

2/29/86
2-29-87
KCC

STATE CORPORATION COMMISSION OF KANSAS
MAR OIL & GAS CONSERVATION DIVISION

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 01-11-2001 BY 60322 UCBAW

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, Ks 67202

Operator Contact Person ..Max Houston.....
Phone(316)..265-3311.....

Contractor: license #5147.....
nameBEREDCO INC.....

Wellsite Geologist P. Sam Houston
Phone (316) 262-1163

PURCHASER N/A

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/21/85..	...11/29/85.....	11-29-85...
Sp. Id Date	Date Reached TD	Completion Date

..4340'..... ..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at304'..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - .063-20, .969

County .. GOVE

...SW... NE... NE... Sec..25..Twp.15S..Rge.30W.. ~~X~~ West
(location)

..4290... Ft North from Southeast Corner of Section
 ...990.... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

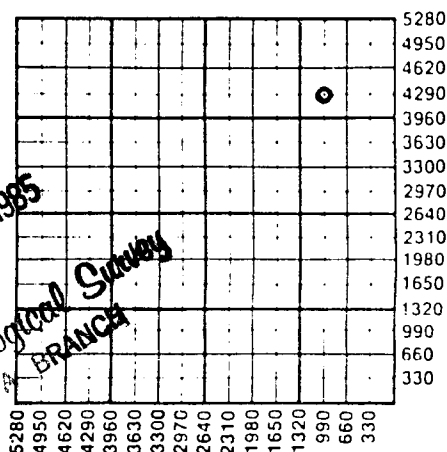
Lease NameCONSUELLA..... **Well#** ..2.....

Field Name

Producing Formation

Elevation: Ground 2595' KB 2600'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

☐ Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☒ Other (explain) ..Purchased from York Bros.....
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..Beren Corporation..... Lease Name CONSUELLA. Well# ..3. SEC. 25. TWP. 15S. RGE. 30W

☐ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Anhy 2006(+ 594)

B/Anhy 2036(+ 564)

Heeb 3656(-1056)

Lans 3694(-1094)

Stark 3953(-1353)

B/KC 4031(-1431)

Marm 4062(-1462)

Pawm 4160(-1560)

FtSc 4217(-1617)

Cher 4240(-1640)

JZ 4285(-1685)

Miss 4326(-1726)

LTD 4339'

DST #1) 3708-3760 ("B,C")

30-30-30-30

Rec: 10' mud sso

447/72 31/31 31/31

DST #2) 3764-3798 ("E,F")

30-30-30-30

Rec: 5' mud

20/20 20/20 20/20

DST #3) 3880-3940 ("H,I,J")

60-60-60-60

Rec: 330' water

1029/977 41/104 125/177

DST #4) 3945-3975 ("K")

60-60-60-60

Rec: 45' mud sso,

180' muddy water, 180' wtr

364/364 41/135 156/197

CONFIDENTIAL

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/2"	8-5/8"	23#	302'	60-40 Poz.	250.....	2% gel, 3% CC
.....							
.....							
.....							

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....		
.....		
.....		
.....		
.....		