

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brito Oil**

1700 N. Waterfront Parkway
Wichita, KS 67206

ATTN: Jeff Christian

7-15-32 Logan KS

Fairleigh #1-7

Start Date: 2010.01.25 @ 08:43:00

End Date: 2010.01.25 @ 11:04:36

Job Ticket #: 37741 DST #: 1

KCC
MAR 01 2010
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION

MAR 02 2010

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Brito Oil

Fairleigh #1-7

7-15-32 Logan KS

DST # 1

LKC 11

2010.01.25



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil
1700 N. Waterfront Parkway
Wichita, KS 67206

Fairleigh #1-7
7-15-32 Logan KS
Job Ticket: 37741 DST#: 1
Test Start: 2010.01.25 @ 08:43:00

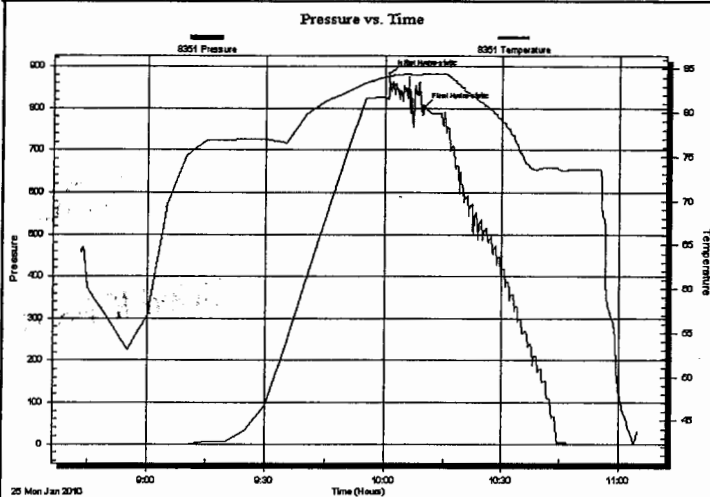
ATTN: Jeff Christian

GENERAL INFORMATION:

Formation: **LKC 'I'**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 11:04:36
Interval: **3782.00 ft (KB) To 3808.00 ft (KB) (TVD)**
Total Depth: **3808.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37
Reference Elevations: **2784.00 ft (KB)**
2779.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8351 Inside
Press@RunDepth: psig @ 3783.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.01.25 End Date: 2010.01.25 Last Calib.: 2010.01.25
Start Time: 08:43:01 End Time: 11:04:36 Time On Btm: 2010.01.25 @ 10:01:00
Time Off Btm: 2010.01.25 @ 10:09:48

TEST COMMENT: Hit Bridge @ about 1660 Feet down. Pulled tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	882.15	84.21	Initial Hydro-static
9	803.36	84.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	No fluid in tool.	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil

Fairleigh #1-7

1700 N. Waterfront Parkway
Wichita, KS 67206

7-15-32 Logan KS

Job Ticket: 37741

DST#: 1

ATTN: Jeff Christian

Test Start: 2010.01.25 @ 08:43:00

Tool Information

Drill Pipe:	Length: 3649.00 ft	Diameter: 3.80 inches	Volume: 51.19 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 51.78 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	lb
Depth to Top Packer:	3782.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	46.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3763.00	
Shut In Tool	5.00			3768.00	
Hydraulic tool	5.00			3773.00	
Packer	5.00			3778.00	20.00 Bottom Of Top Packer
Packer	4.00			3782.00	
Stubb	1.00			3783.00	
Recorder	0.00	8351	Inside	3783.00	
Recorder	0.00	8359	Outside	3783.00	
Perforations	20.00			3803.00	
Bullnose	5.00			3808.00	26.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil

Fairleigh #1-7

1700 N. Waterfront Parkway
Wichita, KS 67206

7-15-32 Logan KS

Job Ticket: 37741

DST#: 1

ATTN: Jeff Christian

Test Start: 2010.01.25 @ 08:43:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	No fluid in tool.	0.000

Total Length:

ft

Total Volume:

bbbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8351

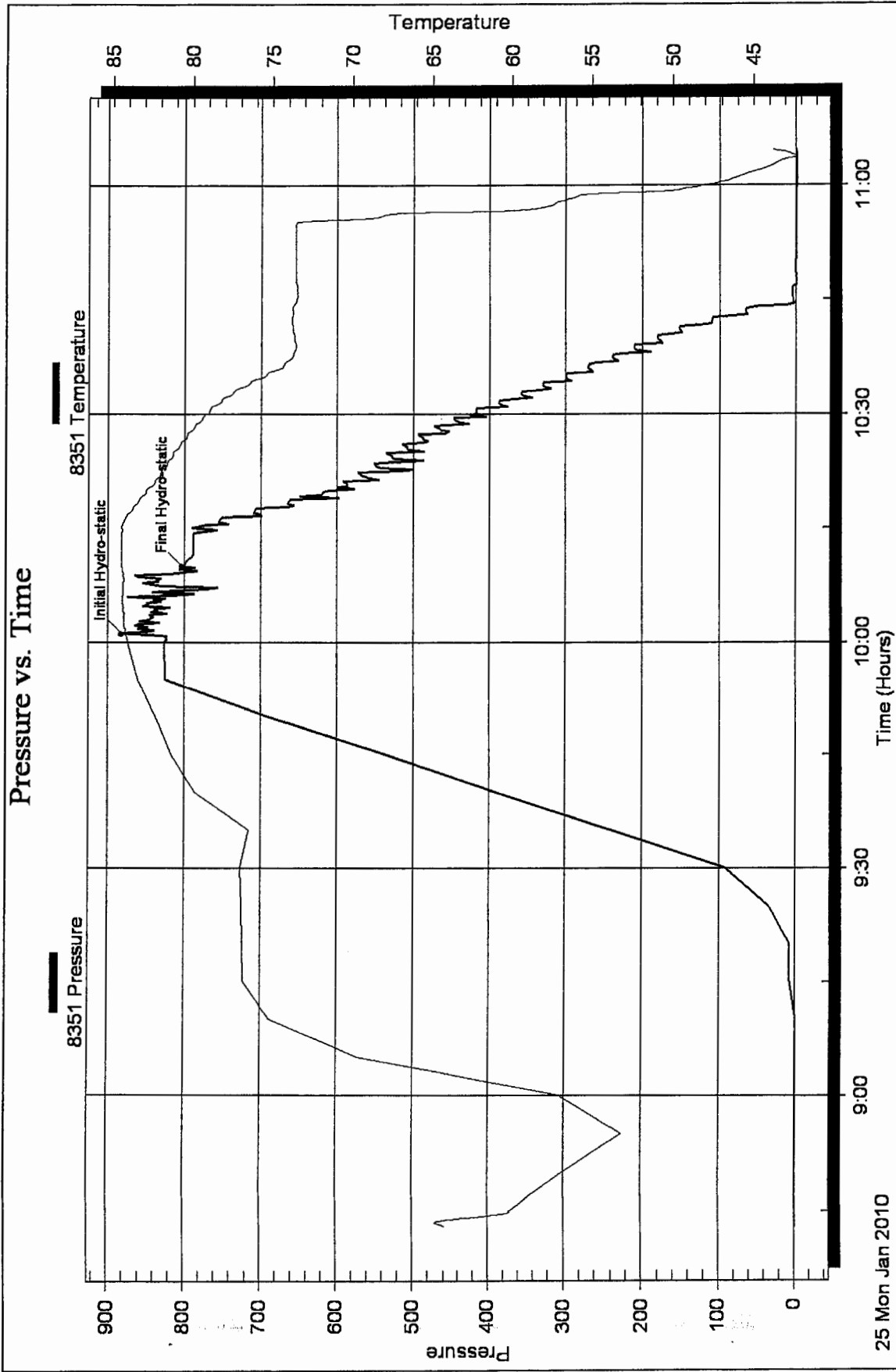
Inside

Brito Oil

7-15-32 Logan KS

DST Test Number: 1

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brito Oil**

1700 N. Waterfront Parkway
Wichita, KS 67206

ATTN: Jeff Christian

7-15-32 Logan KS

Fairleigh #1-7

Start Date: 2010.01.25 @ 21:24:00

End Date: 2010.01.26 @ 02:18:47

Job Ticket #: 37742 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil
1700 N. Waterfront Parkway
Wichita, KS 67206

ATTN: Jeff Christian

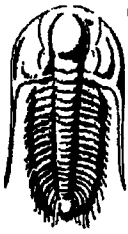
Fairleigh #1-7
7-15-32 Logan KS
Job Ticket: 37742 **DST#: 2**
Test Start: 2010.01.25 @ 21:24:00

Tool Information

Drill Pipe:	Length: 3649.00 ft	Diameter: 3.80 inches	Volume: 51.19 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	65000.00 lb
			Total Volume: 51.78 bbl	Tool Chased:	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	3782.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	46.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3763.00	
Shut In Tool	5.00			3768.00	
Hydraulic tool	5.00			3773.00	
Packer	5.00			3778.00	20.00 Bottom Of Top Packer
Packer	4.00			3782.00	
Stubb	1.00			3783.00	
Recorder	0.00	8351	Inside	3783.00	
Recorder	0.00	8359	Outside	3783.00	
Perforations	20.00			3803.00	
Bullnose	5.00			3808.00	26.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil

Fairleigh #1-7

1700 N. Waterfront Parkway
Wichita, KS 67206

7-15-32 Logan KS

Job Ticket: 37742

DST#: 2

ATTN: Jeff Christian

Test Start: 2010.01.25 @ 21:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 6.78 in³

Resistivity: 0.00 ohm.m

Salinity: 900.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

0 deg API

Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	M 100%M	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

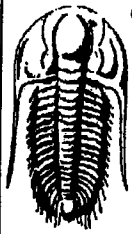
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil
 1700 N. Waterfront Parkway
 Wichita, KS 67206
 ATTN: Jeff Christian

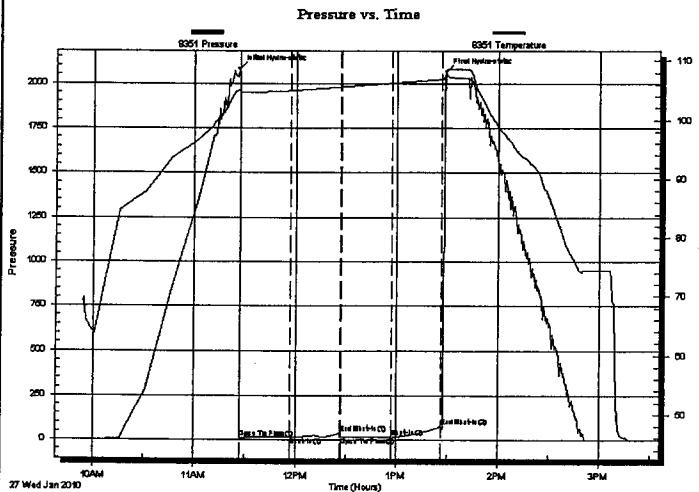
Fairleigh #1-7
7-15-32 Logan KS
 Job Ticket: 37743 **DST#: 3**
 Test Start: 2010.01.27 @ 09:54:00

GENERAL INFORMATION:

Formation: **Altamont 'A,B,C'**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 11:27:12
 Time Test Ended: 15:19:24
 Interval: **4148.00 ft (KB) To 4240.00 ft (KB) (TVD)**
 Total Depth: **4240.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Smith**
 Unit No: **37**
 Reference Elevations: **2784.00 ft (KB)**
2779.00 ft (CF)
KB to GRVCF: 5.00 ft

Serial #: 8351 Inside
 Press@RunDepth: **15.73 psig @ 4151.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.01.27** End Date: **2010.01.27** Last Calib.: **2010.01.27**
 Start Time: **09:54:01** End Time: **15:19:24** Time On Btm: **2010.01.27 @ 11:26:12**
 Time Off Btm: **2010.01.27 @ 13:28:48**

TEST COMMENT: IF: 1/2" Blow.
 IS: No return.
 FF: No blow.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2080.33	104.99	Initial Hydro-static
1	13.67	104.44	Open To Flow (1)
31	14.98	104.97	Shut-In(1)
61	40.20	105.59	End Shut-In(1)
61	15.27	105.58	Open To Flow (2)
91	15.73	106.26	Shut-In(2)
121	76.71	106.93	End Shut-In(2)
123	2063.56	108.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	M 100%M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8351

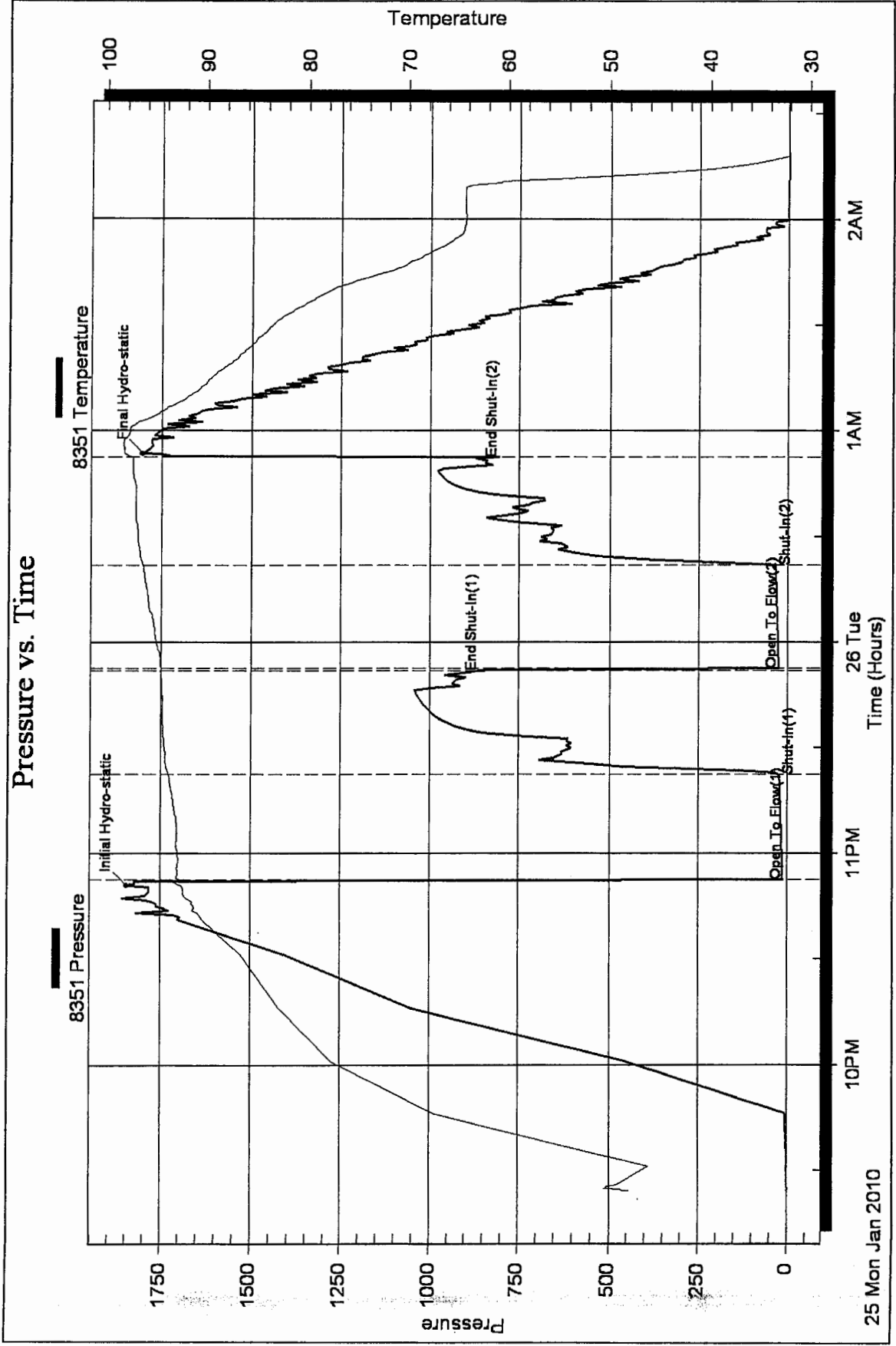
Inside

Brito Oil

7-15-32 Logan KS

DST Test Number: 2

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil
1700 N. Waterfront Parkway
Wichita, KS 67206

ATTN: Jeff Christian

Fairleigh #1-7
7-15-32 Logan KS
Job Ticket: 37743 DST#: 3
Test Start: 2010.01.27 @ 09:54:00

Tool Information

Drill Pipe:	Length: 4023.00 ft	Diameter: 3.80 inches	Volume: 56.43 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 85000.00 lb
		Total Volume: 57.02 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4148.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	92.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4129.00	
Shut In Tool	5.00			4134.00	
Hydraulic tool	5.00			4139.00	
Packer	5.00			4144.00	20.00 Bottom Of Top Packer
Packer	4.00			4148.00	
Stubb	1.00			4149.00	
Perforations	2.00			4151.00	
Recorder	0.00	8351	Inside	4151.00	
Recorder	0.00	8359	Outside	4151.00	
Perforations	20.00			4171.00	
Change Over Sub	1.00			4172.00	
Drill Pipe	62.00			4234.00	
Change Over Sub	1.00			4235.00	
Bullnose	5.00			4240.00	92.00 Bottom Packers & Anchor

Total Tool Length: 112.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil

Fairleigh #1-7

1700 N. Waterfront Parkway
Wichita, KS 67206

7-15-32 Logan KS

Job Ticket: 37743

DST#: 3

ATTN: Jeff Christian

Test Start: 2010.01.27 @ 09:54:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	M 100%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8351

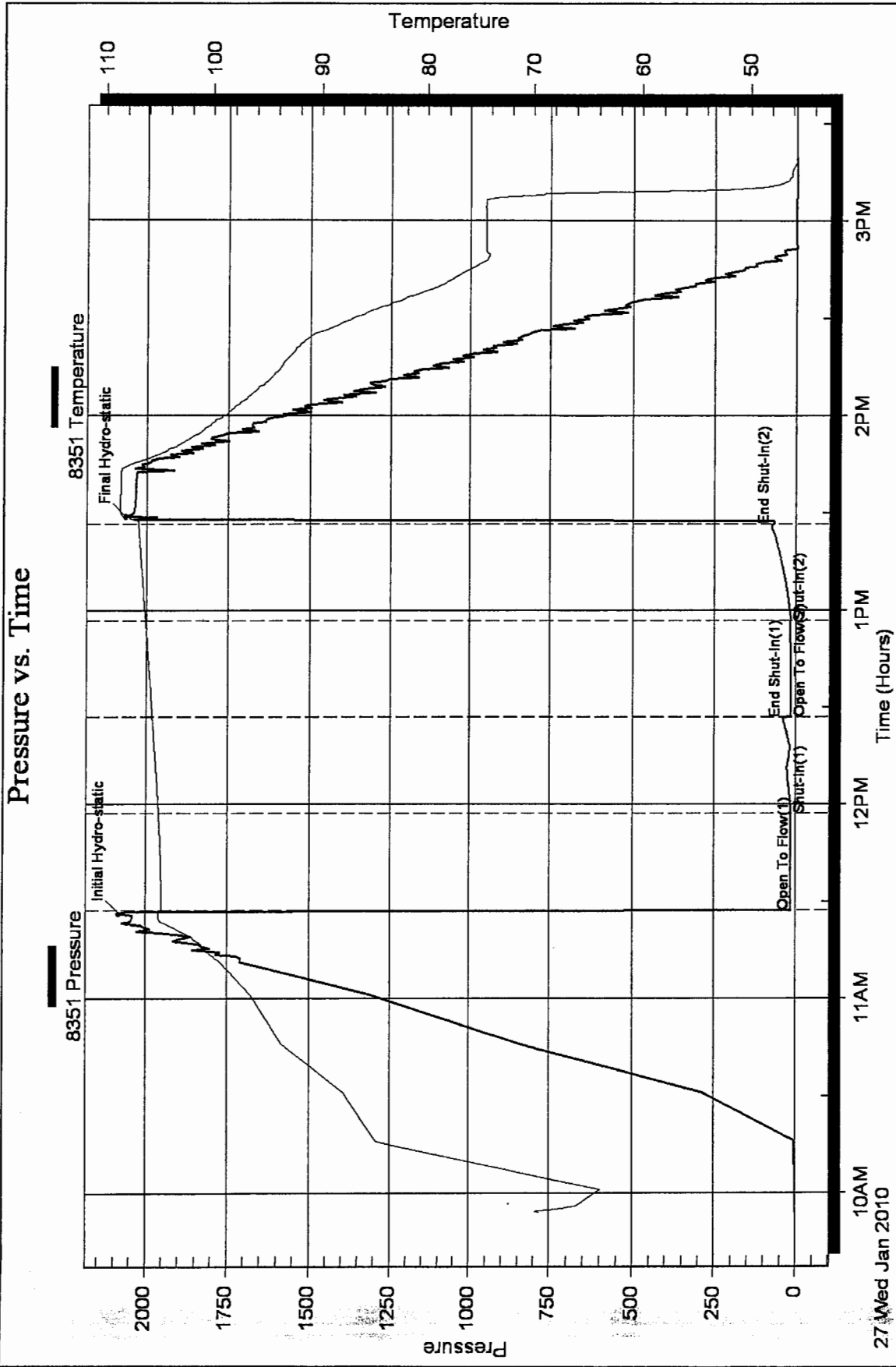
Inside

Brito Oil

7-15-32 Logan KS

DST Test Number: 3

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil
1700 N. Waterfront Parkway
Wichita, KS 67206

ATTN: Jeff Christian

Fairleigh #1-7
7-15-32 Logan KS
Job Ticket: 37744 DST#: 4
Test Start: 2010.01.29 @ 13:06:00

Tool Information

Drill Pipe:	Length: 3868.00 ft	Diameter: 3.80 inches	Volume: 54.26 bbl	Tool Weight: 4500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 54.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	3986.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	4008.00 ft			
Interval between Packers:	22.00 ft			
Tool Length:	645.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3967.00	
Shut In Tool	5.00			3972.00	
Hydraulic tool	5.00			3977.00	
Packer	5.00			3982.00	20.00 Bottom Of Top Packer
Packer	4.00			3986.00	
Stubb	1.00			3987.00	
Perforations	2.00			3989.00	
Recorder	0.00	8351	Inside	3989.00	
Recorder	0.00	13830	Inside	3989.00	
Perforations	15.00			4004.00	
Blank Off Sub	1.00			4005.00	
top of s pack	3.00			4008.00	22.00 Tool Interval
Packer	1.00			4009.00	
Perforations	1.00			4010.00	
Recorder	0.00	8359	Outside	4010.00	
Change Over Sub	1.00			4011.00	
Drill Pipe	594.00			4605.00	
Change Over Sub	1.00			4606.00	
Bullnose	5.00			4611.00	603.00 Bottom Packers & Anchor
Total Tool Length:	645.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil

Fairleigh #1-7

1700 N. Waterfront Parkway
Wichita, KS 67206

7-15-32 Logan KS

Job Ticket: 37744

DST#: 4

ATTN: Jeff Christian

Test Start: 2010.01.29 @ 13:06:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	MW 15%M 85%W	0.590
124.00	MW 50%M 50%W	1.739
50.00	OSM 100%M	0.701
0.00	RW: .240 @ 74 Degrees F = 27000 PPM	0.000

Total Length: 294.00 ft

Total Volume: 3.030 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8351

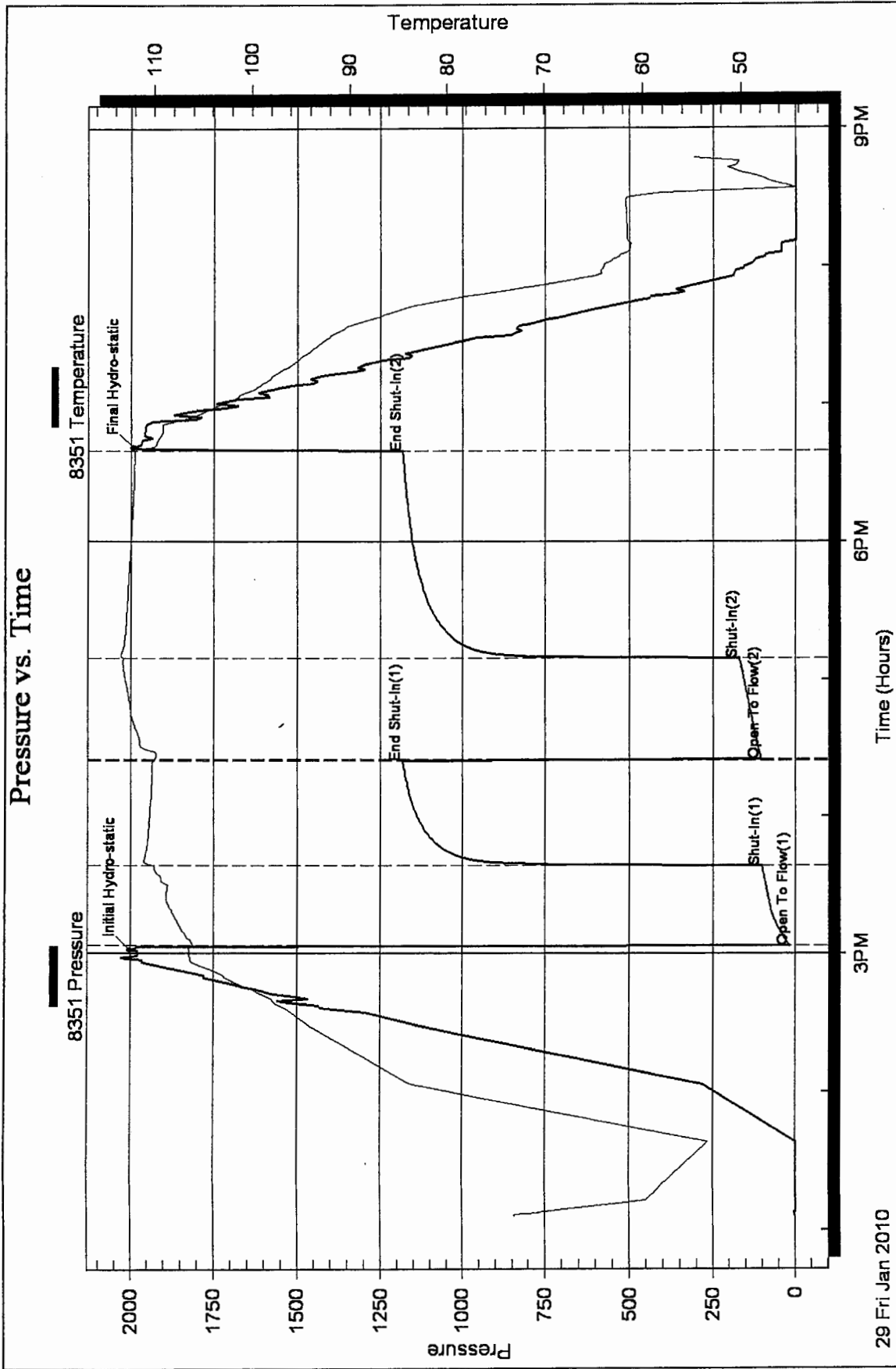
Inside

Brito Oil

7-15-32 Logan KS

DST Test Number: 4

Pressure vs. Time

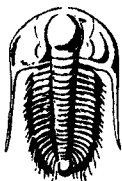


29 Fri Jan 2010

Trilobite Testing, Inc

Ref. No: 37744

Printed: 2010.02.04 @ 11:16:52 Page 5



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 28 2010

Test Ticket

NO. 37741

138600

BY: _____

Well Name & No. Fairleigh #1-7 Test No. 1 Date 1-25-10

Company Brito Oil Elevation 2784 KB 2779 GL _____

Address 1700 N. Waterfront Pkwy. Wichita, KS 67206

Co. Rep / Geo. Jeff Christian Rig M.D.C. #24

Location: Sec. 7 Twp. 15 Rge. 32 Co. Logan State KS

Interval Tested 3782-3808 Zone Tested LKC F' C'

Anchor Length 26 Drill Pipe Run 3649 Mud Wt. 8.8

Top Packer Depth 3778 Drill Collars Run 120 Vis 54

Bottom Packer Depth 3782 Wt. Pipe Run 0 WL 6.8

Total Depth 3808 Chlorides 900 ppm System LCM 1

Blow Description N/A

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>Hir a bridge @ 1660' Pulled tool.</u>	%gas	%oil	%water	%mud
Rec	Feet of _____	%gas	%oil	%water	%mud
Rec	Feet of _____	%gas	%oil	%water	%mud
Rec	Feet of _____	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 882 Test 850' T-On Location 8:15

(B) First Initial Flow N/A Jars _____ T-Started 8:43

(C) First Final Flow _____ Safety Joint _____ T-Open N/A

(D) Initial Shut-In _____ Circ Sub 80' T-Pulled N/A

(E) Second Initial Flow _____ Hourly Standby _____ T-Out 11:05

(F) Second Final Flow _____ Mileage 60 RT 60' Comments _____

(G) Final Shut-In _____ Sampler _____

(H) Final Hydrostatic 803 Straddle _____

Initial Open N/A Shale Packer _____ Ruined Shale Packer _____

Initial Shut-In _____ Extra Packer _____ Ruined Packer _____

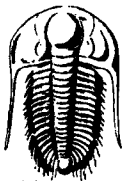
Final Flow _____ Extra Recorder _____ Extra Copies 10 5'

Final Shut-In _____ Day Standby _____ Sub Total 8

Sub Total 9105' Accessibility _____ Total 9105'

Approved By Jeff Christian Our Representative Chuck Amiel

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JAN 28 2010

Test Ticket

NO. 37742

10/08

Well Name & No. Fairleigh #1-7 Test No. 2 Date 1-25-10
 Company Brito Oil Elevation 2784 KB 2779 GL
 Address 1700 N. Waterfront Pkwy. Wichita, KS 67206
 Co. Rep / Geo. Jeff Christian Rig M.D.C. #24
 Location: Sec. 7 Twp. 15 Rge. 32 Co. Logan State KS

Interval Tested 3782-3808 Zone Tested LKC E'C'
 Anchor Length 26 Drill Pipe Run 3649 Mud Wt. 8.8
 Top Packer Depth 3778 Drill Collars Run 120 Vis 50
 Bottom Packer Depth 3782 Wt. Pipe Run 0 WL 6.8
 Total Depth 3808 Chlorides 900 ppm System LCM 1
 Blow Description IF: 2" Blow died @ 28 min.
ISF: No return.
FF: No blow.
FSE: No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>30</u>	Feet of <u>M</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 97 Gravity - API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic <u>1,846</u>	<input type="checkbox"/> Test <u>1050-</u>	T-On Location <u>21:20</u>
(B) First Initial Flow <u>9</u>	<input type="checkbox"/> Jars	T-Started <u>21:24</u>
(C) First Final Flow <u>20</u>	<input type="checkbox"/> Safety Joint	T-Open <u>22:52</u>
(D) Initial Shut-In <u>862</u>	<input checked="" type="checkbox"/> Circ Sub <u>NK</u>	T-Pulled <u>0:52</u>
(E) Second Initial Flow <u>22</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2:19</u>
(F) Second Final Flow <u>31</u>	<input type="checkbox"/> Mileage <u>6DRT 60-</u>	Comments
(G) Final Shut-In <u>807</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1,805</u>	<input type="checkbox"/> Straddle	
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1110-</u>
	Sub Total <u>1110</u>	

Approved By Jeff Christian Our Representative Chuck Smith
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601BY: _____

RECEIVED
JAN 28 2010

Test Ticket

NO. 37743

Well Name & No. Fairleigh #1-7 Test No. 3 Date 1-27-10
 Company Brito Oil Elevation 2784 KB 2779 GL
 Address 1700 N. Waterfront Pkwy. Wichita, KS 67206
 Co. Rep / Geo. Jeff Christian Rig M.D.C. #24
 Location: Sec. 7 Twp. 15 Rge. 32 Co. Logan State KS

Interval Tested 4148 - 4240 Zone Tested Altament 'A,B,C'
 Anchor Length 92 Drill Pipe Run 4,023 Mud Wt. 9.3
 Top Packer Depth 4144 Drill Collars Run 120 Vis 49
 Bottom Packer Depth 4148 Wt. Pipe Run 0 WL 8.8
 Total Depth 4240 Chlorides 1,200 ppm System LCM 1/2
 Blow Description IF: 1/2" Blow
ISI: No return
FF: No blow
FSE: No return

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>10</u>	Feet of <u>M</u>				<u>100</u>
Rec	Feet of				
Rec	Feet of				
Rec	Feet of				

Rec Total 10 BHT 107 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2,080</u>	<input type="checkbox"/> Test <u>1,150' FD</u>	T-On Location <u>9:30</u>
(B) First Initial Flow <u>14</u>	<input type="checkbox"/> Jars	T-Started <u>9:54</u>
(C) First Final Flow <u>15</u>	<input type="checkbox"/> Safety Joint	T-Open <u>11:27</u>
(D) Initial Shut-In <u>40</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>13:27</u>
(E) Second Initial Flow <u>15</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>15:19</u>
(F) Second Final Flow <u>16</u>	<input type="checkbox"/> Mileage <u>60RT 60'</u>	Comments
(G) Final Shut-In <u>77</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2,064</u>	<input type="checkbox"/> Straddle	
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1210'</u>
	Sub Total <u>1210'</u>	

Approved By Jeff Christian Our Representative Chuck Smith
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 01 2010
BY: _____

Test Ticket

No. 37744

Well Name & No. Fairleigh # 1-7 Test No. 4 Date 1-29-10
 Company Brito Oil Elevation 2784 KB 2779 GL
 Address 1700 N. Waterfront Pkwy. Wichita, KS 67206
 Co. Rep / Geo. Jeff Christian Rig M.D.C. #24
 Location: Sec. 7 Twp. 15 Rge. 32 Co. Logan State KS

Interval Tested 3986-4008 Zone Tested LKC 'J'
 Anchor Length 22 Drill Pipe Run 3868 Mud Wt. 9.3
 Top Packer Depth 3982 Drill Collars Run 120 Vis 51
 Bottom Packer Depth 4008 Wt. Pipe Run 0 WL 9.6
 Total Depth 4610 Chlorides 2,000 ppm System LCM 1
 Blow Description IF: 9" Blow
ISI: No return.
FF: 9" Blow.
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>OSM</u>			<u>100</u>	
<u>124</u>	<u>MW</u>		<u>50</u>	<u>50</u>	
<u>120</u>	<u>MW</u>		<u>85</u>	<u>15</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total <u>294</u>	BHT <u>112</u>	Gravity <u>-</u>	API RW <u>240@ 74</u>	F Chlorides <u>27,000</u>	ppm

(A) Initial Hydrostatic 2,003 Test 4,150 T-On Location 12:30
 (B) First Initial Flow 16 Jars _____ T-Started 13:06
 (C) First Final Flow 101 Safety Joint _____ T-Open 15:03
 (D) Initial Shut-In 1,182 Circ Sub N/C T-Pulled 18:39
 (E) Second Initial Flow 104 Hourly Standby _____ T-Out 20:47
 (F) Second Final Flow 170 Mileage 60RT 60^{cc} Comments _____
 (G) Final Shut-In 1,182 Sampler _____
 (H) Final Hydrostatic 1,994 Straddle 600^{cc} Ruined Shale Packer _____
 Shale Packer 2x 250 500^{cc} Ruined Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 35 Day Standby _____ Sub Total 0
 Initial Shut-In 45 Accessibility _____ Total 2310
 Final Flow 45
 Final Shut-In 90
 Sub Total 2310

Approved By Jeff Christian

Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.