

715185
6-26-86
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan C. Mayhew
Phone 1-316-265-3311

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Kenny Johnson
Phone 1-316-269-9001

PURCHASER Central Crude Corporation

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/9/85 2/18/85 3/26/85
Spud Date Date Reached TD Completion Date

4360' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 344 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-063-20,812

County Gove
SE SW NE Sec 25 Twp 15S Rge 30W
(location)

2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

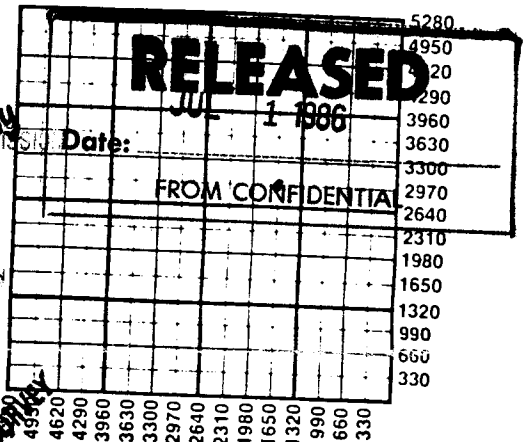
Lease Name Consuella Well# 1

Field Name York, SW

Producing Formation Lansing-Kansas City "K"

Elevation: Ground 2620' KB 2625'

Section Plat



JUL 0 5 1985
RECEIVED
State Geological Survey
WICHITA BRANCH
1985

JUL 1 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater. Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled from York Brothers (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,403
Larry Vernon #2 SWD

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CPA for all temporarily abandoned wells.

207137

SIDE TWO

Operator Name BEREXCO Lease Name Consuella Well# 1 SEC 25 TWP 15S RGE 30W 1st 2nd

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Post rock	0	50
Lime/shale	50	1830
Sand/shale	1830	2290
Shale/lime	2290	2580
Lime/shale	2580	3525
KS City/lime/shale	3525	3732
Lime/shal	3732	4360

DST #1) ("A")
 60-60-60-60
 Rec: 30' Mud SSO
 1118/1107 44/55 55/66

DST #2) ("F,G")
 45-45-45-45
 Rec: 790' wtr,
 20' mud SSO
 1063/1063 44/344 388/555

DST #3) ("K")
 45-45-45-45
 Rec: 402' Clean Oil,
 186' OCM(5% oil).
 544/- 44/66 155/188

TUBING RECORD size 2 3/8 set at 4280 packer at None		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 3/26/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	55 Bbls	-0- MCF	80 Bbls	-0- CFPB	36°

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease

PRODUCTION INTERVAL

3975-78

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23#	344'	60-40 Poz	200 sks	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4351'	60-40 Poz	250 sks	2% gel; 10% ...
						3/4 of 1%	CFR-2; 10#gi...

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

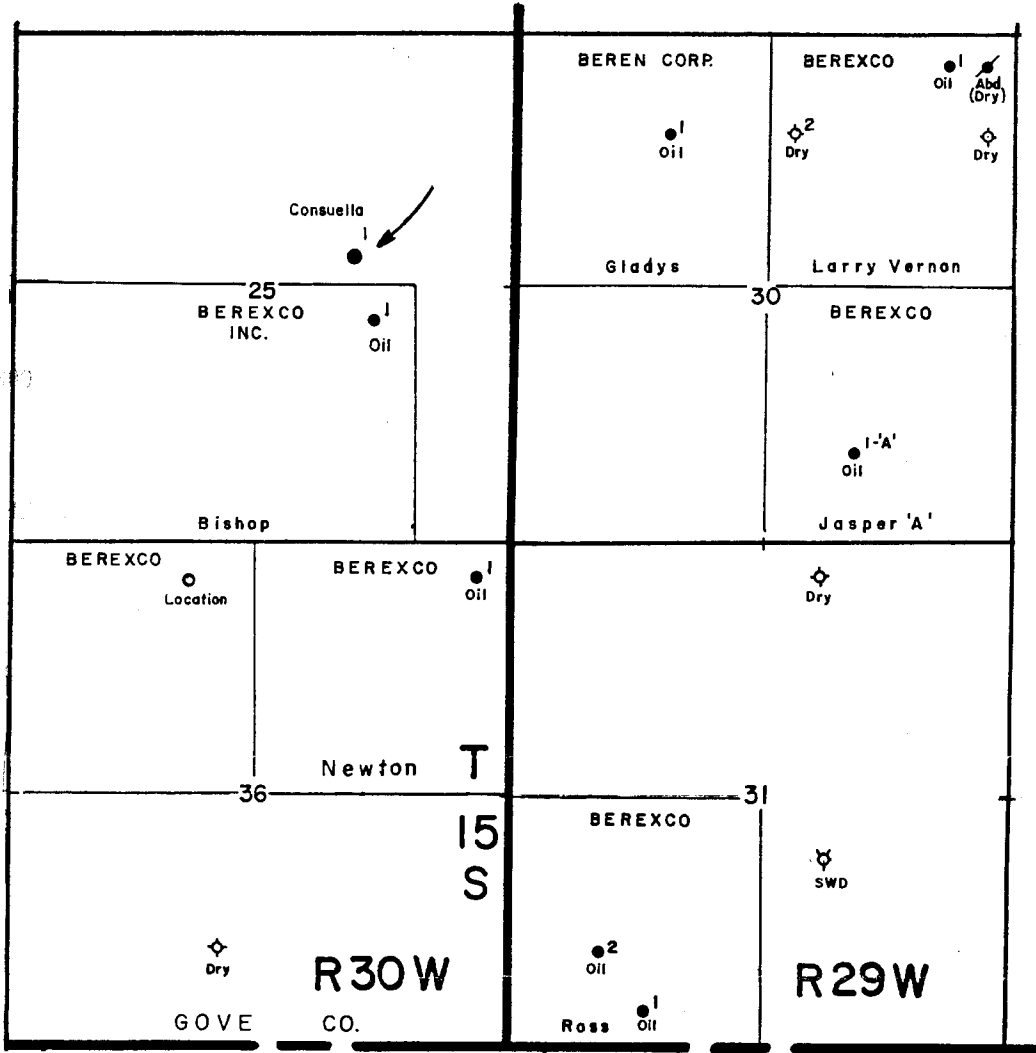
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3975-78	500 gals 15% ... 1000 gal 15% ...	3975-78

25-15-30W

CONFIDENTIAL

JUL 0 5 1985

State Geological Survey
WICHITA BRANCH



MAY 23 1985

Consuela #1
25-155-30W
SE SW NE

JUL 10 1985

RELEASED
 Date: JUL 1 1986
 FROM CONFIDENTIAL

BEREXCO INC.
 WICHITA, KANSAS
 Portion of