

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5420 & 9067Name: White & Ellis Drilling, Inc.
DaMar Resources, Inc.
Address P. O. Box 48848City/State/Zip Wichita, KS 67201-8848Purchaser: Clear Creek, Inc.Operator Contact Person: Michael L. ConsidinePhone (316) 263-1102Contractor: Name: White & Ellis Drlg., Inc.License: 5420Wellsite Geologist: Thomas Funk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: _____

Well Name: _____

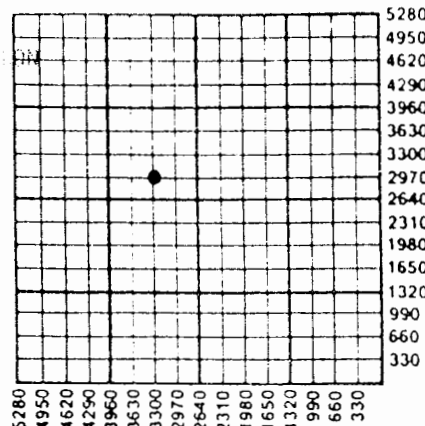
Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-3-91 5-12-91 6-3-91

Spud Date Date Reached TD Completion Date

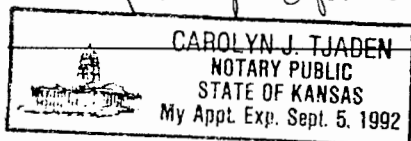
API NO. 15- 063-21,387County GoveC S/2 SE NW Sec. 26 Twp. 15 Rge. 30 ☒ East West2970 Ft. North from Southeast Corner of Section3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name L. Evans Well # 1-26Field Name WildcatProducing Formation Lansing "K" ZoneElevation: Ground 2624' KB 2629'Total Depth 4400' PBTD 4050'Amount of Surface Pipe Set and Cemented at 338' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 2045' FeetIf Alternate II completion, cement circulated from 2045'feet depth to surface w/ 200 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine
Title Secretary-Treasurer Date 6-6-91Subscribed and sworn to before me this 6th day of June, 19 91.Notary Public Carolyn J. Tjaden

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other
(Specify)

Operator Name White & Ellis Drlg., Inc. Lease Name L. Evans Well # 1-26
 Sec. 26 Twp. 15 Rge. 30 ☐ East ☒ West
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2037	
B/Anhydrite	2064	
Heebner	3669	
Lansing	3709	
Muncie Creek	3875	
Stark Shale	3965	
Marmaton	4079	
Pawnee	4171	
Myrick Station	4207	
Ft. Scott	4227	
Cherokee Shale	4253	
Johnson	4294	
Mississippi	4327	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	338'	60/40 poz	190	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	4398'	BJ Surefill	1175	5# gilsonite/sack

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

3	4080'-4084' (Marmaton) (non-commercial)	250 ga. 15% MCA	
3	4060'-4062' (Pleasanton) (non-commercial)	250 ga. 15% MCA	
3	3973'-3976' ("K" zone)	250 ga. 15% MCA	

TUBING RECORD

Size Set At Packer At
 2 7/8" 3950' None

Liner Run ☐ Yes ☒ No

Date of First Production 6-3-91	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf -----	Water Bbls. 75	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____



K E C

26-15-20W

MAY 17 1991

WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: White & Ellis Drilling, Inc., 401 E. Douglas - Suite 500,
Wichita, KS 67202
CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202

Lease Name L. Evans Well No. 1-26
Sec. 26 T. 15S R. 30W Spot C S/2 SE NW
County Gove State Kansas Elev.

Casing Record:

Surface: 8 5/8" @ 344' with 190 sx.
Production: 5 1/2" @ 4398' with 175 sx.

Type Well: Oil Well Total Depth
Drilling Commenced 5-3-91 Drilling Completed 5-12-91

Formation	From	To	Tops
Cellar	0	7	
Lime, Shale	7	4400	