

Ind 11/19/84 Kse
26-15-30W

TYPE

AFFIDAVIT OF COMPLETION FORM A

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6113 EXPIRATION DATE 6-30-84

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-063-20,726

ADDRESS 105 S. Broadway, Suite 1040 COUNTY Gove
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Mel Hussey PROD. FORMATION _____
PHONE 316/265-8181 _____ Indicate if new pay.

PURCHASER _____ LEASE Evans

ADDRESS _____ WELL NO. #1-26

_____ WELL LOCATION C NW NE NW

DRILLING White & Ellis Drilling, Inc. 330Ft. from North Line and

CONTRACTOR 401 E. Douglas, Suite 500 1650Ft. from West Line of (X)
ADDRESS Wichita, Kansas 67202 the NW(Qtr.)SEC26 TWP 15 RGE 30 (W).

PLUGGING White & Ellis Drilling, Inc.

CONTRACTOR 401 E. Douglas, Suite 500
ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4401' PBTD _____

SPUD DATE 1-10-84 DATE COMPLETED 1-19-84

ELEV: GR 2616' DF _____ KB 2621'

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 252' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Merlin C. Hussey

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT				(Office Use Only)
				KCC _____
				KGS <input checked="" type="checkbox"/>
				SWD/REP _____
				PLG _____
RELEASED				GPA _____
Date: FEB 1 1985				
FROM CONFIDENTIAL				

Side TWO

OPERATOR Landmark Oil Exploration LEASE NAME Evans WELL NO 1-26SEC 26 TWP 15 S RGE 30 W (X) (X) (X)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
LOG TOPS				
Anhydrite	2041'	(+580)	DST #1	3710'-3751', 30-30-15-15.
B/Anhydrite	2068'	(+553)	Weak blow. Recovered 5'	drilling mud.
Heebner	3671'	(-1050)	IFP 19-19. FFP 19-19.	SIP 896-648.
Toronto	3694'	(-1073)		
Lansing/KC	3712'	(-1091)	DST #2	3728'-3798', 30-30-30-15.
Lansing "B"	3749'	(-1128)	Weak blow. Recovered 200'	watery
Lansing "C"	3763'	(-1142)	mud. IFP 29-88. FFP 98-107.	
Lansing "G"	3826'	(-1205)	SIP 966-916.	
Lansing "H"	3901'	(-1280)		
Lansing "J"	3958'	(-1337)	DST #3	3875'-3970', 30-30-30-15.
Stark Shale	3976'	(-1355)	Weak blow, 2 minutes in bucket 1st	
Lansing "K"	3988'	(-1367)	opening; ½ minute in bucket 2nd	
BKC	4054'	(-1433)	opening. Recovered 150' slight oil	
Marmaton	4086'	(-1465)	cut mud with trace of water.	
Altamont	4111'	(-1490)	IFP 29-49. FFP 68-78. SIP 946-996.	
Pawnee	4181'	(-1560)		
Ft. Scott	4239'	(-1618)	DST #4	3973'-4008', 30-45-45-60.
Cherokee Shale	4264'	(-1643)	Recovered 5' oil cut mud and 400'	
Mississippi	4345'	(-1724)	slight oil cut water. IFP 39-117.	
			FFP 137-205. SIP 1006-996.	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

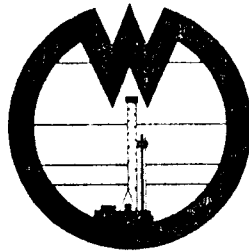
CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	10.5	259'	Common	183	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			



P1

26-15-30W

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Landmark Oil Exploration, Inc. 105 S. Broadway - Suite 1040, Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Evans Well No. #1-26

Sec. 26 T. 15S R. 30W Spot NW NW NW

County Gove State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 260' with 163 sx.

Production: @ with sx.

Type Well: D & A Total Depth 4400'

Drilling Commenced 1-10-84 Drilling Completed 1-19-84

Formation	From	To	Tops
cellar	0	7	Anhydrite
Shale, Lime	7	4400	2040

FEB 9 1984

State Geological Survey
WICHITA BRANCH