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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO, INC.  
address 970 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Max S. Houston  
Phone 316-265-3311

Contractor: license # 5147  
name BEREDCI, INC. (Strata Drlg. Div.)

Wellsite Geologist Phillip "Sam" Houston  
Phone 316-262-1163

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If  O: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6/18/84 6/25/84 6/25/84  
Spud Date Date Reached TD Completion Date

4342 NA  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 337 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-063-20,720

County Gove

1250 FEL, 950 FSL Sec 24 Twp 15 Rge 30  
(location)  East  West

950 Ft North from Southeast Corner of Section  
1250 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

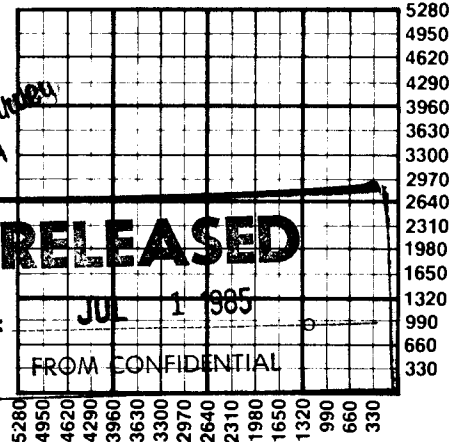
Lease Name Gail Well# 1

Field Name York South Ext

Producing Formation NA

Elevation: Ground 2589 KB 2594

Section Plat



JUL 12 1985  
State Geological Survey  
WICHITA BRANCH  
RECEIVED  
STATE CORPORATION COMMISSION  
Date: JUL 1 1985  
FROM CONFIDENTIAL  
JUL 10 1984

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # NO

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... BEREXCO, INC. .... Lease Name ..... Gail ..... Well# ... 1 SEC 24 ... TWP. 15 ... RGE. 30 ...  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1) 3766-3805 (Lansing "E,F")  
 60-60-60-60  
 Rec: 95' Mud, 60' wtr.  
 1108/1098 68/98 118/137

DST #2) 3945-3980 (Lansing "K")  
 45-45-45-45  
 Rec: 900' Water  
 809/809 118/334 403/482

Name	Top	Bottom
Stone Corral Anhydrite	2014	2041
Heebner Shale	3652	
Lansing-Kansas City	3690	
Stark Shale	3947	
Base Kansas City	4024	
Marmaton	4057	
Pawnee	4152	
Ft. Scott	4210	
Cherokee	4235	
Johnson Zone	4280	
Mississippi	4322	
LTD	4343	

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"	23	337	60/40 poz	250	.2 gel, .3 CaCl
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
NA		NA	
.....	.....	.....	.....
.....	.....	.....	.....