15-063-21594

RECEIVED
JUN 29 2005
KCC WICHITA

35-15s-30w

DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D101

Company L. D. Drilling, Inc. Lease & Well No. Enfield-Lewis Unit No. 1

Elevation 2668 KB Formation Kansas City/Middle Creek Effective Pay -- Ft. Ticket No. J1691

Date 6-17-05 Sec. 35 Twp. 15S Range 30W County Gove State Kansas

Test Approved By Kim Shoemaker Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,036 ft. to 4,050 ft. Total Depth 4,050 ft.

Packer Depth 4,031 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,036 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,039 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,047 ft. Recorder Number 11017 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.5 Water Loss 9.6 cc. Drill Pipe Length 4,016 ft. I.D. 3¼ in.

Chlorides 1,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 14 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow. Dead in 5 mins.
2nd Open: No blow.

Recovered 5 ft. of slightly oil cut mud = .051300 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 12:30 AM P.M. Time Started Off Bottom 1:40 AM P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure ..... (A) 2006 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 19 P.S.I. to (C) 21 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 40 P.S.I.

Final Flow Period ..... Minutes 10 (E) 21 P.S.I. to (F) 21 P.S.I.

Final Closed In Period ..... Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure ..... (H) 1946 P.S.I.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

FLUID SAMPLE DATA

Company L. D. Drilling, Inc.

Lease & Well No. Enfield-Lewis Unit No. 1

Date 6-17-05 Sec. 35 Twp. 15 S Range 30 W

Formation Test No. 1 Interval Tested From 4,036 ft. to 4,050 ft. Total Depth 4,050 ft.

Formation Kansas City/Middle Creek

	MUD PIT	RECOVERY
Viscosity	47 CP	49 CP
Weight	9.5	9.4
Water Loss	9.6 CC	10.0 CC
PH Factor	10.0	10.0

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	-- @	-- °F.	-- ppm
Recovery Mud	-- @	-- °F.	-- ppm
Recovery Mud Filtrate	5.50 @	65 °F.	1,400 ppm
Mud Pit Sample	-- @	-- °F.	-- ppm
Mud Pit Sample Filtrate	5.50 @	80 °F.	1,000 ppm

Sample Taken By JOHN C. RIEDL

Witness By KIM B. SHOEMAKER

Remarks Pit filtrate triton dish chlorides were 1,000 Ppm

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIMSHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: ENFIELD-LEWIS UNIT #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #1 MIDDLE CREEK 4,036' - 4,050'

Location-Surface: SEC 35-15S-30W GOVE COUNTY

Test Information:

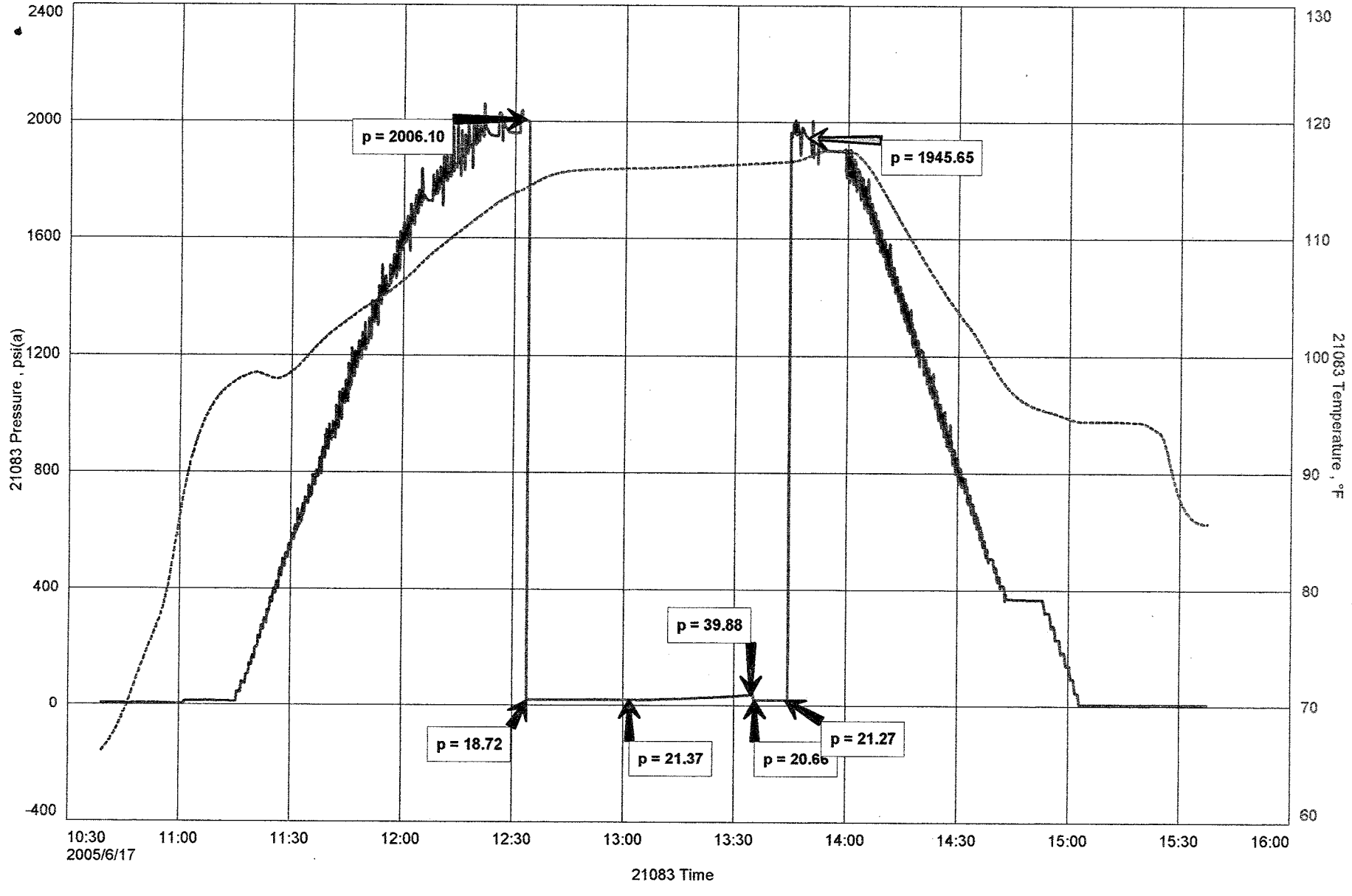
Company:	DIAMOND TESTING		
Representative:	JOHN RIEDL		
Supervisor:	KIM SHOEMAKER		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 2		
Start Date:	2005/06/17	Start Time:	10:36:00
End Date:	2005/06/17	End Time:	15:37:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

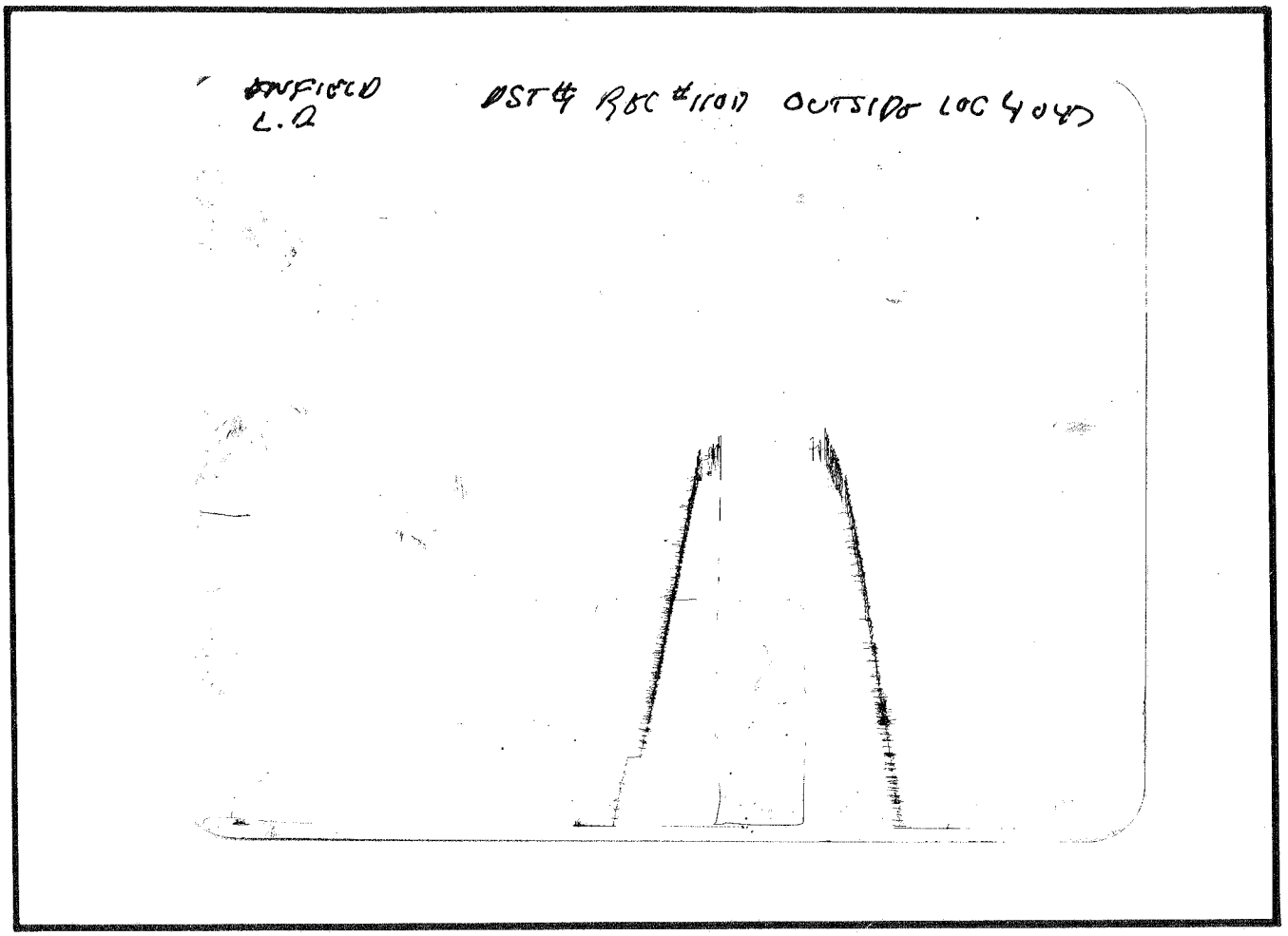
RECOVERED: 5' SLTOCM

L.D. DRILLING INC.
DST #1 MIDDLE CREEK 4,036' - 4,050'
Start Test Date: 2005/06/17
Final Test Date: 2005/06/17

ENFIELD-LEWIS UNIT #1
Formation: DST #1 MIDDLE CREEK 4,036' - 4,050'
Pool: WILDCAT

ENFIELD-LEWIS UNIT #1





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	2006	2006	PSI
(B)	First Initial Flow Pressure	19	19	PSI
(C)	First Final Flow Pressure	21	21	PSI
(D)	Initial Closed-in Pressure	40	40	PSI
(E)	Second Initial Flow Pressure	21	21	PSI
(F)	Second Final Flow Pressure	21	21	PSI
(G)	Final Closed-in Pressure	--	--	PSI
(H)	Final Hydrostatic Mud	1946	1946	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D102

RECEIVED
JUN 29 2005
KCC WICHITA

Company L. D. Drilling, Inc. Lease & Well No. Enfield-Lewis Unit No. 1

Elevation 2668 KB Formation Lansing/Kansas City "L" & Marmaton Effective Pay -- Ft. Ticket No. J1692

Date 6-18-05 Sec. 35 Twp. 15S Range 30W County Gove State Kansas

Test Approved By Kim Shoemaker Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,035 ft. to 4,120 ft. Total Depth 4,120 ft.

Packer Depth 4,030 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,035 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,038 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,117 ft. Recorder Number 11017 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.0 cc. Drill Pipe Length 4,015 ft. I.D. 3 1/4 in.

Chlorides 1,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 85 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, ½ in., blow decreasing to a surface blow.
2nd Open: Weak surface blow., Dead in 18 mins.

Recovered 35 ft. of drilling mud = .359100 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 5:25 A.M. P.M. Time Started Off Bottom 7:25 A.M. P.M. Maximum Temperature 116°

Initial Hydrostatic Pressure ..... (A) 1991 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 22 P.S.I. to (C) 31 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 508 P.S.I.

Final Flow Period ..... Minutes 30 (E) 30 P.S.I. to (F) 41 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 487 P.S.I.

Final Hydrostatic Pressure ..... (H) 1946 P.S.I.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

FLUID SAMPLE DATA

Company L. D. Drilling, Inc.

Lease & Well No. Enfield-Lewis Unit No. 1

Date 6-18-05 Sec. 35 Twp. 15 S Range 30 W

Formation Test No. 2 Interval Tested From 4,035 ft. to 4,120 ft. Total Depth 4,120 ft.

Formation Lansing/Kansas City "L" & Marmaton

	MUD PIT	RECOVERY
Viscosity	48 CP	45 CP
Weight	9.2	9.1
Water Loss	9.0 CC	8.0 CC
PH Factor	10.0	10.0

	RESISTIVITY			CHLORIDE CONTENT
Recovery Water	--	@ --	°F.	-- ppm
Recovery Mud	--	@ --	°F.	-- ppm
Recovery Mud Filtrate	4.00	@ 70	°F.	1,600 ppm
Mud Pit Sample	--	@ --	°F.	-- ppm
Mud Pit Sample Filtrate	5.00	@ 60	°F.	1,500 ppm

Sample Taken By JOHN C. RIEDL

Witness By KIM B. SHOEMAKER

Remarks Pit filtrate triton dish chlorides were 1,500 Ppm
Recovery filtrate triton dish chlorides were 1,700 Ppm

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: ENFIELD-LEWIS #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #2 KC L - MARMATON 4,035' - 4,120'

Location-Surface: SEC 35-15S-30W GOVE COUNTY

Test Information:

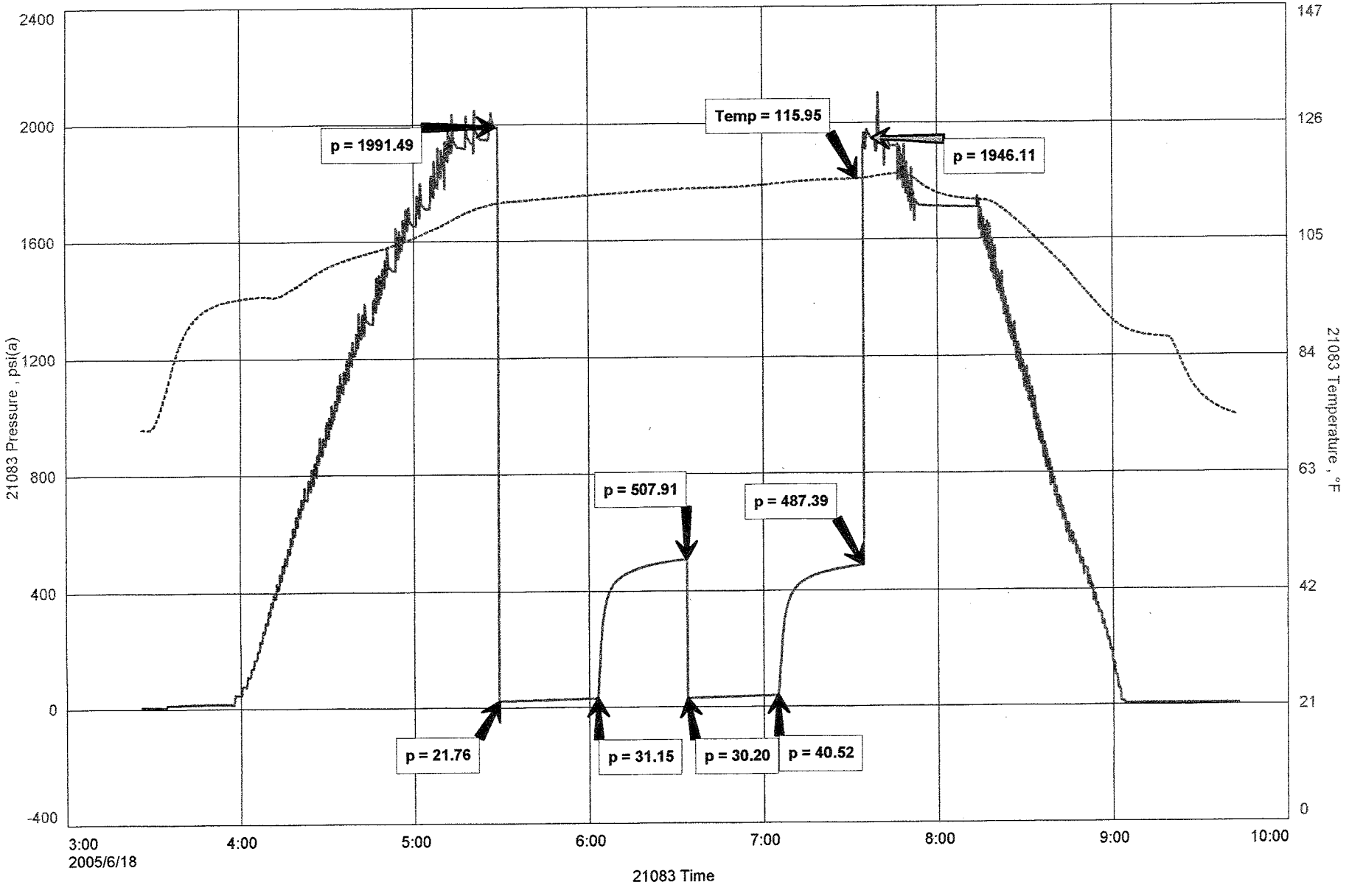
Company:	DIAMOND TESTING		
Representative:	JOHN RIEDL		
Supervisor:	KIM SHOEMAKER		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 2		
Start Date:	2005/06/18	Start Time:	03:23:00
End Date:	2005/06/18	End Time:	09:40:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

RECOVERED: 35' DRILLING MUD (100% MUD)

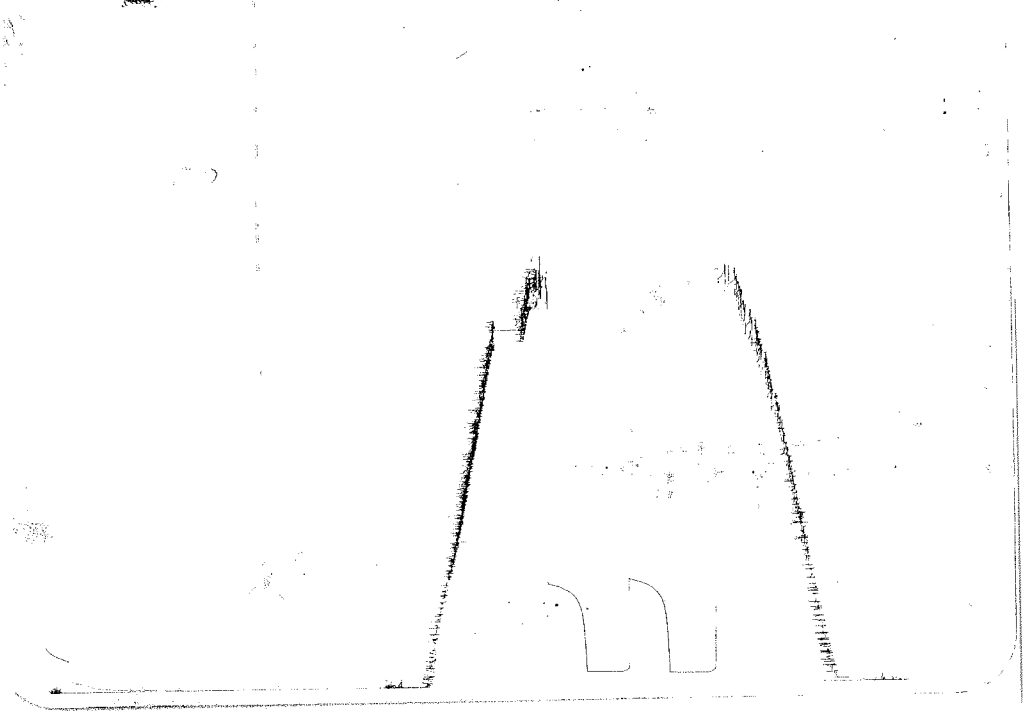
L.D. DRILLING, INC.
DST #2 KC L - MARMATON 4,035' - 4,120'
Start Test Date: 2005/06/18
Final Test Date: 2005/06/18

ENFIELD-LEWIS #1
Formation: DST #2 KC L - MARMATION 4,035' - 4,120'
Pool: WILDCAT

ENFIELD-LEWIS #1



L. D. DRILLING DST #2 ROC #11017 OCT 5100
CANFIELD-LEWIS UNIT #1



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	1991	1991	PSI
(B)	First Initial Flow Pressure	22	22	PSI
(C)	First Final Flow Pressure	31	31	PSI
(D)	Initial Closed-in Pressure	508	508	PSI
(E)	Second Initial Flow Pressure	30	30	PSI
(F)	Second Final Flow Pressure	41	41	PSI
(G)	Final Closed-in Pressure	487	487	PSI
(H)	Final Hydrostatic Mud	1946	1946	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D103

RECEIVED
JUN 29 2005
KCC WICHITA

Company L. D. Drilling, Inc. Lease & Well No. Enfield-Lewis Unit No. 1

Elevation 2668 KB Formation Altamont/Myrick Station Effective Pay -- Ft. Ticket No. J1693

Date 6-19-05 Sec. 35 Twp. 15S Range 30W County Gove State Kansas

Test Approved By Kim Shoemaker Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,116 ft. to 4,242 ft. Total Depth 4,242 ft.

Packer Depth 4,111 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,116 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,119 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,239 ft. Recorder Number 11017 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 9.0 cc. Drill Pipe Length 4,096 ft. I.D. 3¼ in.

Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 126 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow. Dead in 20 mins.
2nd Open: No blow.

Recovered 20 ft. of drilling mud = .205200 bbls. (Grind out: 100%-drilling mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 2:15 A.M. P.M. Time Started Off Bottom 4:15 A.M. P.M. Maximum Temperature 118°

Initial Hydrostatic Pressure ..... (A) 1991 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 22 P.S.I. to (C) 26 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 794 P.S.I.

Final Flow Period ..... Minutes 30 (E) 30 P.S.I. to (F) 31 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 676 P.S.I.

Final Hydrostatic Pressure ..... (H) 1969 P.S.I.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

FLUID SAMPLE DATA

Company L. D. Drilling, Inc.

Lease & Well No. Enfield-Lewis Unit No. 1

Date 6-19-05 Sec. 35 Twp. 15 S Range 30 W

Formation Test No. 3 Interval Tested From 4,116 ft. to 4,242 ft. Total Depth 4,242 ft.

Formation Altamont/Myrick Station

	MUD PIT	RECOVERY
Viscosity	45 CP	43 CP
Weight	9.3	9.2
Water Loss	9.0 CC	8.0 CC
PH Factor	10.0	10.0

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	-- @	-- °F.	-- ppm
Recovery Mud	-- @	-- °F.	-- ppm
Recovery Mud Filtrate	4.00 @	65 °F.	1,400 ppm
Mud Pit Sample	-- @	-- °F.	-- ppm
Mud Pit Sample Filtrate	4.00 @	60 °F.	1,600 ppm

Sample Taken By JOHN C. RIEDL

Witness By KIM B. SHOEMAKER

Remarks Pit filtrate triton dish chlorides were 2,000 Ppm
Recovery filtrate triton dish chlorides were 2,000 Ppm

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: ENFIELD-LEWIS UNIT #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #3 ALTAMONT/MYRICK ST 4,116' - 4,242'

Location-Surface: SEC 35-15S-30W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 2

Start Date: 2005/06/19 Start Time: 13:40:00

End Date: 2005/06/19 End Time: 18:40:00

Report Date: Prepared By:

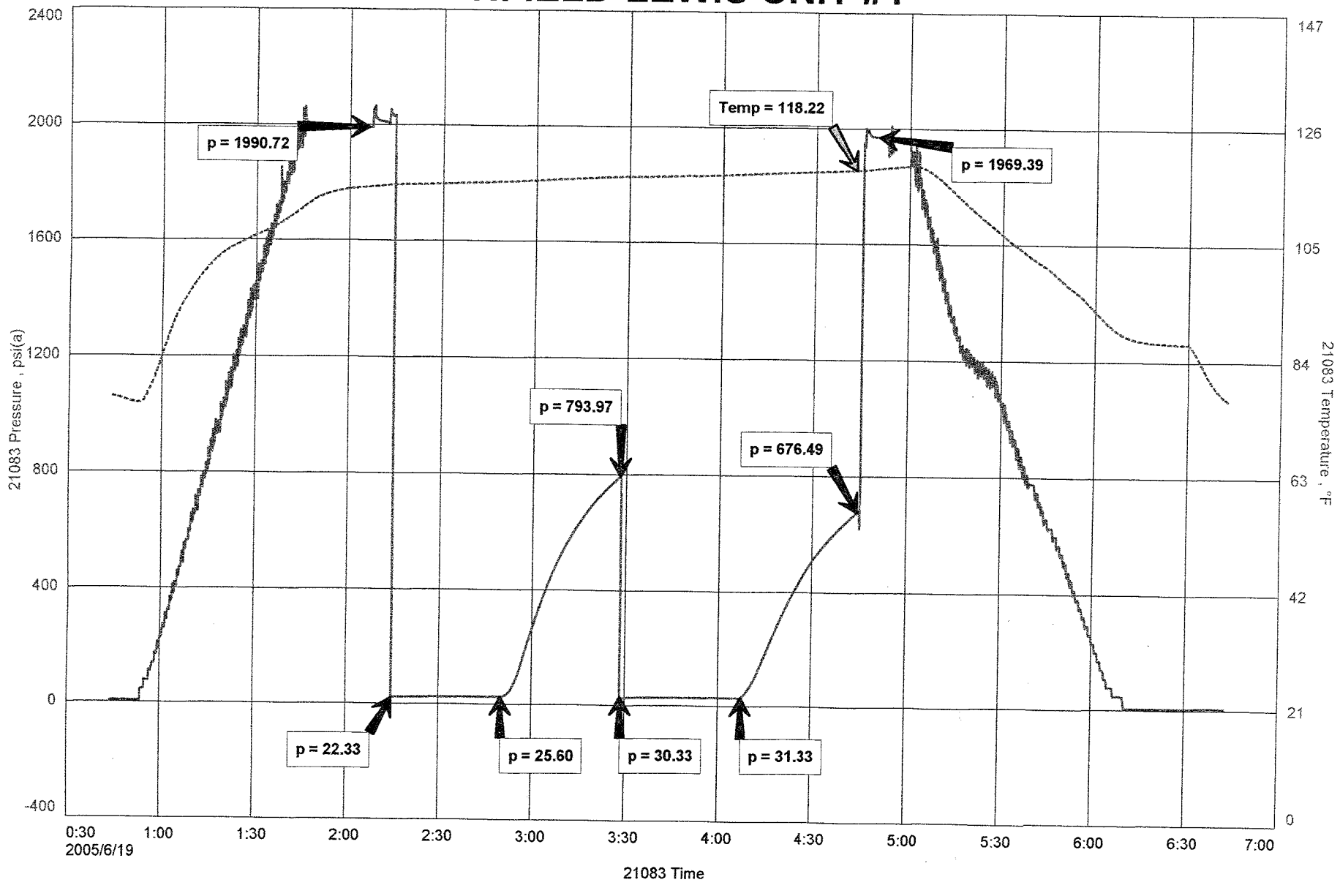
Remarks: Qualified By:

RECOVERED: 20' DRILLING MUD

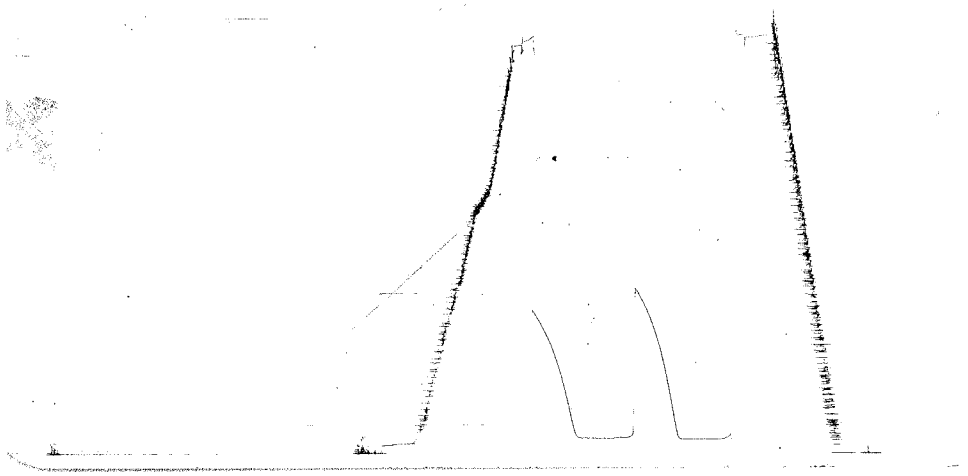
L.D. DRILLING, INC.
DST #3 ALTAMONT/MYRICK ST 4,116' - 4,242'
Start Test Date: 2005/06/19
Final Test Date: 2005/06/19

ENFIELD-LEWIS UNIT #1
Formation: DST #3 ALTAMONT/MYRICK 4,116' - 4,242'
Pool: WILDCAT

ENFIELD-LEWIS UNIT #1



LO
BENFIELD-LOWIS. UNIT #1 DST #3 ROC #11017



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	1991	1991	PSI
(B)	First Initial Flow Pressure	22	22	PSI
(C)	First Final Flow Pressure	26	26	PSI
(D)	Initial Closed-in Pressure	794	794	PSI
(E)	Second Initial Flow Pressure	30	30	PSI
(F)	Second Final Flow Pressure	31	31	PSI
(G)	Final Closed-in Pressure	676	676	PSI
(H)	Final Hydrostatic Mud	1969	1969	PSI

RECEIVED
JUN 29 2005
KCC WICHITA

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21083.D104

Company L. D. Drilling, Inc. Lease & Well No. Enfield-Lewis Unit No. 1

Elevation 2668 KB Formation Cherokee/Johnson Effective Pay -- Ft. Ticket No. J1694

Date 6-19-05 Sec. 35 Twp. 15S Range 30W County Gove State Kansas

Test Approved By Kim Shoemaker Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 4,245 ft. to 4,340 ft. Total Depth 4,340 ft.

Packer Depth 4,240 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,245 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,248 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,337 ft. Recorder Number 11017 Cap. 3,900 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.0 cc. Drill Pipe Length 4,225 ft. I.D. 3½ in.

Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 95 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, ½ in., blow. Decreasing to surface blow at end.
2nd Open: No blow.

Recovered 10 ft. of drilling mud = .102600 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 9:00 ~~A~~M. P.M. Time Started Off Bottom 11:00 ~~A~~M. P.M. Maximum Temperature 118°

Initial Hydrostatic Pressure ..... (A) 2092 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 20 P.S.I. to (C) 24 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 851 P.S.I.

Final Flow Period ..... Minutes 30 (E) 25 P.S.I. to (F) 31 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 779 P.S.I.

Final Hydrostatic Pressure ..... (H) 2053 P.S.I.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

FLUID SAMPLE DATA

Company L. D. Drilling, Inc.

Lease & Well No. Enfield-Lewis Unit No. 1

Date 6-19-05 Sec. 35 Twp. 15 S Range 30 W

Formation Test No. 4 Interval Tested From 4,245 ft. to 4,340 ft. Total Depth 4,340 ft.

Formation Cherokee/Johnson

	MUD PIT	RECOVERY
Viscosity	45 CP	40 CP
Weight	9.2	9.2
Water Loss	9.0 CC	8.0 CC
PH Factor	10.0	10.0

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	--	@ --°F.	-- ppm
Recovery Mud	--	@ --°F.	-- ppm
Recovery Mud Filtrate	4.00	@ 60°F.	1,900 ppm
Mud Pit Sample	--	@ --°F.	-- ppm
Mud Pit Sample Filtrate	3.60	@ 65°F.	1,900 ppm

Sample Taken By JOHN C. RIEDL

Witness By KIM B. SHOEMAKER

Remarks Pit filtrate triton dish chlorides were 2,000 Ppm
Recovery filtrate triton dish chlorides were 1,800 Ppm

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING, INC.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: ENFIELD-LEWIS UNIT #1

Operator: L.D. DRILLING, INC.

Location-Downhole: DST #4 CHERO/JOHNSON 4,245' - 4,340'

Location-Surface: SEC 35-15S-30W GOVE COUNTY

Test Information:

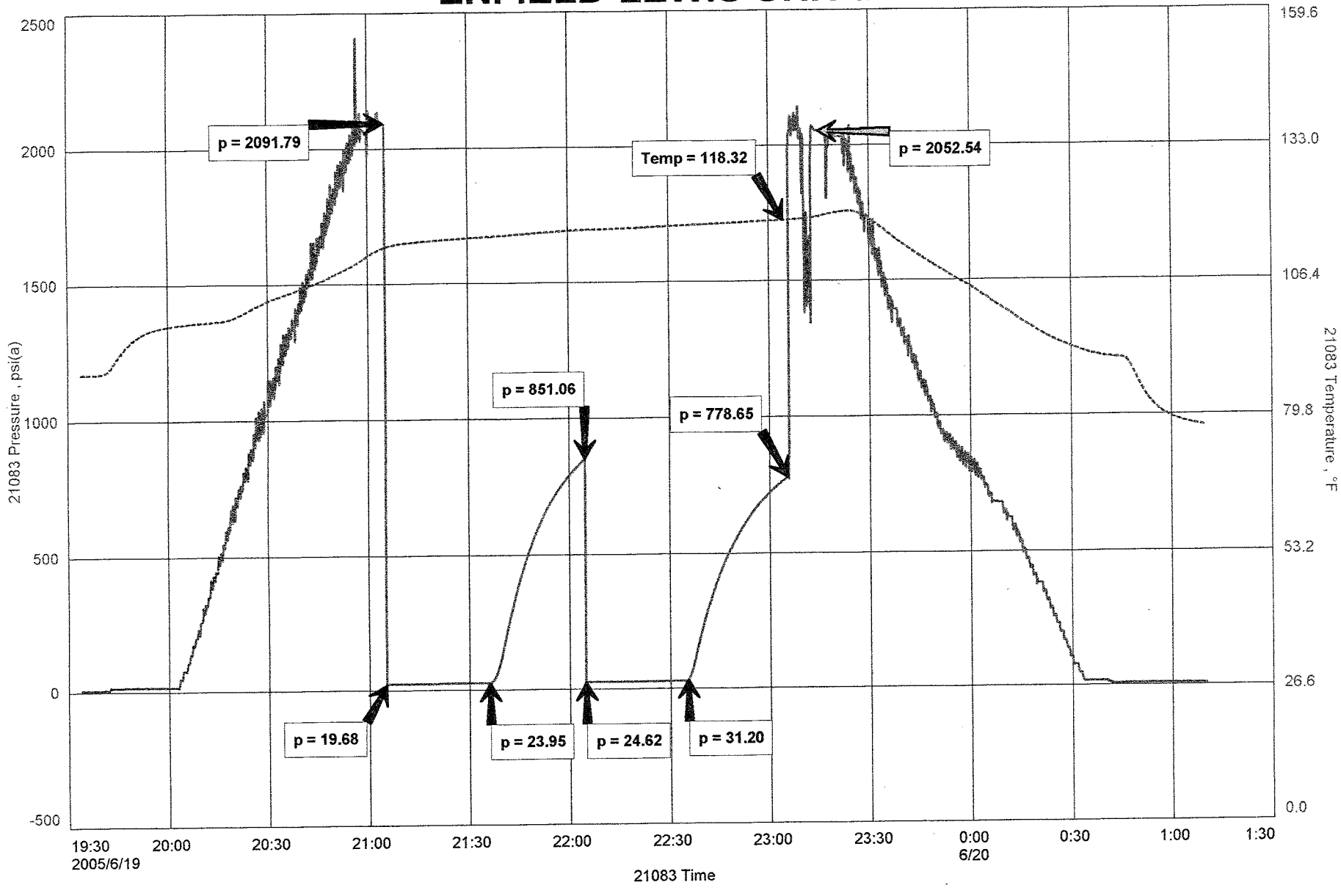
Company:	DIAMOND TESTING		
Representative:	JOHN RIEDL		
Supervisor:	KIM SHOEMAKER		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 2		
Start Date:	2005/06/19	Start Time:	19:31:00
End Date:	2005/06/20	End Time:	01:10:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

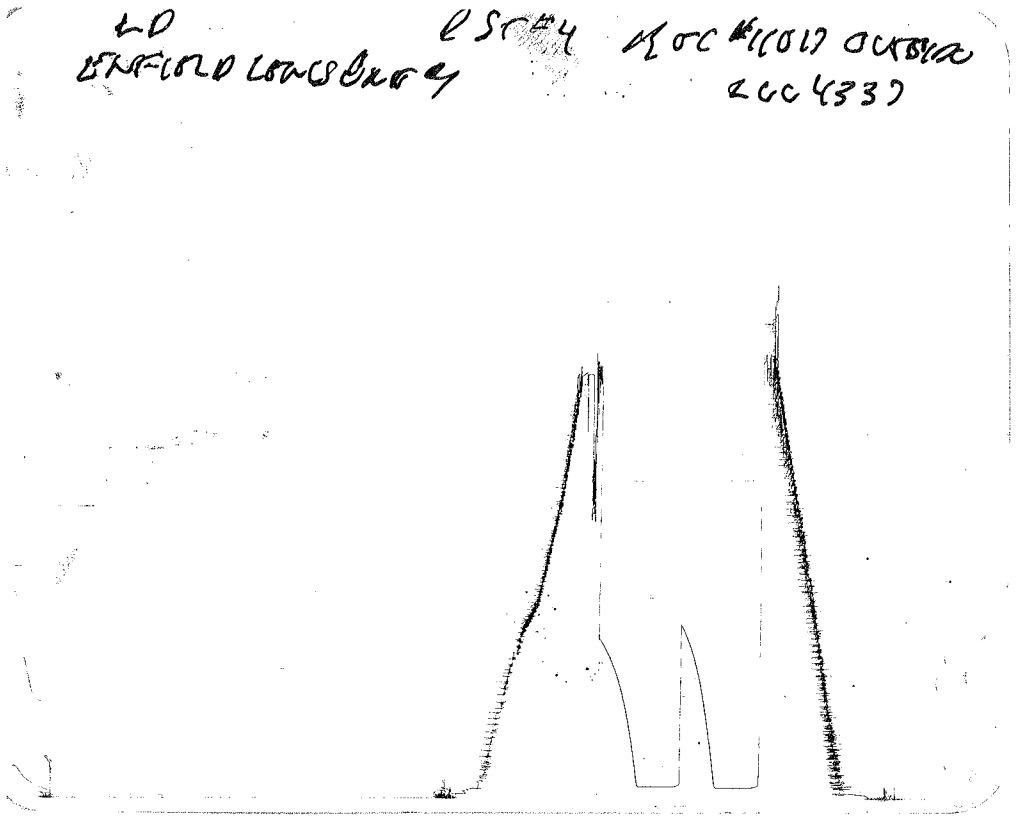
RECOVERED: 10' DRILLING MUD

L.D. DRILLING, INC.
DST #4 CHERO/JOHNSON 4,245' - 4,340'
Start Test Date: 2005/06/19
Final Test Date: 2005/06/20

ENFIELD-LEWIS UNIT #1
Formation: DST #4 CHERO/JOHNSON 4,245' -4,340'
Pool: WILDCAT

ENFIELD-LEWIS UNIT #1





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	PRESSURE Elec. Office Reading	
(A)	Initial Hydrostatic Mud	2092	2092	PSI
(B)	First Initial Flow Pressure	20	20	PSI
(C)	First Final Flow Pressure	24	24	PSI
(D)	Initial Closed-in Pressure	851	851	PSI
(E)	Second Initial Flow Pressure	25	25	PSI
(F)	Second Final Flow Pressure	31	31	PSI
(G)	Final Closed-in Pressure	779	779	PSI
(H)	Final Hydrostatic Mud	2053	2053	PSI