

SIDE TWO

Operator Name BEREXCO INC. Lease Name Bishop Well# 1 SEC 25 TWP. 15S RGE. 30W ☐ East ☒ West

WELL LOG

TUBING RECORD	size <u>2 3/8</u>	set at <u>4300</u>	packer at <u>None</u>	Liner Run ☐ Yes ☒ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____			

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Post Rock	0	200
Lime & shale	200	740
Shale, sand	740	1540
Shale, sand, Anhyd.	1540	2650
Lime & shale	2650	4350
RTD		4350

DST #1) (Lansing "A,B,C")
 45-45-45-45
 Rec: 90' GIP, 900' cl oil,
 180' MCO (60% oil),
 90' OCM (30% oil)
 1118/1107 77/355 388/455

DST #2) (Lansing "E,F")
 30-30-30-30
 Rec: 30' OCM (15% oil)
 144/144 22/22 22/33

DST #3) ("H,I,J")
 60-60-30-30
 Rec: 50' Mud
 1041/931 33/44 55/55

DST #4) ("K")
 45-45-45-45
 Rec: 880' GIP, 710' cl oil,
 120' mdy wty oil (55% O, 10% W, 35% M)
 90' wty OCM (10% O, 40% W, 50% M)
 853/842 77/266 311/411

DST #5) ("L₁")
 45-45-45-45
 Rec: 1010' wtr.
 559/559 22/300 355/466

DST #6) (Pawnee₂)
 30-30-30-30
 Rec: 5' Mud
 676/444 44/44 44/44

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	341	60-40 Poz	250	2% gel, 3% CC
Production	7 7/8	4 1/2		4347	60-40 Poz	250-2% gel	10% salt, 10# gilsoni
DV Tool				2026	Halilite	450	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

shots per foot	specify footage of each interval perforated	Depth
4	3974-3977	250 gals 15% acid 3974-77