

9/1/84
KCC
PI

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO, INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan Mayhew
Phone 1-316-265-3311

Contractor: license # 5147
name Beredco Inc.

Wellsite Geologist Sam Houston
Phone 1-316-262-1163

PURCHASER Central Crude Corporation

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/21/84 7/31/84 9/1/84
Spud Date Date Reached TD Completion Date

4320 4305
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 343 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 1950 feet

If alternate 2 completion, cement circulated
from 1950 feet depth to surface w/ 550 SX cmt

API NO. 15 15-063-20,781

County Gove

NE NE NE Sec. 36 Twp. 15S Rge. 30W XXW
(location)

4950 Ft North from Southeast Corner of Secti
330 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

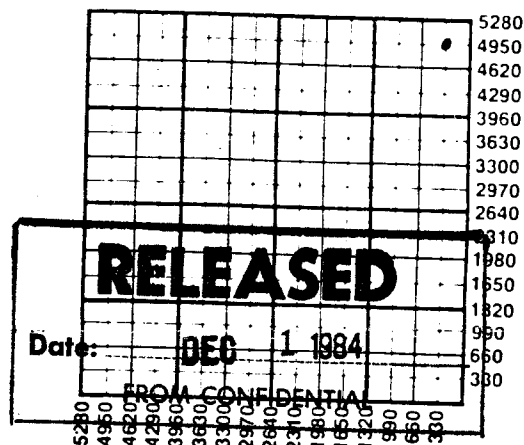
Lease Name Newton Well# 1

Field Name JASPER SW

Producing Formation LKC (H, F, B & C zones)

Elevation: Ground 2576 KB 2581

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of:
Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Larry Jasper (hailed by Wellbrocks
(purchased from city, R.W.D.#)

Disposition of Produced Water. ☐ Disposal
Does not make water ☐ Repressuring
Water Gas-Oil Ratio Gravity

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	83 Bbls	0 MCF	0 Bbls	0 CFPB	35°

METHOD OF COMPLETION

Disposition of gas: ☐ vented ☐ open hole ☒ perforation
☐ sold ☐ other (specify)

PRODUCTION INTERVAL

3696-3850

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

SIDE TWO

Operator Name **BEREXCO, INC.** Lease Name **Newton** Well# **1** SEC **36** TWP. **15S** RGE. **30W** East West

TUBING RECORD		size 2 3/8	set at 4184	packer at 4184	Liner Run ☐ Yes ☒ No
Date of First Production 9/1/84	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Post Rock	0	350
Shale & Sand	350	2500
Lime & Shale	2500	3000
Lime	3000	3200
Lime & Shale	3200	4171
Lime	4171	4300
Lime & Shale	4300	4320

DST #1) (Lansing "A")
 30-30-30-30
 Rec: 5' Mud/SSO
 1110/1031 57/57 57/57

DST #2) (Lansing "B,C")
 60-60-60-60
 Rec: 170' GIP,
 100' OCM (20% oil)
 986/980 57/57 79/79

DST #3) (Lansing "E,F")
 45-45-45-45
 Rec: 1065' Mdy gey oil (80% O)
 1054/1009 114/308 331/410

DST #4) (Lansing "H")
 45-45-45-45
 Rec: 360' GIP+
 630' Mdy gsy oil (65% O)
 885/772 91/148 205/262
 (formation damage)

DST #5) (Lansing "I,J")
 30-30-30-30
 Rec: 15' Mud
 975/873 68/68 79/79

DST #6) (Lansing "K")
 60-60-60-60
 Rec: 75' GIP (66,000 Chlor)
 465' Gsy Mdy wtr/SSO
 581/502 68/118 205/251

DST #7) (Lansing "L")
 45-45-45-45
 Rec: 1210' Mdy gsy wtr/SSO
 (49,000 Chlor)
 637/637 79/433 479/558

DST #8) (Pawnee)
 60-60-60-60
 Rec: 305' Mdy OCMW (75% wtr, 5% oil)
 1110/975 34/91 114/159

DST #9) (Johnson Zone)
 60-60-60-60
 Rec: 195' OCM (30% oil, 70% mud)
 1037/935 77/147 147/163

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4 7 7/8	8 5/8 4 1/2	24# 10.5#	343' 4317'	60-40 Poz 60-40 Poz	250 250 10%	2% gel 3% CC salt, 10% oil, 3% R2 3/4 of 1% 20 bbl sa. 1u
D V Tool				1950	Hal-lite Common	450 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4242-45; 4249-54			500 gals 15% INS 2000 gals 15% CRA			4242-54
4	3847-50			500 gals 15% INS 15000 gals 28%			3847-50
2	3696-3703; 3707-10			None			3696-3710