

ORIGINAL

COPY

FORM MUST BE TYPED

SIDE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

App. No. 15- 063-21521-0000

plugged 5/30/98

CONFIDENTIAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 N. Cypress Street  
City/State: Wichita, KS  
Zip: 67226-4003

County Gove  
Spot Location: \_\_\_\_\_ E  
SE SE NW Sec. 35 Twp. 15s Rge. 30 X W

Purchaser: \_\_\_\_\_  
Operator Contact Person: Steve O'Neill **RELEASED**  
Phone: (316) 636-2737  
Contractor: Name: Mallard JV Inc. **MAY 0 7 2001**  
License: 4958 **FROM CONFIDENTIAL**  
Wellsite Geologist: Corey N. Baker

2970 Feet from (S)N (circle one) Line of Section  
2970 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Lease Name Lewis 'G' Well # 1-35  
Field Name Wildcat  
Producing Formation none  
Elevation: Ground 2663' KB 2668'  
Total Depth 4425' PBTD none

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
5/22/98 5/30/98 5/30/98  
Spud/Start Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 228 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx sx  
sx cmt.

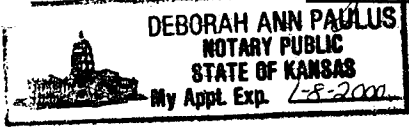
Drilling Fluid Management Plan D+A, 8-11-98 U.C.  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License Lo. \_\_\_\_\_  
Quarter 1/4 Sec. 12 Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County CONFIDENTIAL Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wiring Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey N. Baker  
Title Corey Baker, Regulatory Geologist Date 6/12/98  
Subscribed and sworn to before me this 12th day of June 19 98  
Notary Public Deborah Ann Paulus **RELEASED**  
Date Commission Expires January 8, 2000

K.C.C OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 GS (Specify)



FROM CONFIDENTIAL