

Ind 10/17/84 / KCE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6113
name Landmark Oil Exploration, Inc.
address 105 S. Broadway, Suite 1040
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Jeffrey R. Wood
Phone (316) 265-8181

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Greg Hattan
Phone (316) 265-8181

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ~~WO~~ old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-9-84 10-17-84 10-17-84
Spud Date Date Reached TD Completion Date

4515'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 255' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 062-20,824

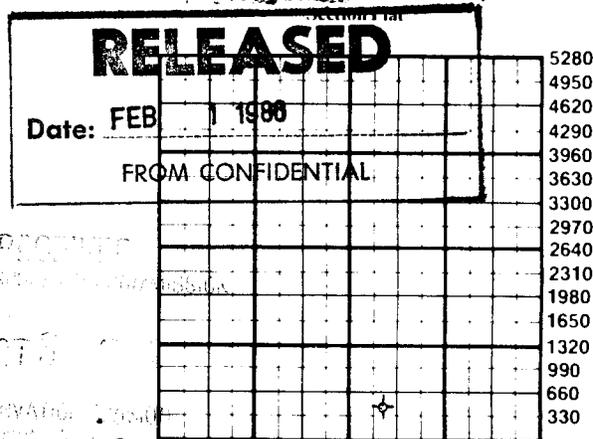
County Gove
10'N, 50'E
Ctr. SW SE Sec. 31 Twp. 15-S Rge. 30
(location) SW
340' Ft North from Southeast Corner of Section
2260' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Huck Well# 1-31

Field Name

Producing Formation

Elevation: Ground 2783' KB 2788'



RECEIVED
OCT 8
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
FEB 07 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Source of Water
Division Water Resources Permit #

Surface water. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) purchased from Larry Huck
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Landmark Oil Exploration Lease Name Huck Well# 1-31 SEC 31 TWP. 15-S RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4083'-4115', 30-45-45-60
 Recovered 170' oil spotted muddy water with good show of oil on top of tool. FP 52-84#/105-127#. SIP 1150-1140#.

DST #2 4303'-4328', 30-30-30-30
 Recovered 2' oil spotted mud. FP 46-46#/57-57#. SIP 92-80#.

Name	Top	Bottom
Anhydrite	2208'	(+580)
B/Anhydrite	2236'	(+552)
Topeka	3591'	(-803)
Heebner	3820'	(-1032)
Lansing	3860'	(-1072)
Lansing "H"	4045'	(-1257)
Lansing "J"	4101'	(-1313)
Stark	4128'	(-1340)
Lansing "K"	4138'	(-1350)
Hushpuckney	4163'	(-1373)
Lansing "L"	4176'	(-1388)
BKC	4204'	(-1416)
Marmaton	4234'	(-1446)
Altamont	4268'	(-1480)
Pawnee	4324'	(-1540)
Myric Station	4359'	(-1571)
Ft. Scott	4378'	(-1590)
Cherokee	4402'	(-1614)
Mississippi	4483'	(-1695)
LTD	4517'	(-1729)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	255'	Common	160	3% CC, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth