RELEASED
MAY 1 1987
FROM CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

Date: 4/1/87

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

KCC

API NO. 15 - 063-20,721

County Gove

N/2 (location) NE NW Sec 36 Twp 15S Rge 30W East XX West

4950 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Evan C. Mayhew
Phone 1-316-265-3311

Contractor: license # 5147
name Beredco Inc.

Wellsite Geologist Sam Houston
Phone 1-316-262-1163
PURCHASER Central Crude Corporation

Lease Name Sharp Well# 1

Field Name Sharp

Producing Formation LKC & Johnson

Elevation: Ground 2632 KB 2637

APR - 1 1985
State Geological Survey
WICHITA, BRANCH

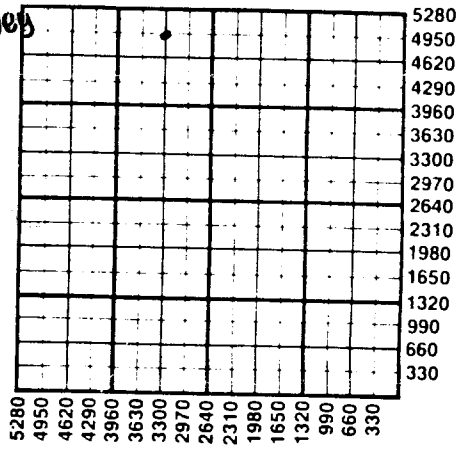
Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

FEB 28 1985

Section Plat



WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

10/13/84 Spud Date
10/23/84 Date Reached TD
01/01/85 Completion Date

4360 Total Depth
4359 PBTD

Amount of Surface Pipe Set and Cemented at 342 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[X] Other (explain) Larry Jasper
(purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [ ] Repressuring
Docket # D-23,403 (Larry Vernon #2 SWD)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	7 Bbls	-0- MCF	36 Bbls	-0- CFPB	35°

Disposition of gas: [ ] vented [ ] sold [ ] used on lease

METHOD OF COMPLETION
[ ] open hole [X] perforation
[ ] other (specify)
[ ] Dually Completed.
[X] Commingled

PRODUCTION INTERVAL
3724-4308

SIDE TWO

3078

Operator Name BEREXCO INC. Lease Name Sharp Well# 1 SEC 36 TWP 15S RGE 30W ☐ East ☒ West

4	3909-3912	500 gal 15% INS	3909-3912
2	3724-3730	500 gal 15% INS	3724-3730

TUBING RECORD size 2 3/8" set at 4315 packer at None Liner Run ☐ Yes ☒ No

Date of First Production 1/1/85 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST #1) (Lansing "A,B & C")
Packer Failure - Tool Broke.
DST #2) ("A,B,C")
60-60-60-60
140' Mud
1065/1065 125/125
DST #3) ("E,F")
60-60-60-60
150' wtry mud
1039/965 49/49 86/86
DST #4) ("H") ("G")
60-60-60-60
50' GIP
120' HOCM
(40% oil, 45% mud, 15% gas)
1009/986 45/57 68/68
DST #5)("I,J")
60-60-60-60
120' Mud
975/907 57/91 114/114
DST #6) ("K")
60-60-60-60
190' SOCM (8% oil)
896/853 68/79 119/125
DST #7) (Lansing L_1)
30-30-30-30
230' wtr (37,000 Chlorides)
614/614 48/79 125/136
DST #8) (Marmaton)
45-45-45-45
10' Mud.
783/308 57/57 57/57
DST #9) (Pawnee & Ft. Scott)
60-60-30-30
10' Mud.
918/547 22/34 34/34
DST #10) ("Johnson Zone")
60-60-60-60
90' GIP
100' Oil cut gassy mud. (25% oil)
1121/1054 57/57 68/68

Formation Description ☐ Log ☒ Sample

Name	Top	Bottom
Lime & Shale	0	420
Shale & Sand	420	2020
Lime & Shale	2020	4242
Lime	4242	4360

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	342	60-40Poz	250	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4359	60-40Poz	250	2% gel, 10% salt, 10 gil, 3/4 of 1% CFR-2, 20 bbl salt flush

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	4299-4308	500 gal 15% INS, 2500gal 15% CRA	4299-4308
4	3990-3993	250 gal 15% INS	3990-3993
4	3990-3993	Squeeze - 85 sx cement	3990-3993

Notary Public Patricia E. Hermsen
Date Commission Expires 4/14/85

Form ACO-1 (7-84)