

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO INC.  
address 970 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Max S. Houston  
Phone (316)265-3311

Contractor: license # 5147  
name Beredco, Inc.

Wellsite Geologist P. Sam Houston  
Phone (316) 262-1163

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

4-8-85 4-15-85  
Start Date Date Reached TD Completion Date

4315'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 332 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 063-20,901

County Gove

E/2 SE SE Sec 25 Twp 15S Rge 30W

660 Ft North from Southeast Corner of Sect  
330 Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

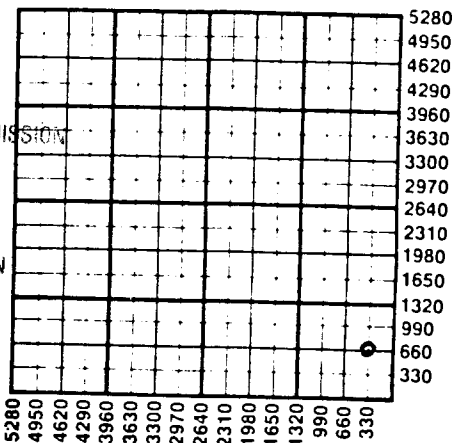
Lease Name Newton Well# 2

Field Name

Producing Formation

Elevation: Ground 2589' KB 2594'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 07 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Purchased from L. Jasper  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ... BEREXCO, INC. ... Lease Name .. Newton ... Well# .. 2. SEC. 25. TWP. 15S. RGE. 30W.

East  
 West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

DST #1) 3677-3713 ("A")  
 60-60-60-60  
 Rec: 90' SOCM, 90' WCM  
 1074/1041 33/55 77/111

DST #2) 3753-3795 ("E,F")  
 45-45-45-45  
 Rec: 60' SOCM  
 360' wtr (25,000 Ch1)  
 1449/1218 100/177 211/233

DST #3) 3847-3942 ("H,I,J")  
 60-60-60-60  
 Rec: 120' OCM 10% oil,  
 95' SOCM 2% oil.  
 931/876 44/88 111/144

**LOG TOPS:**

Anhy 1988(+ 596)  
 B/Anh 2025(+ 569)  
 Heeb 3652(-1058)  
 L/KC 3690(-1096)  
 Stark 3945(-1351)  
 B/KC 4028(-1434)  
 Marm 4058(-1464)  
 Pawn 4147(-1553)  
 Ft Sct 4204(-1610)  
 Cher 4227(-1633)  
 Miss 4298(-1704)  
 LTD 4315'

**CASING RECORD**

new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	332'	pozmix	250sx	2%gel/3%cc
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

at

packer at

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