

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name GEAR PETROLEUM CO., INC.
address 300 Sutton Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5883
name Warrior Drilling Co.

Wellsite Geologist Casey Galloway
Phone 316-267-6248

PURCHASER N/A

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If JO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-16-84 6-24-84 6-25-84
Spud Date Date Reached TD Completion Date

4410'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 347' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 063-20,776

County Gove

SW SE SE Sec 35 Twp 15 Rge 30 East
(location) West

330 Ft North from Southeast Corner of Section

990 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

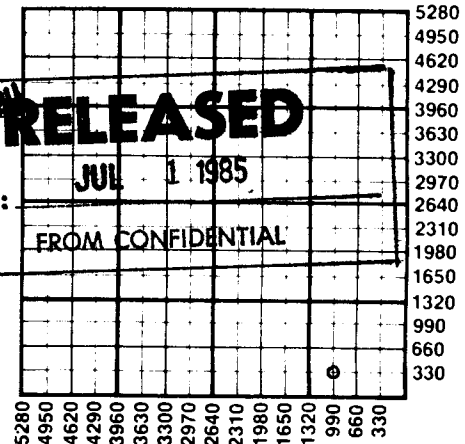
Lease Name Lewis Well# 2-35

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2621' KB 2628'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

307758

Operator Name GEAR PETROLEUM CO., INC. Lease Name Lewis Well# 2-35 SEC 35 TWP. 15 RGE. 30 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☒ Sample

DST #1 4052-4170'. (Upper Marmaton-Lower Marmaton)
 1st opening - VWB. 2nd opening - NB. 30-30-30-30.
 Rec. 60' MW. CHL 15,000. IFP 51-51, FFP 51-51; ISIP
 1087, FSIP 1057.

Name Top Bottom

SAMPLE TOPS

Anhydrite	2033	+595
B/Anhydrite	2061	+567
Heebner	3680	-1052
Toronto	3699	-1071
Lsg	3722	-1094
Stark	3984	-1356
BKC	4057	-1429
Upper Marmaton	4086	-1458
Pawnee	4180	-1552
Ft. Scott	4236	-1608
Cherokee	4262	-1634
Johnson Zone	4306	-1678
Cherokee Sd	4320	-1692
Miss	4338	-1710
RTD	4410	-1712

LOG TOPS

Anhydrite	2034	+594
Heebner	3684	-1056
Toronto	3707	-1079
LKC	3724	-1096
Stark	3986	-1358
BKC	4061	-1433
Ft. Scott	4237	-1609
Miss	4333	-1705
LTD	4412	-1784

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Csg	12 1/4"	8-5/8"					

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
