

11/19/84
26-15-30W
Kce

AFFIDAVIT OF COMPLETION FORM A

ACO-1 WELL HISTORY

Compt.

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6113 EXPIRATION DATE 6-30-84

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-063-20,726

ADDRESS 105 S. Broadway, Suite 1040 COUNTY Gove
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Mel Hussey PROD. FORMATION
PHONE 316/265-8181 Indicate if new pay.

PURCHASER LEASE Evans

ADDRESS WELL NO. #1-26

DRILLING White & Ellis Drilling, Inc. WELL LOCATION C NW NE NW

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 330Ft. from North Line and
Wichita, Kansas 67202 1650Ft. from West Line of (EX
the NW (Qtr.) SEC 26 TWP 15 RGE 30 (W).

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office
CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 Use Only)
Wichita, Kansas 67202 KCC
KGS
SWD/REP
PLG

TOTAL DEPTH 4401' PBTD

SPUD DATE 1-10-84 DATE COMPLETED 1-19-84

ELEV: GR 2616' DF KB 2621'

DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 252' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Merlin C. Hussey, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RELEASED		
Date: <u>FEB 1 1985</u>	NGPA	
FROM CONFIDENTIAL		

Side TWO

OPERATOR Landmark Oil Exploration LEASE NAME EvansSEC 26 TWP 15 S. RGE 30 (W)WELL NO 1-26

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

LOG TOPS

Anhydrite	2041' (+580)	DST #1 3710'-3751', 30-30-15-15.
B/Anhydrite	2068' (+553)	Weak blow. Recovered 5' drilling mud.
Heebner	3671' (-1050)	IFP 19-19. FFP 19-19. SIP 896-648.
Toronto	3694' (-1073)	
Lansing/KC	3712' (-1091)	DST #2 3728'-3798', 30-30-30-15.
Lansing "B"	3749' (-1128)	Weak blow. Recovered 200' watery mud. IFP 29-88. FFP 98-107.
Lansing "C"	3763' (-1142)	SIP 966-916.
Lansing "G"	3826' (-1205)	
Lansing "H"	3901' (-1280)	DST #3 3875'-3970', 30-30-30-15.
Lansing "J"	3958' (-1337)	Weak blow, 2 minutes in bucket 1st opening; $\frac{1}{2}$ minute in bucket 2nd opening. Recovered 150' slight oil cut mud with trace of water.
Stark Shale	3976' (-1355)	IFP 29-49. FFP 68-78. SIP 946-996.
Lansing "K"	3988' (-1367)	
BKC	4054' (-1433)	
Marmaton	4086' (-1465)	
Altamont	4111' (-1490)	
Pawnee	4181' (-1560)	
Ft. Scott	4239' (-1618)	DST #4 3973'-4008', 30-45-45-60.
Cherokee Shale	4264' (-1643)	Recovered 5' oil cut mud and 400' slight oil cut water. IFP 39-117.
Mississippi	4345' (-1724)	FFP 137-205. SIP 1006-996.

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	10.5	259'	Common	183	2% gel, 3% CaCl

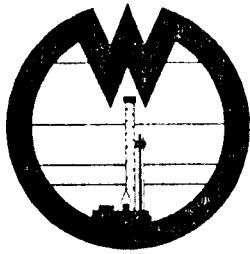
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at



26-15-30W

P1

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Landmark Oil Exploration, Inc. 105 S. Broadway - Suite 1040, Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Sec. 26 T. 15S R. 30W Spot NW NW NW

County Gove State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 260' with 163 sx.

Production: @ with sx.

Type Well: D & A Total Depth 4400'

Drilling Commenced 1-10-84 Drilling Completed 1-19-84

Formation From To Tops

ellar
Shale, Lime 0 7 Anhydrite 2040
7 4400

FEB 9 1984

State Geological Survey
WICHITA BRANCH