

WICHITA BRANCH
KANSAS DRILLERS LOG

S. 21 T. 15S R. 30W E
W

API No. 15 — 063 — 20,339
County Number

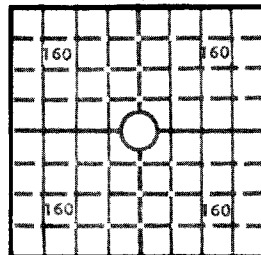
Loc. NW SW

Operator
Chief Drilling Co., Inc.

County Gove

Address
905 Century Plaza, Wichita, Ks. 67202

640 Acres
N



Well No. #1 Lease Name Settles

Elev.: Gr. 2645

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Company Tools Geologist Bill G. Lahar

Spud Date 3/22/77 Total Depth 4400' P.B.T.D.

Date Completed 3/31/77 Oil Purchaser None

DF 2647 KB 2650

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	28 lb.	318'	Common	180	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name Settles Dry Hole

S 21 T 15S R 30W E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3740-3800'			Anhydrite	2071
30-30 60-45			Base Anhy.	2101
Gd. bl., 90"			Heebner	3683
Rec. 540' MW w/scum of oil			Toronto	3702
600' Water			Lansing	3720
IBHP: 1138# FBHP: 1128#			BKC	4060
FP: 50-580#			Marmaton	4090
			Ft. Scott	4233
			Cher. Shale	4261
			Miss.	4338
			LTD	4402
			RTD	4400

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature Bill G. Lahar
 Title Bill G. Lahar, Geologist
 Date October 31, 1977