



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Max Houston
Phone (316)265-3311

Contractor: license # 5142
name Sterling Drilling Company

Wellsite Geologist Tyler Sanders
Phone (316)684-2373

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/19/84. 1/1/85. 1/1/85.
Spud Date Date Reached TD Completion Date

4360' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 34.7' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 063-20,857

County Gove

SW NE NE Sec 31 Twp 15s Rge 29w
(location)

4290 Ft North from Southeast Corner
990 Ft West from Southeast Corner
(Note: locate well in section plat below)

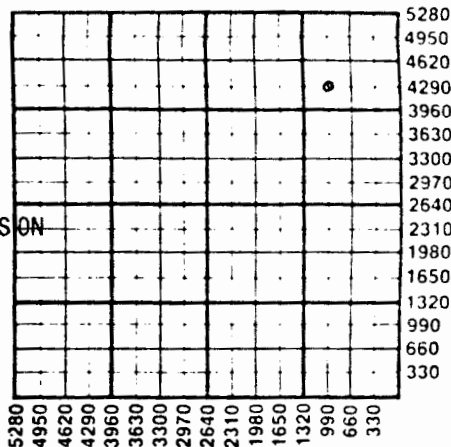
Lease Name Jasper Well#

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2624 KB 2633

Section Plat



RECEIVED

JAN 29 1985

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Cor (Well) Ft West From Southeast Co Sec Twp Rge East We

Surface Water Ft North From Southeast Cor (Stream, Pond etc.) Ft West From Southeast Sec Twp Rge East We

Other (explain) Hauled (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Bldg Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3 for confidentiality in excess of 12 months.

One copy of all wireline logs and

Operator Name BEREXCO INC. Lease Name Jasper Well# 2 SEC 31 TWP. 15 RGE. 29w W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. **extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 4162-4240 (Marm & Pawn)
 30-30-30-30
 Rec: 20' Mud SSO
 599/355 44/44 44/44

Name Top Bo

LOG TOPS:

Anhy 2032(+ 601)
 B/Anh 2061(+ 572)
 Top 3455(- 822)
 Heeb 3691(-1058)
 Tor 3711(-1078)
 L/KC 3730(-1097)
 SK 3990(-1357)
 B/KC 4065(-1432)
 Marm 4095(-1462)
 Pawn 4186(-1553)
 FtSet 4247(-1614)
 Cher 4270(-1637)
 JZ 4313(-1670)
 Miss 4342(-1709)
 LTD 4361'

FEB 14 1965
 State Geological Survey
 WICHITA BRANCH

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..... surface.....	8-5/8"	22#	347'	60/40 poz	250sx	2% gel, 3% CC
.....
.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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