell West.....

Producing Formation.....

Elevation: Ground.....2583.....KB.....2588.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # ..... \_\_\_\_\_ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater...50....Ft North from Southeast Corner  
(Well) ...50....Ft West from Southeast Corner of  
Sec 21 Twp 16 Rge 29 \_\_\_ East X West

\_\_\_ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge \_\_\_ East \_\_\_ West

\_\_\_ Other (explain).....  
(purchased from city, R.W.D. #)

Operator: License # ..6484.....  
Name ..Thornton E. Anderson.....  
Address ..212 N. Market, Suite 508.....  
.....Wichita, KS 67202.....  
City/State/Zip .....

Purchaser.....None.....

Operator Contact Person William J. Anderson...  
Phone (316).265-7929.....

Contractor: License # ...5422.....  
Name .....Abercrombie Drilling, Inc.....

Wellsite Geologist.....None.....  
Phone.....

Designate Type of Completion  
 New Well \_\_\_ Re-Entry \_\_\_ Workover  
\_\_\_ Oil \_\_\_ SWD \_\_\_ Temp Abd NOV  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Delayed Comp.  
\_\_\_ Dry \_\_\_ Other (Core, Water Supply etc.)

If OWWO: old well Info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary \_\_\_ Air Rotary \_\_\_ Cable  
10/24/86 10/25/86 11/7/86  
Spud Date Date Reached TD Completion Date  
2045  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at None feet  
Multiple Stage Cementing Collar Used? \_\_\_ Yes X No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 2045.....feet depth to.....surface 420 SX cmt  
Cement Company Name Allied Cementing.....  
Invoice # ..47474.....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**SIDE TWO**

Operator Name Thornton E. Anderson Lease Name Miller "B" Well # 2

Sec. 33 Twp. 15 Rge. 29  East  West County Gove

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite		1978 (+610')
Ran & Passed MIT 11-6-86		

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	SWDW				

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	15.50	2045	50/50 Poz	420	6% gel

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	1542-48, 1563-69, 1598-1610, & 1654-1710		

**TUBING RECORD**

Size 2 3/8 Set At 1500 Packer at None Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....