

# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26491

## Test Ticket

Well Name & No. Consuello W-11 Test No. 1 Date 3-21-07  
 Company Beacon, Inc Zone Tested Landing ABC  
 Address POB 20380 Wichita KS 67208 Elevation 2629 KB 268 GL  
 Co. Rep / Geo. Boyer Bunge Rig Beacon #10  
 Location: Sec. 25 Twp. 15S Rge. 30W Co. Gove State KS  
 Comment: \_\_\_\_\_ Release date / time: \_\_\_\_\_

Interval Tested 3704 to 3770 Initial Str Wt./Lbs. 52,000 Unseated Str Wt./Lbs. 53,000  
 Anchor Length 66 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 80,000  
 Top Packer Depth 3700 Tool Weight 1800  
 Bottom Packer Depth 3704 Hole Size 7 7/8" X Rubber Size 6 3/4" X  
 Total Depth 3770 Wt. Pipe Run 0 Drill Collar Run 176  
 Mud Wt. 9.0 LCM trace Vis. 46 WL 8.0 Drill Pipe Size 4" Ft. Run 3516

Blow Description IF: 1/2" blow built to 5'  
ISI: No return  
FF: 1/2" blow built to B.O.B. @ 49 min  
FSI: No return

| Recovery - Total Feet                | GIP            | Ft. in DC      | Ft. in DP        |
|--------------------------------------|----------------|----------------|------------------|
| <u>146</u>                           | <u>30</u>      | <u>146</u>     | <u>0</u>         |
| Rec. <u>28</u> Feet of <u>6 MCO</u>  | <u>5</u> %gas  | <u>65</u> %oil | <u>30</u> %water |
| Rec. <u>118</u> Feet of <u>6 OCM</u> | <u>10</u> %gas | <u>30</u> %oil | <u>65</u> %water |
| Rec. _____ Feet of _____             | %gas           | %oil           | %water           |
| Rec. _____ Feet of _____             | %gas           | %oil           | %water           |
| Rec. _____ Feet of _____             | %gas           | %oil           | %water           |

BHT 113 °F Gravity \_\_\_\_\_ °API D @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery \_\_\_\_\_ Chlorides 2200 ppm System

|                                  | AK-1         | Alpine | Recorder No.                     | Test x                |
|----------------------------------|--------------|--------|----------------------------------|-----------------------|
| (A) Initial Hydrostatic Mud      | <u>1,777</u> | PSI    | <u>8017</u>                      | <u>1100"</u>          |
| (B) First Initial Flow Pressure  | <u>19</u>    | PSI    | (depth) <u>3708</u>              | Jars <u>250"</u>      |
| (C) First Final Flow Pressure    | <u>44</u>    | PSI    | Recorder No. <u>13876</u>        | Safety Jt. <u>75"</u> |
| (D) Initial Shut-In Pressure     | <u>701</u>   | PSI    | (depth) <u>3765</u>              | Circ Sub <u>N/A</u>   |
| (E) Second Initial Flow Pressure | <u>44</u>    | PSI    | Recorder No. _____               | Sampler _____         |
| (F) Second Final Flow Pressure   | <u>85</u>    | PSI    | (depth) _____                    | Straddle _____        |
| (G) Final Shut-In Pressure       | <u>697</u>   | PSI    | <b>Initial Opening</b> <u>30</u> | Ext. Packer _____     |
| (Q) Final Hydrostatic Mud        | <u>1,748</u> | PSI    | Initial Shut-In <u>60</u>        | Shale Packer _____    |

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Approved By [Signature]  
 Our Representative Chuck Smith

Final Flow 5090 Ruined Packer \_\_\_\_\_  
 Final Shut-In 120 Mileage 700  
**T-On Location** 9:28 am Sub Total: \_\_\_\_\_  
 T-Started 10:02 am Std. By X  
 T-Open 12:00 pm Acc. Chg: \_\_\_\_\_  
 T-Pulled 17:06 pm Other: \_\_\_\_\_  
 T-Out 19:41 pm Total: \_\_\_\_\_

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 JUN 19 2007  
 CONSERVATION DIVISION  
 WICHITA, KS



Serial #: 8017

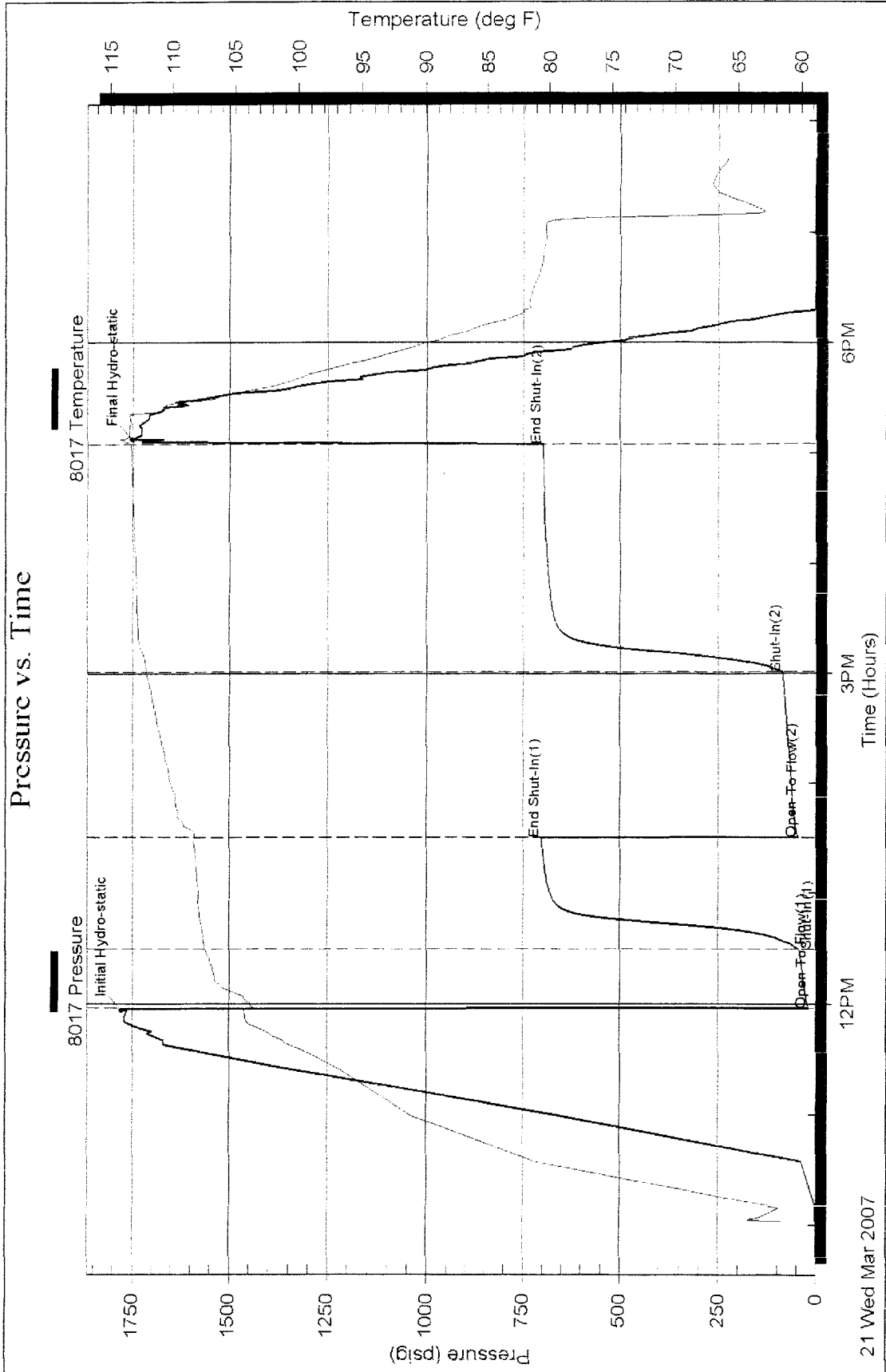
Inside

Berexco, Inc.

Sec. 25 15s30w Gove

DST Test Number: 1

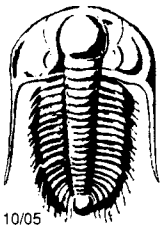
### Pressure vs. Time



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# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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CONSERVATION DIVISION  
WICHITA, KS

## Test Ticket

Well Name & No. Consuelita D-1#11 Test No. 2 Date 3-22-07  
 Company Borexco Inc Zone Tested K.C. 'HIT'  
 Address POB 20380 Wichita KS 67208 Elevation 2129 KB 2418 GL  
 Co. Rep / Geo. Bryan Payne Rig Borexco #10  
 Location: Sec. 25 Twp. 15S Rge. 30W Co. Govt State KS  
 Comment: \_\_\_\_\_ Release date / time: \_\_\_\_\_

Interval Tested 3870 to 3960 Initial Str Wt./Lbs. 52,000 Unseated Str Wt./Lbs. 58,000  
 Anchor Length 90 Wt. Set Lbs. 27,000 Wt. Pulled Loose/Lbs. 75,000  
 Top Packer Depth 3866 Tool Weight 1600  
 Bottom Packer Depth 3870 Hole Size 7 7/8" X Rubber Size 6 3/4" X  
 Total Depth 3960 Wt. Pipe Run 0 Drill Collar Run 176  
 Mud Wt. 9.0 LCM none Vis. 47 WL 7.2 Drill Pipe Size 3 1/2 Ft. Run 3679

Blow Description IF: 45' blow built to B.O.B. @ 19m.  
ISI: No return.  
FF: Surface blow built to B.O.B. @ 35m.  
FSI: No return.

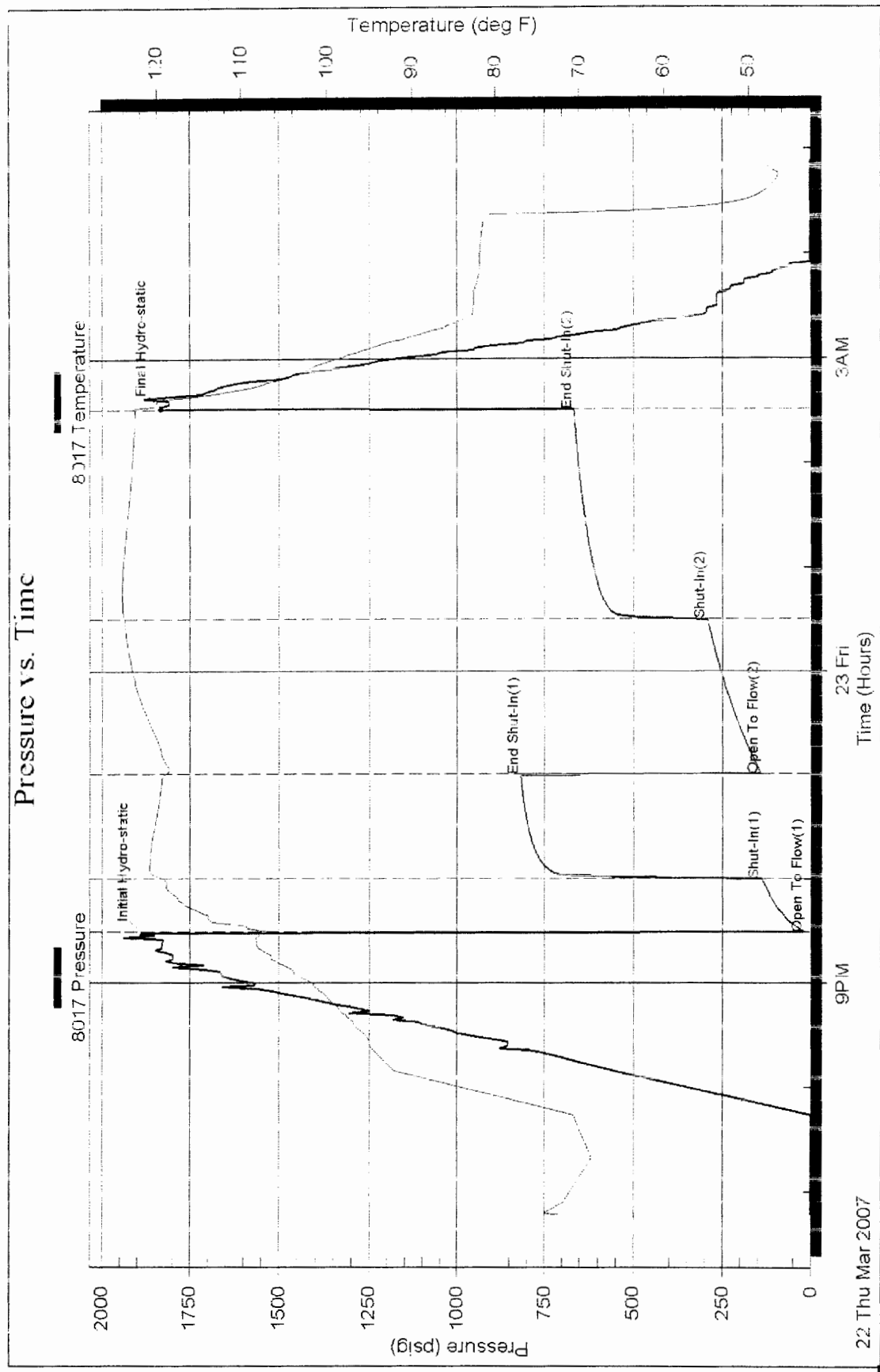
Recovery - Total Feet 606 GIP 0 Ft. in DC 176 Ft. in DP 430  
 Rec. 15 Feet of FO %gas 100 %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. 531 Feet of MW %gas \_\_\_\_\_ %oil 90 %water 10 %mud \_\_\_\_\_  
 Rec. 60 Feet of MW %gas \_\_\_\_\_ %oil 50 %water 50 %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 BHT 123 °F Gravity 37 °API D @ .50 °F Corrected Gravity 36 °API  
 RW .166 @ 51 °F Chlorides 166,000 ppm Recovery 66,000 Chlorides 2,400 ppm System

|                                  | AK-1 | Alpine           | Recorder No.                     | Test X                        |
|----------------------------------|------|------------------|----------------------------------|-------------------------------|
| (A) Initial Hydrostatic Mud      |      | <u>1,884</u> PSI | <u>8017</u>                      | <u>1,100</u>                  |
| (B) First Initial Flow Pressure  |      | <u>18</u> PSI    | (depth) <u>3873</u>              | Jars _____                    |
| (C) First Final Flow Pressure    |      | <u>141</u> PSI   | Recorder No. <u>13276</u>        | Safety Jt. _____              |
| (D) Initial Shut-In Pressure     |      | <u>817</u> PSI   | (depth) <u>3955</u>              | Circ Sub. <u>X</u> <u>NIC</u> |
| (E) Second Initial Flow Pressure |      | <u>142</u> PSI   | Recorder No. _____               | Sampler _____                 |
| (F) Second Final Flow Pressure   |      | <u>292</u> PSI   | (depth) _____                    | Straddle _____                |
| (G) Final Shut-In Pressure       |      | <u>667</u> PSI   | <b>Initial Opening</b> <u>30</u> | Ext. Packer _____             |
| (Q) Final Hydrostatic Mud        |      | <u>1,831</u> PSI | Initial Shut-In <u>60</u>        | Shale Packer _____            |

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Approved By [Signature] T-Open 21:30 am Acc. Chg: \_\_\_\_\_  
 Our Representative Chuck Smith T-Pulled 2:31 am Other: \_\_\_\_\_  
 T-Out 4:53 am Total: \_\_\_\_\_

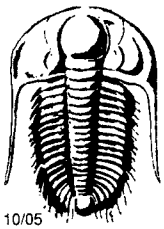




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WICHITA, KS



# TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26493

## Test Ticket

Well Name & No. Consuela Unit #11 Test No. 3 Date 3-23-07  
 Company Berexo Inc. Zone Tested K  
 Address Po Box 20380 Wichita, KS 67208 Elevation 2629 KB 2618 GL  
 Co. Rep / Geo. Boyan Bunn Rig Bereda #10  
 Location: Sec. 25 Twp. 15S Rge. 30W Co. Gove State KS  
 Comment: \_\_\_\_\_ Release date / time: \_\_\_\_\_

Interval Tested 3964-3990 Initial Str Wt./Lbs. 52000 Unseated Str Wt./Lbs. 52000  
 Anchor Length 26 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 85000  
 Top Packer Depth 3960 Tool Weight 1500  
 Bottom Packer Depth 3964 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓  
 Total Depth 3990 Wt. Pipe Run 0 Drill Collar Run 175  
 Mud Wt. 9.0 LCM Tc Vis. 0.52 WL 7.2 Drill Pipe Size 3 1/2 Ft. Run 3770

Blow Description IF: 1/2 inch Blow dial in 12 mins  
IS: No Return  
FF: No Blow  
FS: No Return

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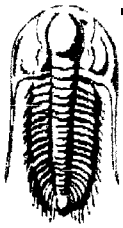
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Recovery - Total Feet 5 GIP \_\_\_\_\_ Ft. in DC \_\_\_\_\_ CONSERVATION DIVISION  
 WICHITA, KS Ft. in DP 5  
 Rec. 5 Feet of oil spotted mud %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water 100 %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 BHT 112 °F Gravity \_\_\_\_\_ °API D @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery \_\_\_\_\_ Chlorides 2900 ppm System

|                                  | AK-1 | Alpine | Recorder No.        | Test                             |
|----------------------------------|------|--------|---------------------|----------------------------------|
| (A) Initial Hydrostatic Mud      | 1930 | PSI    | 8017                | Test X                           |
| (B) First Initial Flow Pressure  | 14   | PSI    | (depth) 3965        | Jars                             |
| (C) First Final Flow Pressure    | 15   | PSI    | Recorder No. 13309  | Safety Jt.                       |
| (D) Initial Shut-In Pressure     | 73   | PSI    | (depth) 3985        | Circ Sub X                       |
| (E) Second Initial Flow Pressure | 16   | PSI    | Recorder No.        | Sampler                          |
| (F) Second Final Flow Pressure   | 18   | PSI    | (depth)             | Straddle                         |
| (G) Final Shut-In Pressure       | 75   | PSI    | Initial Opening 15  | Ext. Packer                      |
| (Q) Final Hydrostatic Mud        | 1872 | PSI    | Initial Shut-In 30  | Shale Packer                     |
|                                  |      |        | Final Flow 45       | Ruined Packer                    |
|                                  |      |        | Final Shut-In 90    | Mileage <u>70 x 1.25 = 87.50</u> |
|                                  |      |        | T-On Location 15:00 | Sub Total:                       |
|                                  |      |        | T-Started 16:01     | Std. By <u>1/4 hr 25.00</u>      |
|                                  |      |        | T-Open 18:00        | Acc. Chg:                        |
|                                  |      |        | T-Pulled 21:05      | Other:                           |
|                                  |      |        | T-Out 23:12         | Total:                           |

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Approved By [Signature]  
 Our Representative Brandon D. [Signature]



**TRIBOLITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Berexco, Inc.

Consueilla Unit #11

POB 20380  
Wichita, KS 67208

Sec.25 15s30w Gove

Job Ticket: 26493      DST#: 3

ATTN: Bryan Bynog

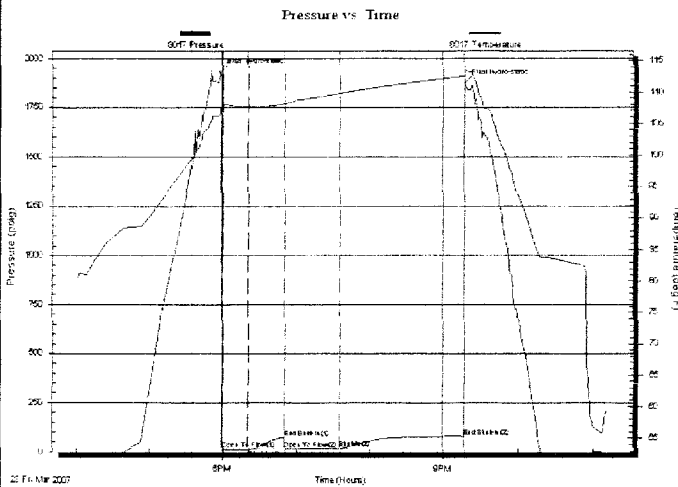
Test Start: 2007.03.23 @ 16:01:29

## GENERAL INFORMATION:

Formation: **K**  
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**  
 Time Tool Opened: **18:00:13** Tester: **Brandon Dornsich**  
 Time Test Ended: **23:11:28** Unit No: **37**  
 Interval: **3964.00 ft (KB) To 3990.00 ft (KB) (TVD)** Reference Elevations: **2629.00 ft (KB)**  
 Total Depth: **3990.00 ft (KB) (TVD)** **2618.00 ft (CF)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **11.00 ft**

**Serial #: 8017** Inside  
 Press@RunDepth: **18.40 psig @ 3965.00 ft (KB)** Capacity: **7000.00 psig**  
 Start Date: **2007.03.23** End Date: **2007.03.23** Last Calib.: **2007.03.23**  
 Start Time: **16:01:29** End Time: **23:11:28** Time On Btm: **2007.03.23 @ 17:58:13**  
 Time Off Btm: **2007.03.23 @ 21:17:28**

TEST COMMENT: IF: 1/4 inch blow died in 12 mins.  
 IS: No return.  
 FF: No blow.  
 FS: No return.



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1930.40         | 106.84       | Initial Hydro-static |
| 2           | 14.43           | 107.87       | Open To Flow (1)     |
| 23          | 15.03           | 107.63       | Shut-In(1)           |
| 53          | 73.60           | 108.11       | End Shut-In(1)       |
| 53          | 16.14           | 108.10       | Open To Flow (2)     |
| 97          | 18.40           | 109.78       | Shut-In(2)           |
| 199         | 75.76           | 112.51       | End Shut-In(2)       |
| 200         | 1872.98         | 113.71       | Final Hydro-static   |

## Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 5.00        | M 100% M    | 0.02         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |

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Serial #: 8017

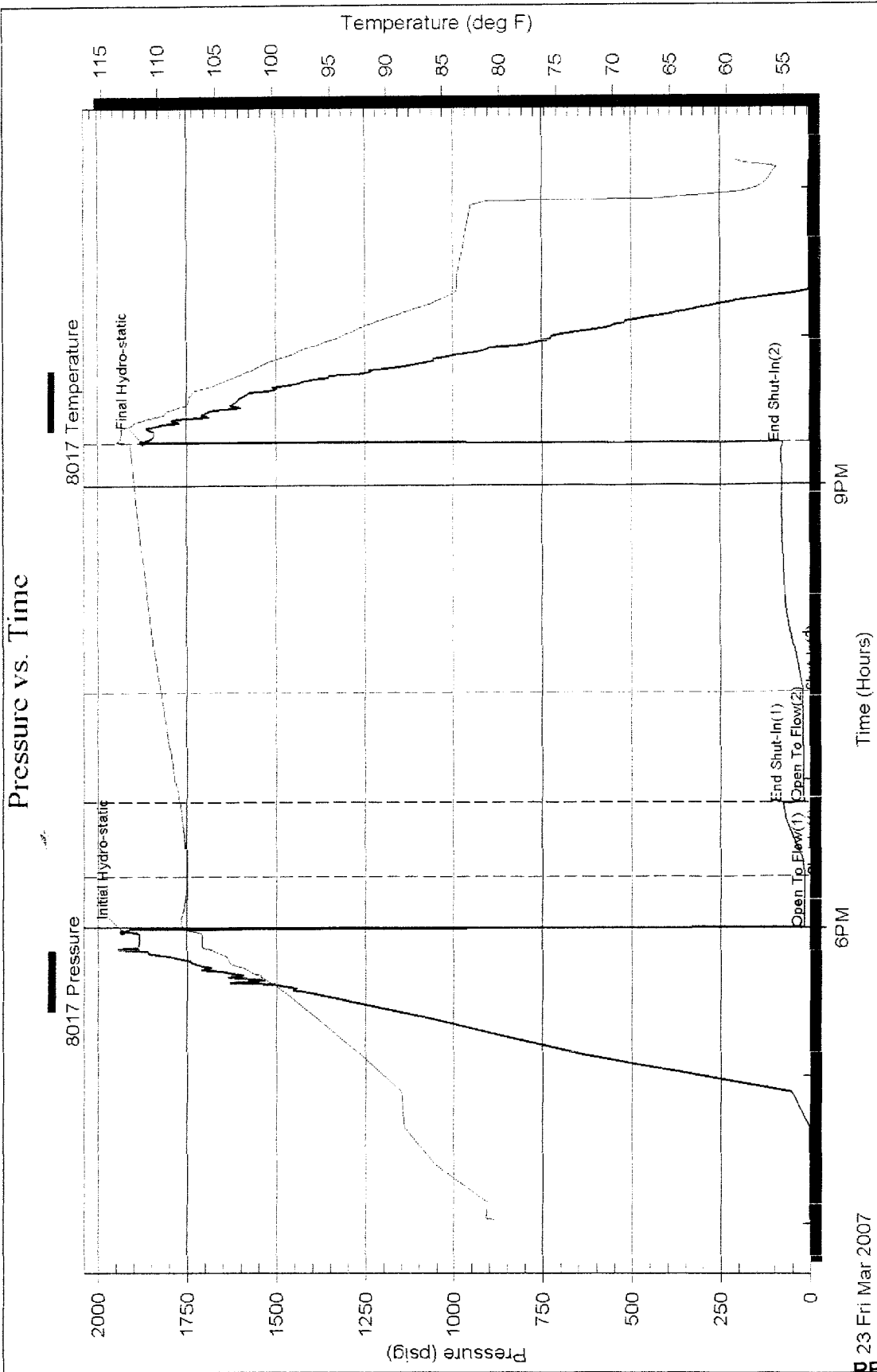
Inside

Berexco, Inc.

Sec. 25 15s30w Gove

DST Test Number: 3

### Pressure vs. Time



23 Fri Mar 2007

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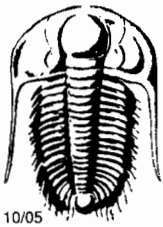
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CONSERVATION DIVISION  
WICHITA, KS

Ref. No: 26493

Tribolite Testing, Inc

Printed: 2007.03.23 @ 23:22:38 Page 2



# TRILOBITE TESTING INC.

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P.O. Box 362 • Hays, Kansas 67601 CONSERVATION DIVISION  
WICHITA, KS

## Test Ticket

Well Name & No. Consuelita unit #11 Test No. 4 Date 3-25-07  
 Company Borexco, Inc. Zone Tested Pownee  
 Address PO Box 20380, Wichita, KS 67208 Elevation 2629 KB 2618 GL  
 Co. Rep / Geo. Bryan Byrd Rig Boreco #10  
 Location: Sec. 25 Twp. 15S Rge. 30W Co. Gove State KS  
 Comment: \_\_\_\_\_ Release date / time: \_\_\_\_\_

Interval Tested 4185 - 4230 Initial Str Wt./Lbs. 52000 Unseated Str Wt/Lbs. 52000  
 Anchor Length 45 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 9000  
 Top Packer Depth 4181 Tool Weight 1500  
 Bottom Packer Depth 4185 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓  
 Total Depth 4230 Wt. Pipe Run 0 Drill Collar Run 176  
 Mud Wt. 9.1 LCM Tr Vis. 49 WL 8.8 Drill Pipe Size 3 1/2 Ft. Run 4018

Blow Description IF: Surface Blow died in 10 mins.  
IS: No Return  
EF: No blow  
FS: No Return

| Recovery - Total Feet                                                                   | GIP  | Ft. in DC | Ft. in DP              |
|-----------------------------------------------------------------------------------------|------|-----------|------------------------|
| <u>5</u>                                                                                |      | <u>5</u>  |                        |
| Rec. <u>5</u> Feet of <u>Mud</u>                                                        | %gas | %oil      | %water <u>100</u> %mud |
| Rec. _____ Feet of _____                                                                | %gas | %oil      | %water _____ %mud      |
| Rec. _____ Feet of _____                                                                | %gas | %oil      | %water _____ %mud      |
| Rec. _____ Feet of _____                                                                | %gas | %oil      | %water _____ %mud      |
| Rec. _____ Feet of _____                                                                | %gas | %oil      | %water _____ %mud      |
| BHT <u>114</u> °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API          |      |           |                        |
| RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides <u>2300</u> ppm System |      |           |                        |

|                                  | AK-1 | Alpine          | Recorder No.                     | Test                             |
|----------------------------------|------|-----------------|----------------------------------|----------------------------------|
| (A) Initial Hydrostatic Mud      |      | <u>2083</u> PSI | <u>8017</u>                      | <u>X</u>                         |
| (B) First Initial Flow Pressure  |      | <u>17</u> PSI   | (depth) <u>4193</u>              | Jars _____                       |
| (C) First Final Flow Pressure    |      | <u>18</u> PSI   | Recorder No. <u>13309</u>        | Safety Jt. _____                 |
| (D) Initial Shut-In Pressure     |      | <u>67</u> PSI   | (depth) <u>4225</u>              | Circ Sub <u>X</u>                |
| (E) Second Initial Flow Pressure |      | <u>18</u> PSI   | Recorder No. _____               | Sampler _____                    |
| (F) Second Final Flow Pressure   |      | <u>19</u> PSI   | (depth) _____                    | Straddle _____                   |
| (G) Final Shut-In Pressure       |      | <u>82</u> PSI   | <b>Initial Opening</b> <u>15</u> | Ext. Packer _____                |
| (Q) Final Hydrostatic Mud        |      | <u>2033</u> PSI | Initial Shut-In <u>30</u>        | Shale Packer _____               |
|                                  |      |                 | Final Flow <u>15</u>             | Ruined Packer _____              |
|                                  |      |                 | Final Shut-In <u>30</u>          | Mileage <u>70 x 1.25 = 87.50</u> |

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Approved By [Signature]  
 Our Representative Brandon Donsch

**T-On Location** 02:00  
 T-Started 03:14  
 T-Open 04:59  
 T-Pulled 06:35  
 T-Out 08:45  
 Sub Total: \_\_\_\_\_  
 Std. By: \_\_\_\_\_  
 Acc. Chg: \_\_\_\_\_  
 Other: \_\_\_\_\_  
 Total: \_\_\_\_\_



DST Test Number: 4

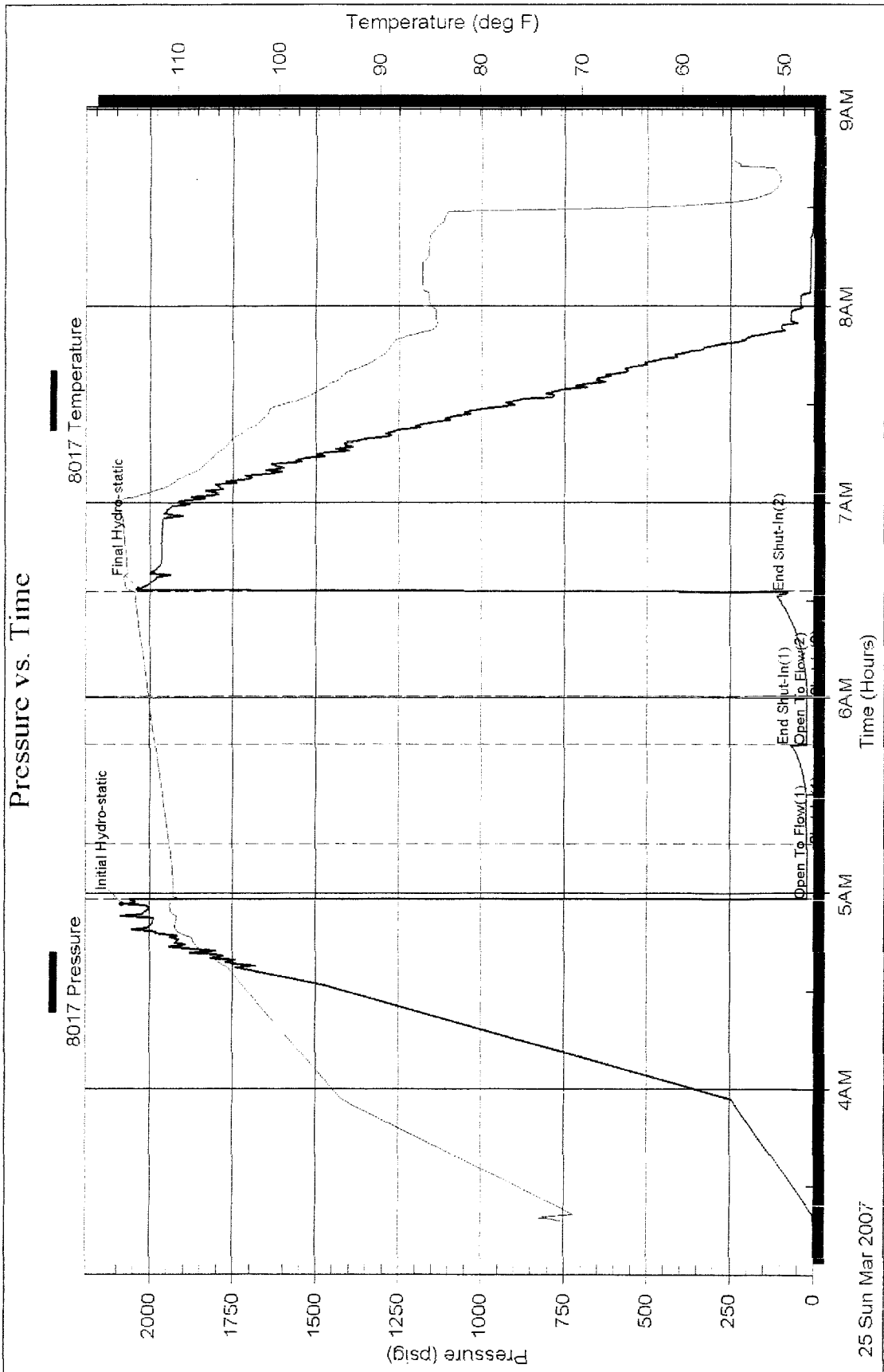
Sec. 25 15s30w Gove

Berexco, Inc.

Inside

Serial #: 8017

### Pressure vs. Time



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CONSERVATION DIVISION  
WICHITA, KS